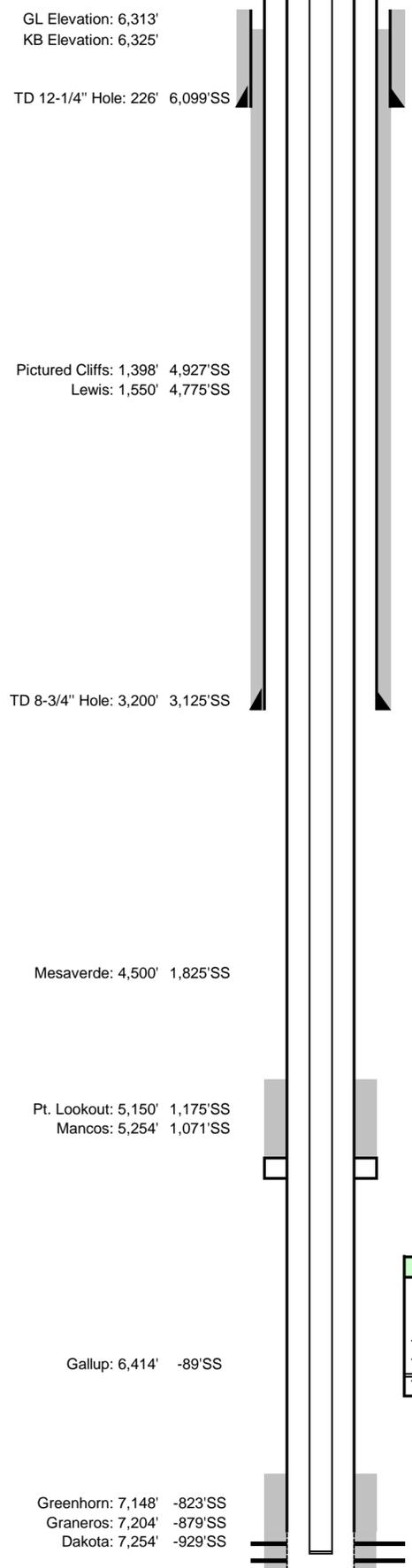


Production Method:
Wellhead:
Seperator:
Oil:
Water:

McElvain Oil & Gas Properties, Inc.
Kelly Federal #1 Basin Dakota
"M" SWSW 8-T30N-R10W
805' FSL & 790' FWL
San Juan County, NM
API: 30-045-25424-00
SF-077754

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213' 9-5/8", 32# Surface Casing
M&P 125 sx + 2% CaCl2. Circulated cement to surface (08/01/82).

3,194' 7", 23#, J-55 Intermediate Casing
M&P 425 sx 65/35 "B" + 6% gel Lead; 50 sx "B" Neat Tail. Circulated cement to surface (08/04/82).

5,483' Baker DVT

Estimated 2-3/8" Tubing Detail as of 08/17/82		
Depth	Length	Description
	12.00'	KB Elevation
12.00'	7,255.55'	238 jts 2-3/8", 4.7#, J-55, EUE 8rd Tubing
7,267.55'	1.00'	2-3/8" (1.78" ID) Seat Nipple
7,268.55'	0.45'	Notched collar
7,269.00'	7,269.00'	238 jts End of Tubing

6,950' Top good bond CBL (08/10/82).

0.34" Dakota Perforations (08/10/82)

7,256'	7,290'	13'	1 spf 13 shots
7,314'	7,364'	17'	1 spf 17 shots

130,000# 20/40 1,406 bbls BDP: 1,900 psi ATP: 3,000 psi ATR: 30 bpm ISIP: 2,000 psi FG: 0.72 psi/ft 8/10/1982 Frac Dakota Interval.

7/31/1982 Spud 12-1/4" hole to 226'. Ran and cemented 8-5/8" to 213.
8/7/1982 TD 7-7/8" hole at 7,494'. E-log well.
Ran and cemented 191 jts 4-1/2", 11.6# to 7,497'.
8/9/1982 Drilled out DVT and cleaned out to 7,455'.
8/10/1982 Perforated, brokedown and frac'd Dakota.
8/19/1982 SITP: 1,100 psi; SICP: 1,150 psi.
9/22/1982 SITP: 1,950 psi; SICP: 1,975 psi. Test AOF: 976 mcfpd.

PBTD: 7,455' -1,130'SS
TD 6-1/4" Hole: 7,501' -1,176'SS



7,394'	7,429'	11'	1 spf 11 shots
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7,497' Ran 191 jts 4-1/2", 11.6# N-80 Production Casing. Stage 1: 220 sx (293 ft3) 50/50 Pox. Stage 2: 225 sx (428 ft3) Lite