Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMNM0127116. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
Oil Well Gas Well Other					FLORANCE G 3S		
Name of Operator Contact: CHERRY HLAVA BP AMERICA PRODUCTION CO E-Mail: HLAVACL@BP.COM					9. API Well No. 30-045-32424-00-X1		
PO BOX 3092 HOUSTON, TX 77253	(include area code 3.4081	;)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., 1			11. County or Parish, and State				
Sec 3 T30N R8W SESE 1245 36.50100 N Lat, 107.39400 W			SAN JUAN COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deep	□ Deepen □ Pro		ion (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	□ Fract	ure Treat Reclamation		ition	■ Well Integrity	
☐ Subsequent Report	ent Report Casing Repair		Construction	Recomplete		Other Change to Original A	
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempor	arily Abandon	Change to Original A PD	
	Convert to Injection	□ Plug	Back	□ Water D	Water Disposal		
The original APD was submitted. We respectfully request to che configuration. Please see attack BOP Equipment: Below conductor casing to total 3000 psi annular preventer arrelated control equipment will pressure), upon installation, for intervals. Accessories to BOP available, floor safety valves a	ange the BOP from a douler and BOP diagram. Tall depth 11" nominal or 7 and rotating head. All ram to be hydraulically tested to ollowing any repairs or equal of the property of the policy of the p	ble ram stack 1/16", 2000 p ype and annu 250 psi (low uipment repla	to a single ram si Single ram p lar preventers a pressure) and cements or at 3 er kelly cock wi	n & annular preventer with as well as 1500 psi (higi 30 day th a handle			
					Eliza.	, , , , , , , , , , , , , , , , , , ,	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For BP AMERICA nitted to AFMSS for process	PRODUCTIC	l ČO, sent to th	ne Farmingtor	System	H.Z. L.	
Name (Printed/Typed) CHERRY HLAVA			Title AGEN	Τ			
Signature (Electronic Submission)			Date 03/08/2005				
- Installation of the Control of the	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE .		
Approved By ADRIENNE BRUMLEY Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			TitlePETROLEUM ENGINEER Date 03/14/2			Date 03/14/2009	
which would entitle the applicant to cond	Office Farmington						
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly an thin its jurisdiction	nd willfully to m n.	ake to any department or	agency of the United	

BP American Production Company

Well Control Equipment Schematic





