Form 3160-5 (June 1990)

UNITED STATES \ DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. NO-G-0651-1133

6. If Indian, Allottee or Tribe Name

Navajo Allottee

| | V | 7. If Unit or CA, Agreement Designation |
|--|---|--|
| SUBMIT IN TRI | | |
| 1. Type of Well | | |
| □Oil X Gas □ Other | Books 3 | 8. Well Name and No. |
| 2. Name of Operator | 12 To 100 31 | Navajo I ndian C-100 |
| Roddy Production Company, Inc. | | 9. API Well No. |
| 3. Address and Telephone No. | 000 5000 | 30-045-28770 10. Field and Pool, or Exploratory Area |
| P.O Box 2221, Farmington NM 87499 (505) 325-5750 | | · · · |
| 4. Inclaim of well (rootage, Sec., 1., it., w., of Survey Description) | | Basin Fruitland Coal 11. County or Parish, State |
| Surface location; 2690' FSL x 965' FWL, Section 31, T27N, R8W | | San Juan County, New Mexico |
| | | |
| 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| | \square Recompletion | ☐ New Construction |
| | Plugging Back | ☐ Non-Routine Fracturing |
| X Subsequent Report | Casing Repair | ☐ Water Shut-Off |
| | \Box Altering Casing | ☐ Conversion to Injection |
| ☐ Final Abandonment Notice | ${f X}$ Other clean-out | ☐ Dispose Water |
| | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any | | |
| proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical opertinent to this work.)* | | cical depth for all markers and zones |
| pertinent to tins work.) | | |
| Roddy Production Company, Inc. has clear | ned out the well bore with air. The wel | l is back on production. The reports |
| are attached. | | o · 重 |
| | ACCEPTED FOR RECOR | RECEIVED FARMINGTON |
| | ACCEPTED | REC 4 |
| | MAR 18 2005 | E PM |
| | A SEIC | e of a |
| | FARMINGTON FIELD LAFFIC | 0 0 |
| 14 Thurston and Cale About the Committee of the committee | Arimin | |
| 14. I hereby certify that the foregoing is true and correct | BY | 5 2 |
| Signed Lot R. Carl | Title Operations Manager | Date: 02/28/05 |
| Robert R. Griffee: agent for Roddy Production Co., In | | |
| (This space for Federal or State office use) | | |
| Approved by | Title | Date |
| Conditions of approval, if any: | | |
| | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

D.J. SIMMONS, INC

Navaio C #100 Roddy Production Co., Inc.

Supervisor: Sean Duff

2/18/05

Travel to Location. MIRU Pro well service rig # 2, through deep mud and rain. Set in air pkg, and string blooieline. SDFN. Travel in.

2/21/05

Travel in mud to location. Blow well down, ND head, NU BOPE. Attach blooieline, and lower line to fit blow pit. TIH tag fill @1,893'. TOH SLM tbg landed @ 1,892' as per well file report, with 12' KB. Notched collar and last 2 its of 2 3/8" tbg restricted with possible barium sulfate. MU bit and xovers, TIH tag fill unload well with 1,800 CFM .5 bbls water to surface. Start 5 bbls per hr. mist and soap, clean out to 1,938' PBTD. Returns showed 1" pieces of coal. Blow well dry, LD 8 its. Secure well. SDFN.

2/22/05

Travel to location. SICP 75 psi. TIH tag 12' fill, clean out with air and mist. Pull up 50' flow well natural for 2 hrs. TIH tag 8' of fill and clean out to PBTD. Rotate and circulate. Blow well dry, TOH 8its, secure well, SDFN.

2/23/05

Travel to location. SICP 85 psi. TIH tag small bridge 1,926'. Clean out with air and mist, pull up 50' flow natural for 3 hrs. TIH tag no fill. Blow well dry TOH LD bit and crossovers. MU notched collar, 1 jt, seat nipple and 59 jts 2 3/8" tbg. Land tbg @ 1,893' SN @ 1,861'. ND BOPE NU head, ND blooie line. RDMO.

Final Report for this Job. Rig Released @ 6:30 pm.

Production notified to send well down line @ 10:00 am. 2/24/05

msoffice\NavajoC100 workover reports 0205 2.doc

D.J. Simmons, Inc.

P.O. Box 1469 3005 Northridge Dr. Farmington, New Mexico 87499

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Pa

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