

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Lance Oil & Gas Company, Inc.

3a. Address
P. O. Box 70, Kirtland, NM 874173b. Phone No. (include area code)
505-598-56014. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1175' FNL & 1905' FWL
Sec. 20-T30N-R14W5. Lease Serial No.
NMNM-191636. If Indian, Allottee or Tribe Name
NA7. If Unit or CA/Agreement, Name and/or No.
NA8. Well Name and No.
WF Federal 20 #49. API Well No.
30-045-3156910. Field and Pool, or Exploratory Area
Basin Fruitland Coal/Twin Mounds PC11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud & Surface casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/28/05 - MIRU. Spud well @ 3:00 p.m., drill new 11" hole to 135', TD for surface csg. Run 8-5/8" 24#, J-55 STC surface csg to 132.7' KB. Rig up Halliburton cement equipment. Cement surface csg as follows: Break circulation, mix and pump cement; C1 'B' w/ 1/2# Folsele, and 2% CaCl2 @ 15.6 ppg, 9.3 bbls slurry vol. Displace cmt @ 90 psi and drop wooden plug with 10 bbls fresh water, Bumped and held plug w/ 530 psi, Ck'd plug, OK. Pumped approx 75 sx of cmt. Cmt to surface, circulated approx 1.18 bbls to pit. RD Halliburton cement equipment.
3/1/05 WOC 9 hrs. Test and fix leak in BOP. PT'd BOPs and csg as follows: PT blind and pipe rams to 250 low and 2000 psi high, OK. Trip in DC, hook up flow line. Drill 7-7/8" hole. to 680'.
3/2/05 Drilled 7-7/8" hole to 1020'. Circ, run survey. Drill 7-7/8" hole to 1217'. Short trip 10' fill, 120' off bottom tight. Circ 400' off bottom, tight. TOOH 360' of csg, TTH. Drill 7-7/8" hole to 1304', TD.
3/3/2005 TOOH, LD to log, circ. Run logs. RU to run csg. Run 31 jts of 5-1/2" prod csg to 1294'. RD csg crew, circ hole. Cmt csg w/ 90 sx lead cmt @ 12 ppg, 70 sx tail @ 13 ppg. Displace w/ 30 bbls water, return 15 bbls back to pit.
3/4/2005 WOC 6.5 hrs.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Jo Becksted

Signature

Title: Compliance Administrator

Date

03/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

MAR 22 2005

Office

FARMINGTON FIELD OFFICE
BY 946

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMCCD