

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Regulatory
Accounting
Well File

Revised March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Date: 7/22/2011

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-045-35061

DHC No. DHC3502AZ

Lease No. E-292-15

Well Name
State Com SRC

Well No.
#1C

Unit Letter Surf- F	Section 2	Township T029N	Range R008W	Footage 1705' FNL & 2045' FWL
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County, State
San Juan County,
New Mexico

Completion Date 7/12/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		61%		91%
DAKOTA		39%		9%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

ACCEPTED FOR RECORD

JUL 29 2011

APPROVED BY FIELD OFFICE	DATE	TITLE	PHONE
X <i>Joe Hunt</i>	7/22/11	Engineer	505-599-4076
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No Federal Minerals

NMOCD

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