

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM020501

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. OHIO GOVT C 3E
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-045-24335-00-S1
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505-324-1090 Fx: 505-564-6700	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T28N R11W SWSW 1120FSL 0790FWL 36.62889 N Lat, 107.97900 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to temporarily abandon this well due to uneconomical conditions in the following manner:

- 1) Test rig anchors & install if necessary.
- 2) MIRU PU. ND WH. NU BOP. TOH w/tbg.
- 3) PU & TIH w/4-1/2" RBP, set @ +/- 6000'.
- 4) PT csg to 500 psig & record pressure on 1000 psi chart for 30 minutes. Notify BLM & NMNOCD. If MIT meets regulatory requirements proceed with TA of well. If well does not meet MIT requirements, proceed with P&A procedures.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #55365 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFSS for processing by STEVE MASON on 03/23/2005 (05SXM0403SE)**

Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 03/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>03/23/2005</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

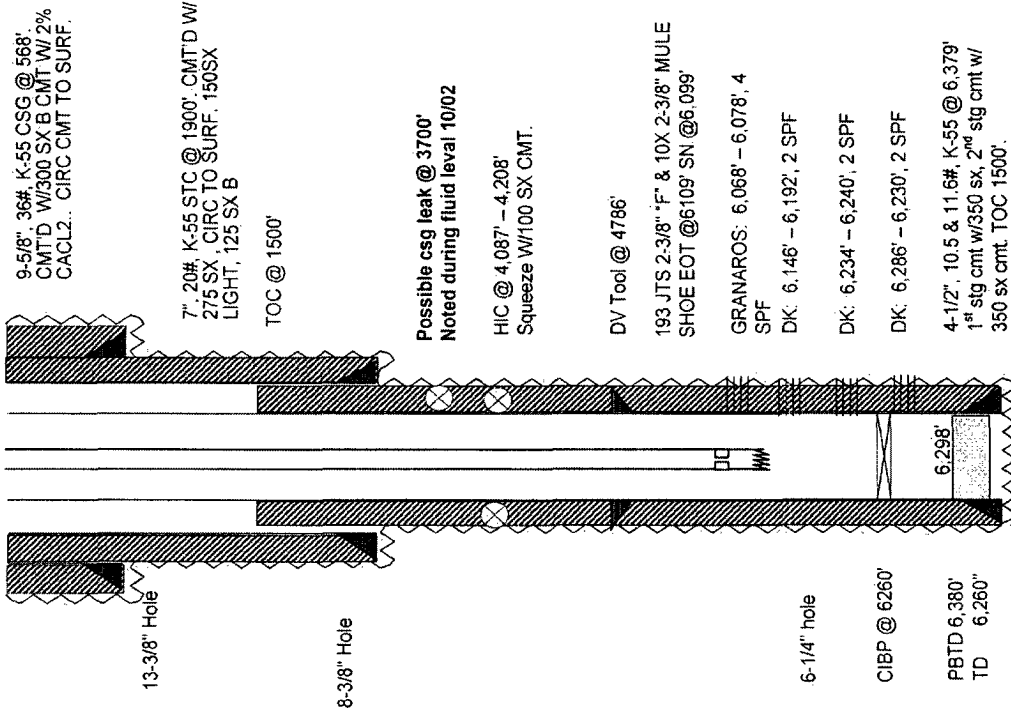
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMNOCD

Ohio C Government #3E WELLBORE DIAGRAM

KB: 5.676'
GL: 5.666'
CORR: 10'



9-5/8", 36#, K-55 CSG @ 568'.
CMTD W/300 SX B CMT W/ 2%
CACL2. CIRC CMT TO SURF.

7" 20# K-55 STC @ 1900'. CMTD W/
275 SX, CIRC TO SURF. 150SX
LIGHT, 125 SX B

TOC @ 1500'

Possible csg leak @ 3700'
Noted during fluid level 10/02

HIC @ 4,087' - 4,208'
Squeeze W/100 SX CMT.

DV Tool @ 4786'

193 JTS 2-3/8" I" & 10X 2-3/8" MULE
SHOE EOT @ 6109' SN @ 6,099'

GRANAROS: 6,068' - 6,078', 4
SPF

DK: 6,146' - 6,192', 2 SPF

DK: 6,234' - 6,240', 2 SPF

DK: 6,286' - 6,290', 2 SPF

4-1/2", 10.5 & 11.6# K-55 @ 6,379'
1st stg cmt w/350 sx, 2nd stg cmt w/
350 sx cmt. TOC 1500'.

DATA

LOCATION: 1,120' FSL & 790' FWL, UNIT M, SEC 26, T28N, R11W
COUNTY/STATE: SAN JUAN COUNTY, NEW MEXICO

FIELD: BASIN

FORMATION: BASIN-DAKOTA

FEDERAL LEASE#: NM 020501 **API#:** 30-045-24355 **CTOC WELL#:** 78444

SPUD DATE: 05/28/51 **COMPLETION DATE:** 07/28/51

IP:

TUBING STRING: 2-3/8" 4.7# J-55 SET @ 6,147'

PERFS: GRANEROS SAND, 6068'-6078' (41 3/8" HOLES

UPPER DAKOTA, 6146'-6192' (91 1/2" HOLES)

LOWER DAKOTA, 6234'-6240' (13 1/2" HOLES)

PRODUCTION METHOD:

HISTORY

08/28/80: MIRU DRLG RIG. SPURRED OHIO C GOVERNMENT #3E FOR
MARATHON OIL COMPANY. SET 9-5/8", 36# CSG @ 568.5'. CMTD CSG
W/300 SX CMT. CIRC CMT TO SURF.

09/14/80: TD 7" HOLE TO 1,900'. SET 4-1/2", 10.5# CSG @ 6,379'. CMTD W/275
SX CMT. THE 9-5/8" CSG IS CMTD OVER THE ENTIRE INTV AS IS THE
7" CASING. THE PROD STRING IS CMTD FR/6,379 TO APPRX 1,500'.

DRILLED TP 6,380'. PERFD DAKOTA 6,280'-6,292' (4 SHOTS/FT) -
SWAB TSTD TRACE OF CONDENSATE AND SLIGHT GAS BLOW
DURING SWB RUN ONLY. CMT SOZ ZONE. SET CIBP @ 6,260'. PERFD

DAKOTA 6,234'-6,240' (13 0.5" HOLES). ATTEMPTED TO FRAC.
SCREENED OUT AFTER 1/2 PPG 20/40 SD ON FORMATION. DID NOT
TRT ANY FURTHER. PERFD DAKOTA 6,146'-6,192' (91 0.5" HOLES)

FRACD W/48,000 GALS CROSSLINKED GEL AND 69,500 20/40 SD. IPD
6,246'-6,292 AND 6,234'-6,240' @ 5 BOPD, 170 MCFD.

07/09/83: PERD GRANEROS 6,068'-6,078' (4 SHOTS/FT. 41 3/8" HOLES). BD
PERFS W/500 GALS PREPAD. FRACD 6,068'-6,078' W/50,000 GALS
AND 43,000# 20/40 SD. RATE 4.5-5.9 BPM. PRES 5,300-6,500 PSI. ISIP

2,100 PSI. CMGLD IP 264 MCFD. PRIOR TO ADDING ZONE WELL
MAKING 350 MCFD ON 07/21/83.

07/01/85: INSTALLED AUTO-CYCLE PLIFT SYSTEM ON 2-3/8" TBG. DROPD
BUMPER SPRING AND MINI-FLEX PLNGR. CHASED TO BOTTOM
WAWL @ 6,147'.

07/15/96: MIRU PU. TOH & LD 1" TBG. TIH W/4-3/4" BIT, BIT SUB, 5-1/2" CSG
SCRAPER & 2-3/8" TBG TO 2,008'. SET 5-1/2" CIBP @ 1,900'. PRESS
TSTD CSG & CIBP TO 500 PSIG FOR 30'. HELD OK. TOH & LD TBG.
RDMO PU.

Ohio C Government #3E WELLBORE DIAGRAM

- 04/01/98: SQZD CSG LEAK @ 4.087'-4.208' W/100 SX STANDARD W/0.4 OF 1% 344, 3% KCL. 22 BBLs TOTAL 1.5 BPM @ 1,100 PSI DROPT TO 0 PSI;
04/03/98: FOH W/TBG & PKR. PU 3-7/8" BIT & RUN IN HOLE TO DR CMT. TIH & STRTD DRILLING CMT. TALLY SHOWED LOWER TOC LOWER THAN HOLES. PU & PRESS TST. TSTD TO 500# & BLEED OFF 150# IN 2 MINUTES. POOH & RIH W/4-1/2" PKR & SET @ 3,930'. TST CSG TO 500#. RU HALIBURTON 7 TST DOWN TBG TO 1500#. WMERY LITTLE BLEED OFF. RD HALLIBURTON & POOH W/TBG & PKR. SDFN.
04/07/98: PRESS TST TO 500# FOR 20 MIN. LOST 100# IN 20 MINS.
04/07/98: FIH W/2-3/8" TBG LANDED @ 6,235-18' KB. SN 6,211.18' KB. 20'-2-3/8" MJ. 4'-2-3/8" PERFD SUB. SN. 7JTWS 2-3/8". 4-1/2 TAC. 195 JTS. 2-3/8. RIH 2/2" RHAC. 25.7/8 RODS. 118 5/8 RODS. 105 3/4" RODS. 1'16" X1-1/4" POLISHED ROD. SDFN.
06/24/99: PRESS TSTD. FOUND HOLE @ 198 JTS.
11/04/00: CK PRESS. 50 PSI TBG & CSG. POH W/TBG. RUN 195 JTS TBG. ND WH. CHG FROM TBG EQUIP TO ROD EQUIP. MAKE UP NEW PMP AND RAN 27 3/4" RODS W/GUIDES. 104 5/8" RODS , 121 3/4" RODS AND 12-3/4" SUB
09/10/01: PRESS TSTD CSG TO 600 PSIG FOR 30". HELD OK. WELL REMAINS IN TA STATUS.
07/01/02: XTO ENERGY ASSUMED OPERATORSHIP OF WELL.
10/18/02: P. 0 BO. 2 BW. 15 MCF. FTP 30 PSIG, FCP 35 PSIG, LP 22 PSIG, 12 HRS.
10/23/02: SHOT VENTAWAVE FL @ 5,096' FS. FL 1,050' ATP. 1,115' ASN. DEAD FL & 5,352' FS. DEAD FL 794' ATP. 859' ASN. SI CSG LEFT WELL PPG.
10/25/02: SICP 264 PSIG. SHOT VENTAWAVE PPG FL @ 5,436' FS. FL 710' ATP. 775' ASN. DEAD FL @ 5,583' FS. DEAD FL 608' ATP. 628' ASN. **SECOND ANOMALY NOTED @ APPROX 3,700' (CSG LEAK?) RWTP.**
06/12/04: DICONN & MVD OIL WELL. 114-143-64 PU W/23" GEARBOX SHEAVE (SN T201H-403).