Form 3160-5 (August 1999)

INTED STATES

UNITED STATES						
DEPARTMENT OF THE INTERIOR						
BUREAU OF LAND MANAGEMENT						

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

NM8F080517	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

141101 000011	
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM73262		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. SCHNEIDER GAS COM 1M						
2. Name of Operator		CHERRY HLA			9. API Well No.		
BP AMERICA PRODUCTION	30-045-32610-00-X1						
3a. Address PO BOX 3092	e)	10. Field and Pool, or BASIN DAKOTA					
HOUSTON, TX 77253	BLANCO MESAVERDE						
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	1)			11. County or Parish,	and State	
Sec 28 T32N R10W NENW 92	25FNL 1695FWL				SAN JUAN COL	JNTY, NM	
12. CHECK APPR	OPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION			
Nation of Laterat	☐ Acidize	☐ Deep	en	Product	ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fract	ure Treat	Reclam		☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp		Other	
Final Abandonment Notice	Change Plans	_	and Abandon	- Annual - A	arily Abandon	Change to Original A	
	Convert to Injection	☐ Plug		☐ Water I	=	PD	
13. Describe Proposed or Completed Ope							
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit. The original APD was submitted. We respectfully request to characonfiguration. Please see atta. BOP Equipment: Below conductor casing to total 3000 psi annular preventer an related control equipment will pressure), upon installation, for intervals. Accessories to BOP available, floor safety valves at 14. Thereby certify that the foregoing is	pandonment Notices shall be fil inal inspection.) ed on 10/04/04 and appro- ange the BOP from a dou- ched BOP diagram. al depth 11" nominal or 7 d rotating head. All ram to be hydraulically tested to ollowing any repairs or eq equipment will include ke and choke manifold which	led only after all report of the ram stack of 1/16", 2000 ptype and annul o 250 psi (low pulpement replatelly cock, uppe elly cock, uppe	equirements, inclined on 12/22/0 to a single ram lar preventers pressure) and cements or at the kelly cock w	uding reclamation 4. The wannular as well as well as 1500 psi (hig 30 day with a handle	h, have been completed,		
, , ,	Electronic Submission # For BP AMERICA	A PRODUCTION	NČO, sent to t	he Farmingtor	า้		
	itted to AFMSS for proces	sing by ADRIEI			5 (05AXB0927SE)		
Name (Printed/Typed) CHERRY	HLAVA		Title AGEN	IT			
Signature (Electronic S	Submission)		Date 03/07/	2005			
A / ~	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
	//		\triangle				
Approved By WILLAR O	Drumby		Title et	End		Dat 63/14/05	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conduct	d. Approval of this notice does uitable title to those rights in th		Office	PFO		, ,,,~	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any pe s to any matter wi	rson knowingly a	and willfully to n	nake to any department o	r agency of the United	

BP American Production Company

Well Control Equipment Schematic





