

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution.
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/22/2011

API No. 30-045-35061

DHC No. DHC3502AZ

Lease No. E-292-15

Well Name

State Com SRC

Well No.

#1C

Unit Letter

Surf- F

Section

2

Township

T029N

Range

R008W

Footage

1705' FNL & 2045' FWL

County, State

San Juan County,
New Mexico

Completion Date

7/12/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

61%

CONDENSATE

PERCENT

91%

DAKOTA

39%

9%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

X

7/22/11

Engineer

505-599-4076

Bill Akwari

X

7/22/11

Engineering Tech.

505-326-9743

Kandis Roland