District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

Form C-144

Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office. 1220 South St. Francis Dr. Santa Fe, NM 87505

12550	Pit, Below-Grade Tank, or	OCD Received
45-31986	Proposed Alternative Method Permit or Closure Plan Application	1-14-15
	Type of action:  Below grade tank registration  Permit of a pit or proposed alternative method  Closure of a pit, below-grade tank, or proposed alternative method  Modification to an existing permit/or registration  Closure plan only submitted for an existing permitted or non-permitted pit, belor proposed alternative method	
	Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternativ	e request
nvironment. Nor	hat approval of this request does not relieve the operator of liability should operations result in pollution of surface water does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rule.	
Operator: Burl	ington Resources OGRID #: 14538	
-	PO BOX 4289, Farmington, NM 87499	
	name: Howell D 3528	
_	004531986 OCD Permit Number:	
_	I (NESE) Section 31 Township 31N Range 8W County: San Juan	
Center of Propos	sed Design: Latitude <u>36.85141000 °N</u> Longitude <u>-107.71091000 °W</u> NAD: 🖾 1927 🗖 198	3
Surface Owner:	☑ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment	
Pit: Subsec	ction F, G or J of 19.15.17.11 NMAC	
<del></del>	Drilling  Workover	
Permanent	Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Flu	id 🗌 yes 🗌 no
☐ Lined ☐ U	Inlined Liner type: Thickness mil LLDPE HDPE PVC Other	
String-Reinf	orced	
Liner Seams:	Welded Factory Other Volume: bbl Dimensions: L	_ x W x D
3.  Relow-grade	e tank: Subsection I of 19.15.17.11 NMAC	
<u> </u>	120 bbl Type of fluid: Produced Water	
	on material: Metal	
	containment with leak detection 🛛 Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	
☐ Visible side	walls and liner  Visible sidewalls only  Other	
	ckness 45 mil HDPE PVC Other LLDPE	
4.		
Alternative		
Submittal of an	exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for co	onsideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)	hospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify	
6.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
☐ Screen ☐ Netting ☐ Other ☐ Monthly inspections (If netting or screening is not physically feasible)	
7. Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☐ Signed in compliance with 19.15.16.8 NMAC	
8.	
<u>Variances and Exceptions:</u> Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank:  Uariance(s): Requests must be submitted to the appropriate division district for consideration of approval.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	otable source
<b>General siting</b>	i
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.	☐ Yes 🏻 No
- ☐ NM Office of the State Engineer - iWATERS database search; ☐ USGS; ☒ Data obtained from nearby wells	□ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☑ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks)	∐ Yes ∐ No
<ul> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	
Within the area overlying a subsurface mine. (Does not apply to below grade tanks)  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. (Does not apply to below grade tanks)	
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	Yes No
Within a 100-year floodplain. (Does not apply to below grade tanks)	☐ Yes ☐ No
- FEMA map	
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured	☐ Yes ☑ No
from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.	☐ Yes ⊠ No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole,	
or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)  - Topographic map; Visual inspection (certification) of the proposed site	∏ Yes ☐ No
Topostupine map, riodal improvious (constitutions) of the proposed one	

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☐ No
application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.  NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
Within 100 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	□ Ves □ Ne
	☐ Yes ☐ No
<ul> <li>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;  - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa	
lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of	
initial application NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 No. 1. Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached.	
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC	
☐ Previously Approved Design (attach copy of design) API Number: or Permit Number:	
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	cumenis are
☐ A List of wells with approved application for permit to drill associated with the pit. ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC	0.15.17.9 NMAC
<ul> <li>☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC</li> <li>☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> </ul>	
Previously Approved Design (attach copy of design) API Number: or Permit Number:	

<del></del>	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the analysis of the following items must be attached to the application.	locuments are
attached.  ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Climatological Factors Assessment ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC	
<ul> <li>□ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>□ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC</li> <li>□ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC</li> </ul>	
☐ Quality Control/Quality Assurance Construction and Installation Plan ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
<ul> <li>Nuisance or Hazardous Odors, including H₂S, Prevention Plan</li> <li>Emergency Response Plan</li> </ul>	
☐ Oil Field Waste Stream Characterization ☐ Monitoring and Inspection Plan	
☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fi	uid Management Pit
Proposed Closure Method: Waste Excavation and Removal  Waste Removal (Closed-loop systems only)	
☐ On-site Closure Method (Only for temporary pits and closed-loop systems) ☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached.  □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC  □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  □ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	utached to the
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P. 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<ul><li>☐ Yes ☐ No</li><li>☐ NA</li></ul>
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	□ Vac □ Na
Within a 100-year floodplain.	☐ Yes ☐ No ☐ Yes ☐ No
- FEMA map	
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure play a check mark in the box, that the documents are attached.	an. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	15.17.11 NMAC
17.  Operator Application Certification:  Live and a complete to the heat of my knowledge and help the surface and complete to the heat of my knowledge and help the surface and complete to the heat of my knowledge and help the surface and surface and surface and surface and surface and help the surface and surface and surface and surface and help the surface and s	iof
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and believe to the best of my knowled	
Name (Print): Title:	
Signature: Date:	
e-mail address: Telephone:	
18.  OCD Approval: ☐ Permit Application (including closure plan) ☑ Closure Plan (only) ☐ OCD Conditions (see attachment)	
OCD Representative Signature: Approval Date: 1/1	4/15
Title: Environmental Specialist OCD Permit Number:	
19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 11/12/12	
Closure Method:	oop systems only)
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please in mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure for private land only) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure)	ndicate, by a check

22.	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure	report is true, accurate and complete to the best of my knowledge and
belief. I also certify that the closure complies with all applicable closure requirer	nents and conditions specified in the approved closure plan.
•	• • • •
Name (Print): Kenny Davis	Title: Staff Regulatory Technician
Signature:	Date: <u>12/5/14</u>
7(-)	
e-mail address: kenny.r.davis@conocophillips.com	Telephone: 505-599-4045
	* * * *

# Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report

Lease Name: Howell D 352S

API No.: 3004531986

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

#### General Plan:

- 1. BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
  - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.
- 4. BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.

The below-grade tank was disposed of in a division-approved manner.

5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.

All on-site equipment associated with the below-grade tank was removed.

6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required.

ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved

methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation (See Report)
  - Re-vegetation application rates and seeding techniques (See Report)
  - Photo documentation of the site reclamation (Included as an attachment)
  - Confirmation Sampling Results (Included as an attachment)
  - Proof of closure notice (Included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame.



December 19, 2012

Crystal Tafoya ConocoPhillips San Juan Business Unit Office 214-05 5525 Hwy 64 Farmington, New Mexico 87401 www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

RE: Below Grade Tank Closure Report

Howell D #352S San Juan County, New Mexico

Dear Ms. Tafoya:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the below grade tank (BGT) closure at ConocoPhillips (CoP) Howell D #352S, located in San Juan County, New Mexico. Tank removal had been completed by CoP contractors prior to AES' arrival at the location.

#### 1.0 Site Information

#### 1.1 Location

Site Name – Howell D #352S
Legal Description - NE¼ SE¼, Section 31, T31N, R8W, San Juan County, New Mexico
Well Latitude/Longitude - N36.85146 and W107.71156, respectively
BGT Latitude/Longitude - N36.85155 and W107.71195, respectively
Land Jurisdiction - Bureau of Land Management (BLM)
Figure 1. Topographic Site Location Map
Figure 2. Aerial Site Map, November 2012

### 1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a cathodic report dated May 1991 for the Howell D #3A well located approximately 850 feet southwest of the release area reported the depth to groundwater as greater than 100 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery

Crystal Tafoya Howell D #352S BGT Closure Report December 19, 2012 Page 2 of 5

Research Center online mapping tool (<a href="http://ford.nmt.edu/react/project.html">http://ford.nmt.edu/react/project.html</a>) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was greater than 100 feet bgs. An unnamed drainage is located approximately 500 feet south of the location. Based on this information, the location was assessed a ranking score of 10.

#### 1.3 BGT Closure Assessment

AES was initially contacted by Jess Henson, CoP representative, on November 12, 2012, and on November 13, 2012, Heather Woods and Zach Truijillo of AES met with a CoP representative at the location. AES personnel collected six soil samples from below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample.

## 2.0 Soil Sampling

On November 13, 2012, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5-point composite (SC-1) from below the BGT. Soil samples were collected from approximately 0.5 feet below the former BGT for field screening of volatile organic compounds (VOCs) and total petroleum hydrocarbon (TPH). Soil sample SC-1 was field screened for VOCs and chloride and was submitted for confirmation laboratory analysis. Soil sample locations are included on Figure 2.

### 2.1 Field Screening

#### 2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

#### 2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

#### 2.1.3 Chlorides

Soil sample SC-1 was field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

# 2.2 Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Chloride per USEPA Method 300.0.

# 2.3 Field and Laboratory Analytical Results

Field screening readings for VOCs via OVM ranged from 1.3 ppm in S-1 up to 4.7 ppm in S-3. Field TPH concentrations ranged from less than 20 mg/kg in S-1, S-4, and S-5 up to 29.8 mg/kg in S-2. The field chloride concentration in SC-1 was 40 mg/kg. Field screening results are summarized in Table 1 and presented on Figure 2. The AES Field Screening Report is attached.

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results
Howell D #352S BGT Closure. November 2012

Sample ID	Date Sampled	Depth below BGT (ft)	VOCs OVM Reading (ppm)	Field TPH (mg/kg)	Field Chlorides (mg/kg)
NMOCD Action L	evel (NMAC 19.	15.17.13E)		<u> 100</u>	250
S-1	11/13/12	0.5	1.3	<20	NA
S-2	11/13/12	0.5	2.8	29.8	NA_
\$-3	11/13/12	0.5	4.7	27.2	NA _
S-4	11/13/12	0.5	2.5	<20	NA
\$-5	11/13/12	0.5	3.4	<20	NA _
SC-1	11/13/12	0.5	3.2	NA	40

NA - not analyzed

Crystal Tafoya Howell D #352S BGT Closure Report December 19, 2012 Page 4 of 5

Laboratory analytical results reported benzene and total BTEX concentrations in SC-1 as less than 0.050 mg/kg and 0.25 mg/kg, respectively. The laboratory chloride concentration was below the laboratory detection limit of 30 mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figure 2. Laboratory analytical reports are attached.

Table 2. Soil Laboratory Analytical Results Howell D #352S BGT Closure, November 2012

Sample ID	Date Sampled	Depth (ft)	Benzene (mg/kg)	BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	Chlorides (mg/kg)
NMOCD Action	Level (NMAC 19.15	5.17.13E)	0.2	50	1	00	250
SC-1	11/13/12	0.5	<0.050	<0.25	NA	NA	<30

NA - not analyzed

# 3.0 Conclusions and Recommendations

Lelay Chrodium

NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Benzene and total BTEX concentrations in SC-1 were below the NMOCD action levels of 0.2 mg/kg and 50 mg/kg, respectively. Field TPH concentrations were below the NMOCD action level of 100 mg/kg, with the highest concentration reported in S-2 with 29.8 mg/kg. Chloride concentrations in SC-1 were also below the NMOCD action level of 250 mg/kg. Based on field screening and laboratory analytical results for benzene, total BTEX, TPH, and chlorides, no further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Kelsey Christiansen Environmental Scientist

Crystal Tafoya Howell D #352S BGT Closure Report December 19, 2012 Page 5 of 5

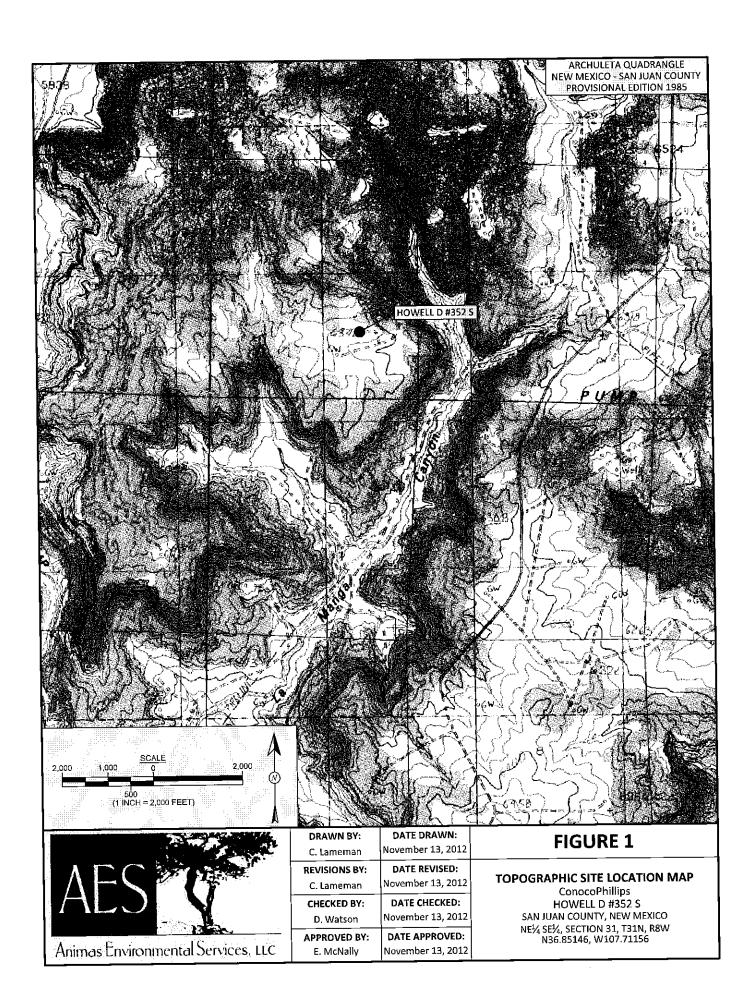
Elizabeth V MiNdly

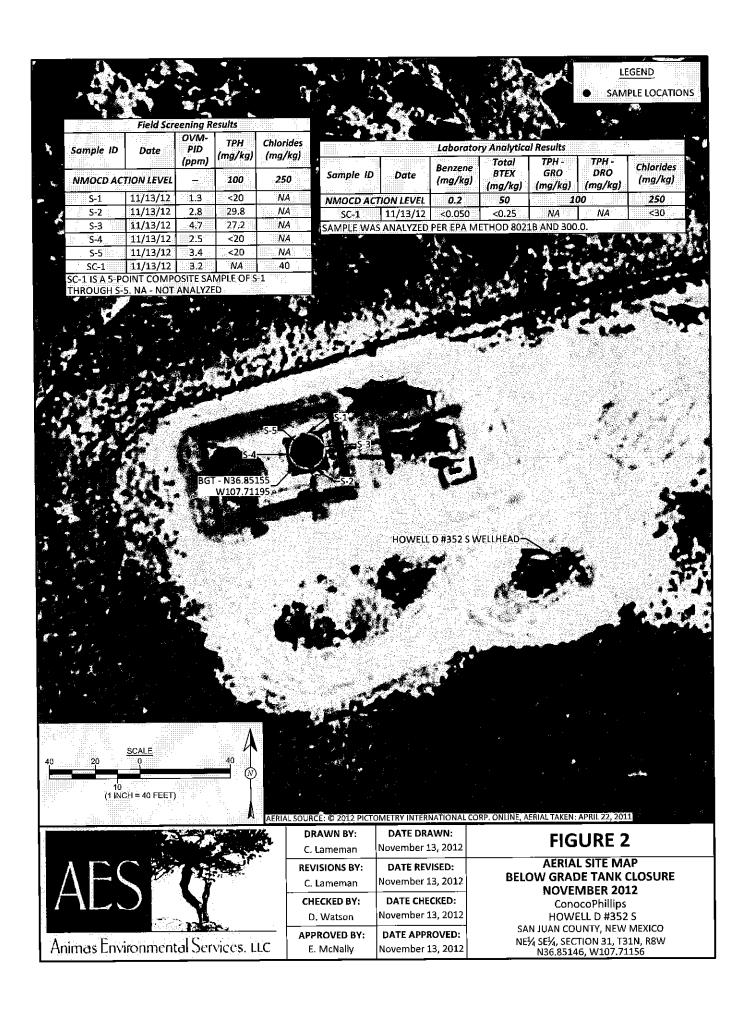
Elizabeth McNally, P.E.

# Attachments:

Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, November 2012 AES Field Screening Report 111312 Hall Analytical Report 1211558

C:\Dropbox\2012 December 2012\ConocoPhillips\Howell D #352S\Howell D #352S BGT Closure Report 121912.docx





# **AES Field Screening Report**

Animas Environmental Services, LtC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

Durango, Colorado 970-403-3274

Project Location: Howell D #352S Date: 11/13/2012

Client: ConocoPhillips

7	5	
·		
	2	

		Time of			Field	Field TPH				ТРН
: - -	ٽ 	Sample	Sample	MVO (man)	Chloride	Analysis Time	Field TPH*	TPH PQL (mg/kg)	70	Analysts Initials
Sample ID	11/13/2012	9.20	North	1.3	NA NA	10:17	<20.0	20.0	1	HMW
7-6	11/13/2012	9:25	South	2.8	AN	10:20	29.8	20.0	Ţ	нмм
2-6	11/12/2012	0:30	East	4.7	NA	10:22	27.2	20.0	1	MMH
2.0	11/15/2017	0:35	Most	7.5	NA	10:25	<20.0	20.0	⊣	HMW
V-4	11/13/2012	05.6	Center	3.4	NA N	10:27	<20.0	20.0	1	HMW
5-5 7-72	11/13/2012	9:45	Composite	3.2	40		Not,	Not Analyzed for TPH.	ъН.	

Practical Quantitation Limit

Not Detected at the Reporting Limit PQL 9

Not Analyzed NA DF

\*Field TPH concentrations recorded may be below PQL. Dilution Factor

Heather M Wood Analyst:

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with

Total Petroleum Hydrocarbons - USEPA 418.1

Silver Nitrate

Report Finalized: 11/13/12



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

November 19, 2012

Debbie Watson
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 486-4071

**FAX** 

RE: COP Howell D #352S

OrderNo.: 1211558

#### Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 11/14/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

# **Analytical Report**

Lab Order 1211558

Date Reported: 11/19/2012

# Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

Client Sample ID: SC-1 Collection Date: 11/13/2012 9:45:00 AM

Project: COP Howell D #352S 1211558-001 Lab ID:

Received Date: 11/14/2012 9:40:00 AM Matrix: MEOH (SOIL)

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES					Analyst: <b>NSB</b>
Benzene	ND	0.050	mg/Kg	1	11/14/2012 12:03:14 PM
Toluene	ND	0.050	mg/Kg	1	11/14/2012 12:03:14 PM
Ethylbenzene	ND	0.050	mg/Kg	1	11/14/2012 12:03:14 PM
Xylenes, Total	ND	0.10	mg/Kg	1	11/14/2012 12:03:14 PM
Surr: 4-Bromofluorobenzene	105	80-120	%REC	1	11/14/2012 12:03:14 PM
EPA METHOD 300.0: ANIONS					Analyst: SRM
Chloride	ND	30	mg/Kg	20	11/14/2012 10:53:07 AM

n	n s	ali	fi	ers'	

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range Е
- Analyte detected below quantitation limits
- Sample pH greater than 2 P
- RL Reporting Detection Limit

- Analyte detected in the associated Method Blank В
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits R
- Spike Recovery outside accepted recovery limits

# **OC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1211558 19-Nov-12

Client:

Animas Environmental Services

Project:

COP Howell D #352S

TestCode: EPA Method 300.0: Anions SampType: MBLK Sample ID MB-4817 RunNo: 6905 Batch ID: 4817 Client ID: PBS SeqNo: 199846 Units: mg/Kg Prep Date: 11/14/2012 Analysis Date: 11/14/2012 **RPDLimit** Qual %RPD SPK value SPK Ref Val %REC LowLimit HighLimit Result **PQL** Analyte ND 1.5 Chloride

TestCode: EPA Method 300.0: Anions SampType: LCS Sample ID LCS-4817 RunNo: 6905 Batch ID: 4817 Client ID: LCSS Units: mg/Kg SeqNo: 199847 Prep Date: 11/14/2012 Analysis Date: 11/14/2012 **RPDLimit** %RPD Qual SPK value SPK Ref Val %REC LowLimit HighLimit

PQL Result Analyte 15.00 97.2 90 110 1.5 Chloride 15

TestCode: EPA Method 300.0: Anions SampType: MS Sample ID 1211430-001AMS

Batch ID: 4817 Client ID: BatchQC

SeqNo: 199849 Units: mg/Kg Analysis Date: 11/14/2012

RunNo: 6905

11/14/2012 Prep Date: **RPDLimit** Qual SPK value SPK Ref Val %REC HighLimit %RPD LowLimit PQL Result Analyte 117 4.533 91.2 64.4 7.5 15.00 18 Chloride

TestCode: EPA Method 300.0: Anions Sample ID 1211430-001AMSD SampType: MSD

RunNo: 6905 Batch ID: 4817 Client ID: **BatchQC** 

SeqNo: 199850 Units: mg/Kg Analysis Date: 11/14/2012 Prep Date: 11/14/2012

%RPD **RPDLimit** Qual SPK value SPK Ref Val %REC LowLimit HighLimit PQL Analyte 117 4.75 64.4 15.00 4.533 85.5 7.5

#### Qualifiers:

Chloride

Value exceeds Maximum Contaminant Level

Value above quantitation range Ε

Analyte detected below quantitation limits J

Sample pH greater than 2

Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Н

Not Detected at the Reporting Limit ND

RPD outside accepted recovery limits

Page 2 of 2



Hall Environmental Analysis Laborator)
4901 Hawkins NE
Albuquerque, NM 87105
TEL: 305-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Neme: Animes Environmental	, , Wo	ork Orde	er Nu	ımbe	г. 12	11558		
Received by/date: AC	11/14/12					W _		
Logged By: Lindsay Mangin	11/14/2012 9:40:00 AM		v.:	6	<del>J-G</del> I	<b>*</b>		
Completed By: Lindsay Mangin	11/14/2012 9:50:24 AM			7	74	No.		
Reviewed By: IO	ulidzorz							
Chein of Custody								
1 Were seals Intact?		Yes	j 1 j	No		Not Present		
2. Is Chain of Custody complete?		Yes	<b>V</b>	No		Not Present		
3. How was the sample delivered?		Couri	<u>er</u>					
뭐야. 이 아들이 하는 모든 그								
<u>Log In</u>	and information)	Yes	9	Nο		NA !		
4. Coolers are present? (see 19. for coole	or specific intollitation)	103	7.					
5. Was an attempt made to cool the sam	ples?	Yes	~	No	140	NA .		
6. Were all samples received at a temper	rature of >0° C to 6.0°C	Yes	<b>V</b>	No	1 1	NA :		
		Yas	V	No				
Sample(s) in proper container(s)?     Sufficient sample volume for indicated	tactic)?	1.0	<b>v</b>					
A COMPANY COMPANY NAME OF THE OWNER OF THE OWNER OF THE OWNER OF THE OWNER OWN		100	V					
10. Was preservative added to bottles?		Yes	: 1	No	✓	NA I		
			<i>.</i>			Na Von Viale of		
11, VOA vials have zero headspace?		Yes Yes	- 4	No No		No VOA Vials		
12. Were any sample containers received	broken?	4, 71	v		1	# of preserv		
13. Does paperwork match bottle labels? (Note discrepancies on chain of custo	dy)				1	for pH:		
14. Are matrices correctly identified on CI			~			Adjus		12 unless noted
15. Is it clear what analyses were request	the contract of the contract o					Aojus		
16. Were all holding times able to be met (if no, notify customer for authorizatio	? n.)	Tes		110		Check	ed by:	•
Special Handling (if applicable)								
17. Was client notified of all discrepancie	s with this order?	Yes	3 İ	No		NA 🗸		
	Date:							
Person Notified: By Whom:	Via:	eM	lail	; F	hone	Fax In Pe	rson	
Regarding:		HOLEN TO						
Client Instructions:								
18 Additional remarks:								
					: .			
19 Cooler Information  Cooler No Temp *C Condition	n   Seal Intact   Seal No	Seal L	)ate		Sigr	ned By		
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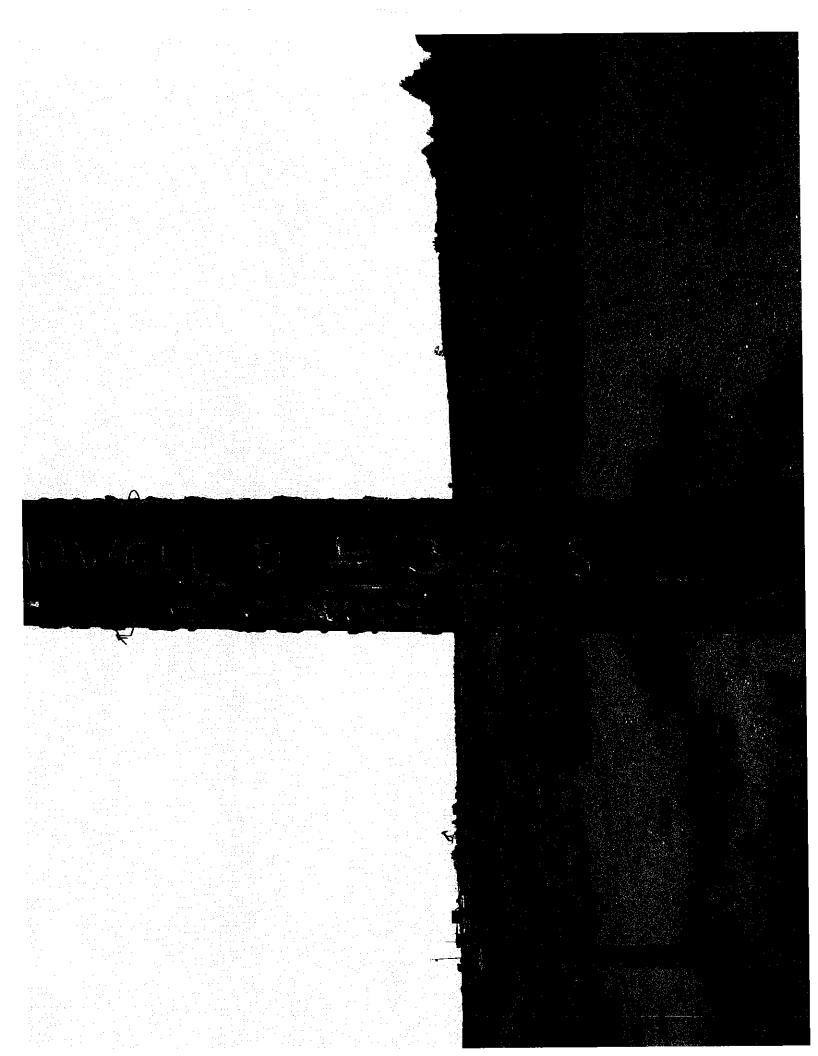
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

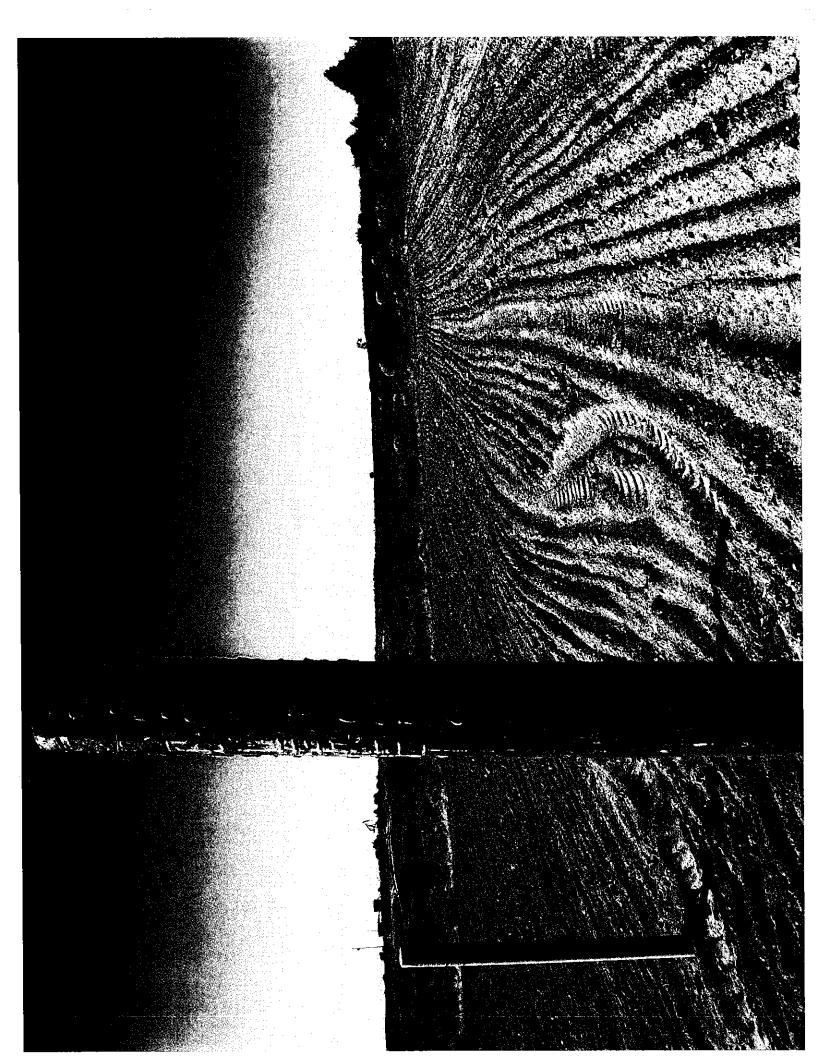
# State of New Mexico Energy Minerals and Natural Resources

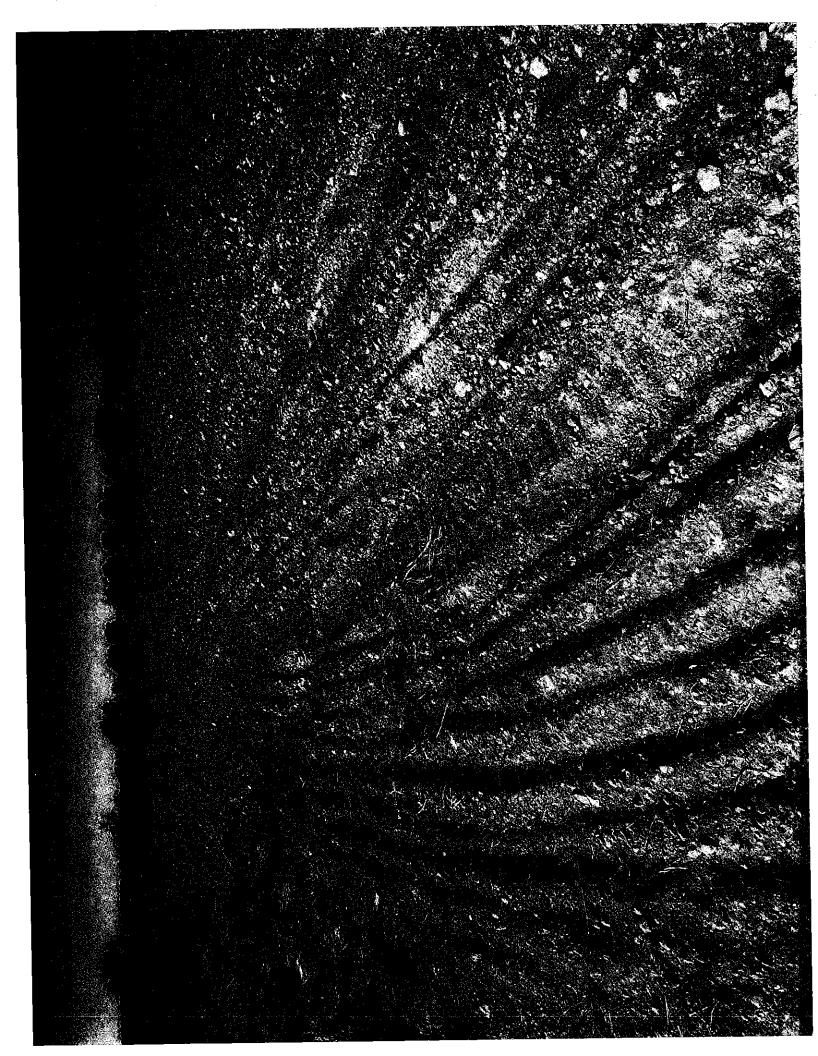
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

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Address 340	11 East 30 <sup>th</sup>	St, Farming	ton, NM				lo.(505) 599-40	<u> </u>				
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Surface Ow	ner <b>Feder</b> a	al		Mineral (	Owner <b>Fe</b>	der <u>al</u>			Lease N	lo. SF-078	387	
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BGT Closure Packet Check List - Well Name: He Use // D 3505 (S:\gsRED\Regulatory Pits (ADM090-12we)\Naw Port (S:\gsRED\Regulatory Pits (ADM090-12yrs)\New Requirements\Checklists\BGT Closure Check List)

Below-grade Tank Closure Report from HSE  (S:\gsHSE\Element 6-Programs & Procedures\Underground Storage Tanks, Vessels, & Pits\Tank and Line  (S:\gsHSE\Element 6-Programs & Procedures\Underground Storage Tanks, Vessels, & Pits\Tank and Line  Test Results HSE800 E+20Y\Below Grade Tanks\ZZ-BGT Closure Reports (there are two folders-Below  Test Results HSE800 E+20Y\Below Grade Tanks & ZZ-BGT Closure Reports - check in both places for documents)  Grade Tanks & ZZ-BGT Closure Reports - check in both places for documents
Sampling (S:\gsHSE\Element 6-Programs & Procedures\Underground Storage Tanks, Vessets, & Procedures\Underground Storage Tanks, & Procedures\Undergr
Found  Proof of Closure (72 Hour Notice) e-mail to NMOCD E-mail notice located @  S:\gsREG\WELLS LIST\WELL NAME\72 Hour Notice BGT Closure (for post 2008 BGT's.) or  S:\gsREG\WELLS LIST\WELL NAME\72 Hour Notice BGT Closure (for post 2008 BGT's.) or  research though Jamie's Folder in LRM (subfolders designated) - some have been moved to Wells  research though Pits\New Requirements\BGT_Closure Report_e-mails\some don't exist at all.
Surface Owner Notification -(S:\gsREG\Wells List\Well Name) Saved copy
Pictures (Pit Closure Form located @ S:\gsProj\tssjd-copy\Construction\Open Pit Inspections  (EEF170). Print the reclamation form for reference of Closure Date for C144 (use Start of Reclamation as the Closure Date)-If Reclamation has not taken place, we only need a picture of when Reclamation as the Closure Date).
C144 with correct operator, well name, lat/long., surface owner (S\gs REG\Regulatory Pits (ADM090-12yrs)\New Requirements\C-144 Forms\Pre 2013 C144 Forms\BGT (S\gs REG\Regulatory Pits (ADM090-12yrs)\New Requirements\C-144 Forms\Pre 2013 C144 Forms\BGT (Closure (OLD)-Closure date for BGT's that have not had reclamation work done would be the date the
Below-grade Tank Closure Report Summary W/C-141  (S:\gs REG\Regulatory Pits (ADM090-12yrs)\New Requirements\BGT Closure Summary Report  (S:\gs REG\Regulatory Pits (ADM090-12yrs)\Regulatory Pits (ADM090-12yrs)\Regulatory

Order for submitting the packet

- C144 Form
- BGT Closure Report Summary
- 3. Proof of Closure (72 Hour Notice) e-mail to NMOCD
- 4. BGT Closure Report from HSE & Cl41 Form
- Sampling Results
- Pictures

The items on this checklist need to be checked off and initialed by the person completing the work and must accompany the C-144 Closure Packet when it is handed off for QC and the QC person must initial it as well. This checklist is to be scanned into Wells List & DSM as part of the BGT Closure Packet.

Pre-BGT Closure Check List - Well Name: How E// D 35.25 (Styse File Vicegulatory Rits (ADM 190-12) New Requirements Check Lists)

NO RECORD - HISTORICAL

E-Mail received from C&M for P&A Facility Strip Notice (Save this e-mail in the Wells List - S/gsREGN Wells List under well name)

N/A

Verify Twinned Location (Check in DSM under General Tab for notes about twinned well or check  $I^{a}$  Delivery Darabase under Facilities located on MPAD)

2/5/14 P 1/21, 17/A-

Call or e-mail Area MSO (Ask them to verify if there is a BGT on location and have them send you a picture to verify. Save the picture  $-S:\gspace -S:\gspace -S:\gs$ 

N/A

Request Closure Plan Approval from Santa Fe — (If this is a historic BGT Closure and the well is on the BGT Master List an e-mail is sent to Leonard Lowe @ Leonard.Lowe@state.nm.us)

NO RECORD

FOUND

NO RICOLD FOUND Send 72-hour closure notification to NMOCD (In the e-mail received from O&M there is an 'estimated start date', use this start date when sending your 72-hour but not more than one week notice to NMOCD)

Send 72-hour Surface Owner Notification (If surface owner is BLM/Tribal then we send an e-mail notification to Mark Kelly and Shari Ketchum giving notification that a BGT will be closed) (Note: previously we were submitting the 'original' surface owner notification that was submitted with the Permit; however, that part of the process was incorrect according to Cory @ NMOCD and going forward we will need to send this notification) For the Historic Closures, we will be stating that the notification cannot be found in our Closure Summary Report.

The items on this checklist need to be checked off and initialed by the person completing the work and must accompany the C-144 Closure Packet when it is handed off for QC and the QC person must initial it as well. This checklist is to be scanned into Wells List & DSM as part of the BGT Closure Packet.