

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1625' FNL x 1575' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Spud and Set Casing	

SUBSEQUENT REPORT OF

NT REPORT OF

RECEIVED

1983

U.S. REGIONAL SURV
WASHINGTON, D. C.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

FEB 24 1983

OIL CON. DIV
DIST. 6

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 13-3/4" hole on 12-17-82 and drilled to 310'. Set 9-5/8" 36# and 32.3# surface casing at 310' on 12-17-82 and cemented with 462 cu ft class B neat cement w/2% CaCl₂. Circulated good cement to surface. Drilled a 7-7/8" hole to a TD of 6204'. Set 4-1/2" 12# production casing at 6204' on 12-26-82 and cemented first stage w/656 cu ft class B cement containing 50:50 POZ, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in w/154 cu ft class B neat cement. Cemented second stage w/1050 cu ft class B neat cement containing 65:35 POZ, 6% gel, 2# med tuf plug/sx and .8% FLA. Tailed in w/154 cu ft class B neat cement. Cemented third stage w/631 cu ft class B neat cement containing the same additives as the second stage. Tailed in w/154 cu ft of class B neat cement. Circulated good cement to surface on second and third stages. Set DV tool at 4280' and 1622'. Released the rig 12-28-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.D. Lawson TITLE Dist. Admin. Supv DATE 2-16-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

WORTHINGTON FOR DEERHED

***See Instructions on Reverse Side**

FEB 22 1993

FARMINGTON DISTRICT

NM-0CC