

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27569
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter G : 2300 feet from the North line and 2290 feet from the East line

Section 21 Township 27N Range 5W NMPM County Rio Arriba

7. Lease Name or Unit Agreement Name:
San Juan 27-5 Unit

8. Well No.
122N

9. Pool name or Wildcat Blanco
Mesaverde/Basin Dakota

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Bradenhead ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

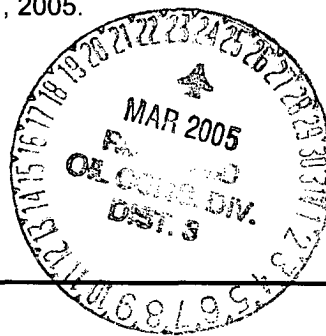
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple ComBradenhead Testpletions: Attach wellbore diagram of proposed completion or recompilation.

At a time prior to September of 2004 a chemical was pumped into this well with a Ph of 5.12, which is corrosive and caused significant damage to this wells casing valve, installation nipple, and casing head. This chemical is likely the cause of bradenhead failure reported to NMOCD on October 1, 2004. We are currently working with BR lawyers and the appropriate chemical company's insurance to verify that it was indeed the chemical company's negligence that caused the damage. Once that is clarified, we will begin our downhole evaluation work which may include pressure testing and running a casing inspection log. We plan to cut and pull the 4 1/2" casing. We anticipate beginning work by June 1, 2005.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frances Bond TITLE Regulatory Specialist DATE 3/23/05

Type or print name Frances Bond

Telephone No.

(This space for State use)

APPROVED BY Charlie TITLE SUPERVISOR DISTRICT # 3 DATE MAR 24 2005

Conditions of approval, if any: