

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078655
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2197 WL 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No. NMNM91223
3b. Phone No. (include area code) Ph: 832.486.2463		8. Well Name and No. AZTEC 200A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T32N R10W NESE 1460FSL 660FEL		9. API Well No. 30-045-32245-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed pump repair on this well 03/08/05. Daily summary is attached.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #55083 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 03/18/2005 (05MXH0488SE)	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/18/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Daily Summary

API/UWI 300453224500	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPPM-32N-10W-08-I	N/S Dist. (ft) 1450.0	N/S Ref. S	E/W Dist. (ft) 660.0	E/W Ref. E
Ground Elevation (ft) 6766.00	Spud Date 05/27/2004	Rig Release Date 05/29/2004	Latitude (DMS) 36° 59' 45.96" N	Longitude (DMS) 107° 53' 52.836" W			

Start Date	Ops This Rot
03/05/2005 07:00	MI & RU KEY #29 ON AZTEC 200A LOCATION.
03/07/2005 07:00	SAFETY MEETING. BLEED DN 110PSI CSG PRESSURE. FINISH RIGGING UP. UNSEAT ROD PUMP. POOH W/ PUMP & 3/4" ROD STRING. ND PUMPING T & B-1 FLANGE. INSTALL TBG PLUG. NU BOPS. PRESSURE TEST BOPS AS PER CP REQUIREMENTS. UNSEAT & PULL TBG HANGER. TI & TAG 6' OF COAL FILL ON BOTTOM. STRAP OUT OF HOLE. LD MA. TIH W/ OPEN ENDED TBG TO 3569'. CLEAN OUT COAL FILL ON BOTTOM W/ 925CFM AIR- MIST. CIRCULATE HOLE CLEAN. POOH W/ TBG. PU NEW BHA CONSISTING OF 2 1/16" SAW TOOTH COLLAR ON BOTTOM, 2 1/16" F NIPPLE, 2 3/8" XO, 31' x 2 3/8" MA W/ HOLE DRILLED BELOW UPSET, & 2 3/8" x 1.78" F NIPPLE ON TOP. TIH W/ 108-JTS OF 2 3/8" TBG. LAND TBG HANGER IN TBG HEAD W/ BOTTOM OF COLLAR @ 3562' KB. TOP OF F NIPPLE @ 3527'. ND BOP STACK. NU B-1 FLANGE & PUMPING T. SWI.
03/08/2005 07:00	SAFETY MEETING. SICP- 110PSI. PU 2" x 1 1/4" x 12' RHAC- ZDV ROD PUMP W/ 1' STRAINER NIPPLE(CP # 176) & CHECK ACTION. TIH W/ 3- 25' x 1 1/4" SINKER BARS & 137- 3/4" RODS. SUB IN & SEAT PUMP IN F NIPPLE. INSTALL STUFFING BOX. PRESSURE TEST TBG W/ PRODUCED H2O TO 500PSI. MANUALLY STROKE PUMP UP TO 800PSI OK. BLEED DN PRESSURE. HANG ON HORSES HEAD & HANG ON ROD STRING. SWI & LEAVE PUMP W/ LT TAG. JOB COMPLETE. RIG DN KEY # 29 TO MOVE.