Form C-144 Revised June 6, 2013

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe. NM 87505

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	to the appropriate NMOCD District Office.
12556 45-20292 Proposed Alter	Pit, Below-Grade Tank, or native Method Permit or Closure	OCD Received Plan Application 1-15-15
Type of action: Below graph Permit Closure Modifie Closure Closure Closure Permit Modifie Closure Permit Modifie Closure Permit Permit Modifie Closure Permit Permit Modifie Permit Permit	grade tank registration of a pit or proposed alternative method e of a pit, below-grade tank, or proposed alterna cation to an existing permit/or registration e plan only submitted for an existing permitted	ative method or non-permitted pit, below-grade tank,
	ne application (Form C-144) per individual pit, below the relieve the operator of liability should operations result of its responsibility to comply with any other applicable	It in pollution of surface water, ground water or the governmental authority's rules, regulations or ordinances
1. Durlington Pasaurees	OGRID #: 14538	
Operator: Durington Resources	TM 87499	
Address: PO BOX 4269, Farmington, 1	111 07 132	
Facility of well name:	OCD Permit Number:	
API Number: <u>3004520292</u> Section 21	Township <u>27N</u> Range <u>10W</u> County	: San Juan
U/L or Qtr/Qtr B (NWNE) Section 21	000 •N Longitude107.89661000 •W	NAD: ⊠1927 □ 1983
Center of Proposed Design: Lantude 30.30338	Tribal Trust or Indian Allotment OCD BG1	FNAD 00
Surface Owner: Federal State Filvate		
	N 36.5656	6 W 107.89706
2. Pit: Subsection F, G or J of 19.15.17.11 N	MAC	a
Townson Deilling D Workover		
D. D D. Emorgency D. Cavitation	P&A Multi-Well Fluid Management	Low Chloride Drilling Fluid 🗌 yes 🗌 no
Permanent Emergency Carration	mil LLDPE HDPE PVC	Other
String-Reinforced	Volume:	bbl Dimensions: Lx Wx D
Liner Seams: Welded Pactory Golden		
3.		
Below-grade tank: Subsection I of 19.15.	17.11 NMAC	
Volume: 120 bbl Typ	be of fluid: Produced Water	
Tank Construction material: Metal		is assertless shut off
☐ Secondary containment with leak detection	Visible sidewalls, liner, 6-inch lift and automat	ac overnow share-on
☐ Visible sidewalls and liner ☐ Visible side	ewalls only Other	
Liner type: Thickness 45	mil HDPE PVC Other <u>LLDPE</u>	
4.		
Class Mathods		The same idention of approval
Submittal of an exception request is required.	Exceptions must be submitted to the Santa Fe Enviro	onmental Bureau office for consideration of approval.
E-mainer Subsection D of 19 15 17 11 NMAC	(Applies to permanent pits, temporary pits, and belo	ow-grade tanks)
Chain link, six feet in height, two strands of	f barbed wire at top (Required if located within 1000	feet of a permanent residence, school, nospital,
institution or church)		
Four foot height, four strands of barbed wir		
Alternate. Please specify		

6.	
6. Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other	
☐ Monthly inspections (If netting or screening is not physically feasible)	
 Signs: Subsection C of 19.15.17.11 NMAC □ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers □ Signed in compliance with 19.15.16.8 NMAC 	
Variances and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accepta material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ble source
Ground water is less than 25 feet below the bottom of a low chloride temporary pit of below-grade tanks. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No☐ NA
The state of the s	☐ Yes ☐ No ☑ NA
	☐ Yes ☐ No
	☐ Yes ☐ No
Within an unstable area. (Does not apply to below grade tanks) - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes No
Society; Topographic map Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	Yes No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
- Topographic map; Visual hispection (certification) of the proposed site - Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes No
application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 100 feet of a wetland.	☐ Yes ☐ No
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual hispection (certification) of the proposed	
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.10 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	C 7.9 NMAC 19.15.17.9 NMAC
11. D C10 15 17 0 NMAC	
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number: or Permit Number:	19.15.17.9 NMAC
Previously Approved Design (attach copy of design)	

2. Permanen Instruction	nt Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC ns: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents in the box in the box in the documents.	uments are
attached.	drogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC ng Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Clin	matological Factors Assessment tified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC te Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC the Note of the Appropriate requirements of 19.15.17.11 NMAC tensors and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC	
☐ Op ☐ Fre ☐ Nu ☐ Em	ality Control/Quality Assurance Construction and Installation Plan erating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC seboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC isance or Hazardous Odors, including H ₂ S, Prevention Plan hergency Response Plan	
∐ Oil	Field Waste Stream Characterization onitoring and Inspection Plan	
	osion Control Plan osure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
13.	10 15 17 12 NIMAC	
Instructi	d Closure: 19.15.17.13 NMAC ons: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. □ Note that □ Note the proposed closure plan. □ Note the proposed closure plan.	d Management Pit
123/9	Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Flui Alternative	u 1111111119
Proposed	Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) Waste Removal (Closed-loop systems only)	
	☐ On-site Closure Method (Only for temporary pits and closed-loop systems) ☐ In-place Burial ☐ On-site Trench Burial	
	Alternative Closure Method	
closure p	Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attained. Please indicate, by a check mark in the box, that the documents are attached. To to to cols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC on firmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC is possal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) oil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC e-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ite Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	achea to the
□ □ 3	tte Rectamation Fran - based upon the appropriate 1-1	
Instruct	Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC tions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source tions: Each siting criteria require justifications and/or demonstrations of equivalency. Plate the defense of the plate to certain siting criteria require justifications and/or demonstrations of equivalency. Plate 10 NMAC for guidance.	e material are ease refer to
Ground	water is less than 25 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground	water is between 25-50 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
-	water is more than 100 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
lake (m	100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa leasured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site	Yes No
(=0)	300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
at the t	300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence ime of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	Yes No
Writter	n confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within US Fis	1 300 feet of a wetland. sh and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Withir	n incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	2.2

37 101 1070 Cartion 2 27 2 accommended		
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipalit	ty; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM	I EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Society; Topographic map	Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☐ No
Within a 100-year floodplain FEMA map		☐ Yes ☐ No
by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon to Proof of Surface Owner Notice - based upon the appropriate Construction/Design Plan of Burial Trench (if applicable Construction/Design Plan of Temporary Pit (for in-place Protocols and Procedures - based upon the appropriate reconstruction Sampling Plan (if applicable) - based upon	burial of a drying pad) - based upon the appropriate requirements of Subsection K of 19.1: burial of a drying pad) - based upon the appropriate requirements of quirements of 19.15.17.13 NMAC the appropriate requirements of 19.15.17.13 NMAC ate requirements of 19.15.17.13 NMAC drilling fluids and drill cuttings or in case on-site closure standards nents of Subsection H of 19.15.17.13 NMAC	5.17.11 NMAC of 19.15.17.11 NMAC
17. Operator Application Certification: I hereby certify that the information submitted with this application (Print):	ation is true, accurate and complete to the best of my knowledge an	nd belief.
Signature:		
e-mail address:		
	lan) X Closure Plan (only) OCD Conditions (see attachmer Approval Date: OCD Permit Number:	nt) 1/29/15
19. Closure Report (required within 60 days of closure comple Instructions: Operators are required to obtain an approved of The closure report is required to be submitted to the division section of the form until an approved closure plan has been	within 60 days of the completion of the closure activities. Please	mitting the closure report. do not complete this
Closure Report (required within 60 days of closure comple Instructions: Operators are required to obtain an approved of the distriction of the dis	obtained and the closure activities have been completed. Closure Completion Date: 2/3/12	

Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure require	report is true, accurate and complete to the best of my knowledge and ments and conditions specified in the approved closure plan.
Name (Print): Kenny Davis	Title: Staff Regulatory Technician
Signature:	Date:12/10/14
e-mail address: kenny.r.davis@conocophillips.com	Telephone: <u>505-599-4045</u>

Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report

Lease Name: Johnson 1R API No.: 3004520292

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

General Plan:

- 1. BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit #NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.

 BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.

The below-grade tank was disposed of in a division-approved manner.

5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.

All on-site equipment associated with the below-grade tank was removed.

6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTFX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

If the sampling program demonstrates that a release has not occurred or that any release does not exceed the
concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted,
non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the
site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required.

ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation (See Report)
 - Re-vegetation application rates and seeding techniques (See Report)
 - Photo documentation of the site reclamation (Included as an attachment)
 - Confirmation Sampling Results (Included as an attachment)
 - Proof of closure notice (Included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame.



February 29, 2012

Ashley Maxwell San Juan Business Unit Office 216-2 Highway 64 Farmington, NM 87401 624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3274

RE: Johnson 1R Below Grade Tank Closure Report San Juan County, New Mexico

Dear Ms. Cook-Cowden:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the below grade tank (BGT) closure at ConocoPhillips (CoP) Johnson 1R, located in San Juan County, New Mexico. Tank removal had been completed by CoP contractors prior to AES' arrival at the location.

1.0 Site Information

1.1 Location

Site Name – Johnson 1R
Legal Description – NW¼ NE¼, Section 21, T27N, R10W, San Juan County, New Mexico
Well Latitude/Longitude – N36.56559 and W107.89719, respectively
BGT Latitude/Longitude – N36.56560 and W107.89706, respectively
Land Jurisdiction – Bureau of Land Management (BLM)
Figure 1 – Topographic Site Location Map
Figure 2 – General Site Map, February 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD), New Mexico Office of the State Engineer (NMOSE) databases were reviewed. An NMOCD Pit Closure Report dated 1998 indicated groundwater at less than 50 feet. No records were reported in the NMOSE database. Once on site, AES personnel verified the ranking using known information of the area, topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was less than 50 feet below ground surface (bgs). The East Fork of Kutz Wash is located approximately 800 feet to the southwest. The location is not within a well-head protection area. A NMOCD ranking of 30 was assessed for this site.

1.3 BGT Closure Assessment

AES was initially contacted by Steve Welch, CoP representative, on February 2, 2012, and on February 3, Corwin Lameman and Tami Ross of AES met with a CoP representative at the location.

AES personnel collected five soil samples from the below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample.

2.0 Soil Sampling

On February 3, 2012, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5 point composite (SC-1) from below the BGT. Soil samples S-1 through S-5 were collected from approximately 6 inches below the former BGT for field screening of volatile organic compounds (VOCs), total petroleum hydrocarbon (TPH), and chlorides. Soil sample SC-1 was submitted for confirmation laboratory analysis. Soil sample locations are included on Figure 2.

2.1 Soil Field Screening

2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.1.3 Chlorides

Soil samples were field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

2.2 Soil Laboratory Analyses

The soil sample SC-1 collected for laboratory analysis was placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. Samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B; and
- Chloride per USEPA Method 300.0.

2.3 Soil Field and Laboratory Analytical Results

Field screening for VOCs via OVM showed readings ranging from 51.1 parts per million (ppm) in S-4 up to 153 ppm in S-3. Field TPH concentrations ranged from below the laboratory detection limit (20.0 mg/kg) up to 28.9 mg/kg in S-5. Field chlorides were 40 mg/kg for all samples. Field screening results are summarized in Table 1 and presented on Figure 2. The AES Field Screening Report is attached.

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results
Johnson 1R BGT Closure, February 2012

Sample ID	Date Sampled	Depth below BGT (ft)	VOCs OVM Reading (ppm)	Field TPH (mg/kg)	Field Chlorides (mg/kg)
THOUSAND CONTRACTOR OF THE PARTY OF THE PART	ion Level (NMA	AC 19.15.17.13E)	an 40)	100	250
S-1	2/3/12	0.5	78.4	28.9	40
S-2	2/3/12	0.5	144	<20.0	40
S-3	2/3/12	0.5	153	<20.0	40
S-4	2/3/12	0.5	51.1	<20.0	40
S-5	2/3/12	0.5	71.8	<20.0	40

Laboratory analytical results showed that the benzene and total BTEX concentrations in SC-1 were less than 0.050 mg/kg and less than 0.25 mg/kg, respectively. The laboratory chloride concentration was below the laboratory detection limit of 30 mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figure 2. The Laboratory analytical report is attached.

Table 2. Soil Laboratory Analytical Results, Johnson 1R BGT Closure, February 2012

Sample ID	Date Sampled	Depth (ft)	Benzene (mg/kg)	BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH-DRO (mg/kg)	Chlorides (mg/kg)
	NMOCD Acti (NMAC 19.15		0.2	50	1	00	250
SC-1	02/3/12	0.5	<0.050	<0.25	NA	NA	<30

NA = not analyzed

3.0 Conclusions

NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Benzene concentrations in SC-1 were below the laboratory detection limit of 0.050 mg/kg, and total BTEX concentrations were below the NMOCD action level of 50 mg/kg in SC-1 (0.25 mg/kg). Field TPH concentrations were reported below the NMOCD action level of 100 mg/kg in samples S-1 through S-5, and chloride concentrations for all samples were below the NMOCD action level of 250 mg/kg. Based on field screening and laboratory analytical results for benzene, BTEX, TPH, and chlorides, no further work is recommended.

If you have any questions about this report or site conditions, please do not hesitate to contact me or Elizabeth McNally at (505) 564-2281.

Sincerely,

Deborah Watson, Geologist

Elizabeth o MiNdly

Debrah Water

Project Manager

Elizabeth McNally, P.E.

Attachments:

Figure 1. Topographic Site Location Map

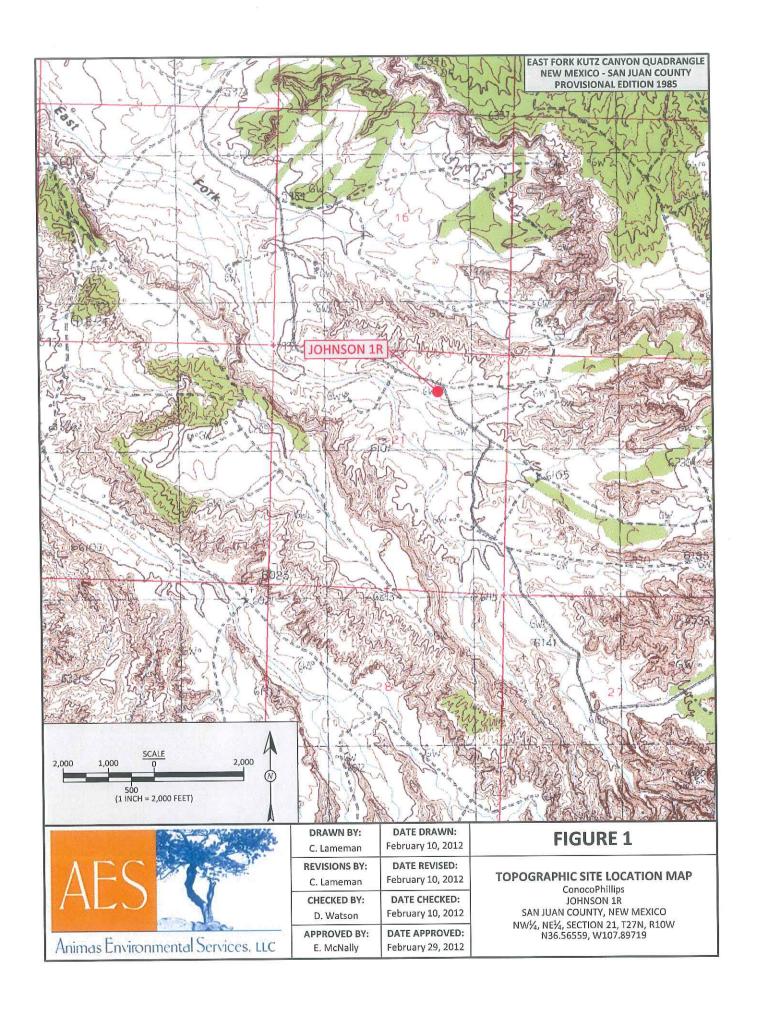
Figure 2. General Site Map, February 2012

AES Field Screening Report 020312

Hall Analytical Report 1202154

Ashley Maxwell Johnson 1R BGT Closure Report February 29, 2012 Page 5 of 5

S:\Animas 2000\2012 Projects\Conoco Phillips\Johnson 1R\Report\Johnson 1R BGT Closure Report 022912.docx





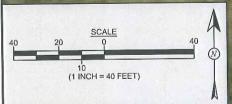
SAMPLE LOCATIONS

	FIELD SCF	REENIN	G RESUL	TS
SAMPLE ID	DATE	OVM- PID (ppm)	TPH (mg/kg)	CHLORIDES (mg/kg)
NMOCE	ACTION LEVEL	NE	100	250
S-1	2/3/12	78.4	28.9	40
S-2	2/3/12	144	<20.0	40
S-3	2/3/12	153	<20.0	40
S-4	2/3/12	51.1	<20.0	40
S-5	2/3/12	71.8	<20.0	40

Tallette and the state of	Marine Leading Control	The state of the s		PERSONAL PROPERTY OF THE	SEALCHILL 10000000	***************************************
SAMPLE ID	DATE	BENZENE (mg/kg)	TOTAL BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	CHLORIDES (mg/kg)
NMOCD ACT	ION LEVEL	0.2	50	10	00	250
SC-1	2/3/12	<0.050	<0.25	NA	NA	<30



JOHNSON 1R WELLHEAD



IAE:	
Animas Env	vironmental Services, LLC

MIETRY INTERNATIONAL C
DATE DRAWN: February 10, 2012
DATE REVISED: February 10, 2012
DATE CHECKED: February 10, 2012
DATE APPROVED: February 29, 2012

FIGURE 2

ORP. ONLINE, AERIAL TAKEN; FEBRUARY 22, 2009

GENERAL SITE MAP BELOW GRADE TANK CLOSURE FEBRUARY 2012

ConocoPhillips JOHNSON 1R SAN JUAN COUNTY, NEW MEXICO NW¼, NE¼, SECTION 21, T27N, R10W N36.56559, W107.89719

AES Field Screening Report

Client: ConocoPhillips

Project Location: Johnson 1R

Date: 2/3/2012

Durango, Colorado 970-403-5274

624 E. Comanche Farmington, NM 87401 505-564-2281

Animas Environmental Services, LLC

www.animasenvironmental.com

TPH Analysts Initials TCR TCR TCR TCR TCR P (mg/kg) TPH PQL 20.0 20.0 20.0 20.0 20.0 Field TPH* (mg/kg) 12.8 28.9 8.80 8.80 2.11 Field TPH Analysis 10:35 10:41 Time 10:22 10:27 10:31 Chloride (mg/kg) Field 40 40 40 40 40 (mdd) 71.8 **M**VO 78.4 51.1 144 153 Location Sample Center North South West East Collection Sample Time of 9:20 9:23 9:30 9:33 9:27 Matrix: Soil Collection 2/3/2012 2/3/2012 2/3/2012 2/3/2012 2/3/2012 Date Sample ID S-3 S-5 S-1 **S-2 S-4**

Practical Quantitation Limit PQL

Nitrate

Not Detected at the Reporting Limit

S

Dilution Factor

*Field TPH concentrations recorded may be below PQL.

Total Petroleum Hydrocarbons - USEPA 418.1 Analyst:

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with Silver



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

February 07, 2012

Ross Kennemer

Animas Environmental Services 624 East Comanche Farmington, NM 87401

TEL: (505) 564-2281

FAX (505) 324-2022

RE: COP Johnson 1R

OrderNo.: 1202154

Dear Ross Kennemer:

Hall Environmental Analysis Laboratory received 1 sample(s) on 2/4/2012 for the analyses presented in the following report.

There were no problems with the analytical events associated with this report unless noted in the Case Narrative. Analytical results designated with a "J" qualifier are estimated and represent a detection above the Method Detection Limit (MDL) and less than the Reporting Limit (PQL). These analytes are not reviewed nor narrated as to whether they are laboratory artifacts.

Quality control data is within laboratory defined or method specified acceptance limits except if noted.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

Andy Freeman

Laboratory Manager

andel

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report Lab Order 1202154

Date Reported: 2/7/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

COP Johnson 1R

Lab ID: 1202154-001

Project:

Client Sample ID: SC-1

Collection Date: 2/3/2012 10:54:00 AM

Matrix: MEOH (SOIL) Received Date: 2/4/2012 11:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES					Analyst: RAA
Benzene	ND	0.050	mg/Kg	1	2/6/2012 12:59:40 PM
Toluene	ND	0.050	mg/Kg	1	2/6/2012 12:59:40 PM
Ethylbenzene	ND	0.050	mg/Kg	1	2/6/2012 12:59:40 PM
Xylenes, Total	ND	0.10	mg/Kg	1	2/6/2012 12:59:40 PM
Surr: 4-Bromofluorobenzene	101	85.3-139	%REC	1	2/6/2012 12:59:40 PM
EPA METHOD 300.0: ANIONS					Analyst: BRM
Chloride	ND	30	mg/Kg	20	2/6/2012 10:25:34 AM

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

OC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1202154

07-Feb-12

Animas Environmental Services Client:

COP Johnson 1R Project:

TestCode: EPA Method 300.0: Anions SampType: MBLK Sample ID MB-571

Batch ID: 571 RunNo: 784 Client ID: PBS

Units: mg/Kg SeqNo: 22392 Analysis Date: 2/6/2012 Prep Date: 2/3/2012

Qual %RPD **RPDLimit** SPK value SPK Ref Val %REC LowLimit HighLimit PQL Analyte Result

ND 1.5 Chloride

TestCode: EPA Method 300.0: Anions SampType: LCS Sample ID LCS-571

RunNo: 784 Batch ID: 571 Client ID: LCSS

SeqNo: 22393 Units: mg/Kg Analysis Date: 2/6/2012 Prep Date: 2/3/2012

%RPD **RPDLimit** Qual SPK value SPK Ref Val HighLimit %REC LowLimit PQL Analyte Result

90 110 1.5 15.00 Chloride 14

TestCode: EPA Method 300.0: Anions SampType: MS Sample ID 1202104-001AMS

RunNo: 790 Client ID: BatchQC Batch ID: 571

SeqNo: 22535 Units: mg/Kg Analysis Date: 2/6/2012 Prep Date: 2/3/2012

%RPD **RPDLimit** Qual SPK value SPK Ref Val HighLimit POL %REC LowLimit Result Analyte

73.44 101 74.6 118 7.5 15.00 89 Chloride

TestCode: EPA Method 300.0: Anions Sample ID 1202104-001AMSD SampType: MSD

RunNo: 790 Batch ID: 571 Client ID: BatchQC

7.5

84

Units: mg/Kg SeqNo: 22536 2/3/2012 Analysis Date: 2/6/2012 Prep Date:

15.00

%RPD **RPDLimit** Qual SPK value SPK Ref Val %REC LowLimit HighLimit PQL Result Analyte 20 S 73.44

68.8

74.6

118

5.52

Oualifiers:

Chloride

Value exceeds Maximum Contaminant Level.

Value above quantitation range

Analyte detected below quantitation limits J

RPD outside accepted recovery limits R

Analyte detected in the associated Method Blank B

Holding times for preparation or analysis exceeded Η

Not Detected at the Reporting Limit ND Reporting Detection Limit

Page 2 of 1



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

Sample Log-In Check List

Animas Environmental Work Order Number: 1202154 Client Name: AT 02 bb1/2 Received by/date: an II Anne Thorne 2/4/2012 11:00:00 AM Logged By: Om II 2/6/2012 Completed By: **Anne Thorne** 02/06/12 Reviewed By: Chain of Custody Yes V No Not Present 1. Were seals intact? Yes V No Not Present 2. Is Chain of Custody complete? 3. How was the sample delivered? Courier Log In NA 🗆 Yes V No 4. Coolers are present? (see 19. for cooler specific information) NA T Yes V No 5 Was an attempt made to cool the samples? Yes M No NA 🗌 6 Were all samples received at a temperature of >0° C to 6.0°C Yes V No 7. Sample(s) in proper container(s)? Yes V No 8. Sufficient sample volume for indicated test(s)? Yes 🗹 No 🗌 9. Are samples (except VOA and ONG) properly preserved? Yes No V NA [10. Was preservative added to bottles? Yes ☐ No ☐ No VOA Vials ☑ 11. VOA vials have zero headspace? Yes No V 12 Were any sample containers received broken? # of preserved Yes V No 13. Does paperwork match bottle labels? bottles checked (Note discrepancies on chain of custody) for pH: 14. Are matrices correctly identified on Chain of Custody? Yes V No (<2 or >12 unless noted) Adjusted? Yes V No 15. is it clear what analyses were requested? Yes M No 16. Were all holding times able to be met? (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) Yes D No D NA V 17 Was client notified of all discrepancies with this order? Person Notified: Date eMail Phone Fax In Person Via: By Whom: Regarding: Client Instructions: 18. Additional remarks: 19. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No Seal Date Yes Good

	5	ם	-10-IO	Chain-or-Custody Record					П	I	1	1	Y				HALL ENVIKONMENIAL
Project Name: CoP Johnson 1R	Client: A	nimas Env	vironmental	Services	□ Standard	⊠ Rush	E DAY		П	A	AL	YSI	S	AB	OR	TAT	ORY
Fladf: Irosé-servine CoP Johnson 1R					Project Name					W	w.hall	enviro	nment	al.co	E		
15 SOS-345-3975 Fax 505-345-1307	Mailing A	ddress	. 624 E. Co	manche Street	CoP John	son 1R		48	01 Hz	wkins	Ä	Albuq	nerdn	e, N	A 8710	60	
Facility	Farmin	gton, NM	87401		Project #:			-	el. 50	345-	3975	Fa	-505	345-	4107		
Project Menager: Prose Kennemer Project Menager: Proses Kennemer Project Menager: Proses Kennemer Proses K	Phone #:	505-564	1-2281								4	nalysi	s Req	uest			
Container Cont	email or F		ross@animi	asenvironmental.com	Project Mana	ger:						(0	HIII	K. P.			
Time Matrix Sampler Container Preservative Container	QA/QC Pa	ickage:			Ross Ken	nemer						5 00			3 (2'0	
Time Matrix Sampler Container Preservative Method 4/18, 1) Time Matrix Sample Request 1D Container Preservative Method 4/18, 1) Time Matrix Sample Request 1D Container Preservative Method 4/18, 1) Time Matrix Sample Request 1D Container Preservative Method 4/18, 1) Time Matrix Sample Request 1D Container Preservative Method 4/18, 1) Time Matrix Sample Request 1D Container Preservative Method 4/18, 1) Time Matrix Sample Request 1D Container Preservative Method 4/18, 1) Time Matrix Sample Request 1D Container Preservative Method 4/18, 1) Time Matrix Sample Request 1D Container Preservative Method 4/18, 1) Time Matrix Sample Request 1D Container Preservative Method 4/18, 1) Time Matrix Sample Request 1D Container Preservative Method 4/18, 1) Time Matrix Sample Request 1D Container Preservative Matrix M	☐ Standt	ard		☐ Level 4 (Full Validation)		needs a constant				16 E		3 (NC.	200	
Time Matrix Sample Request ID Container Preservative Time Matrix Sample Request ID Type and # Type Container Preservative Time Matrix Sample Request ID Type and # Type Container Preservative EDB (Westhood & British (Mesthood & British & Brit	Accredita	ition:	□ Othe		pler.	Win Lemental					The state of			ereli =		8	
Time Matrix Sample Request ID Type and # Type Container Preservative Health Method Solutions (F.C.)	D EDD (Type)							_	1. DO	100	-		(A	- 4	9Y6	
1054 501 50-1 14 or jar Mech 1/2 X		Time	Matrix		Container Type and #	Preservative Type					The second second			OV) 80828		מעומגוו	3.00
Time: Relinquished by: NOST MMLatu Was let. 7/2/12/4/32 MO # 1056.0929 User: Time: Relinquished by: NOST MMLatu Was let. 7/4/32 MO # 1056.0929 User: Time: Relinquished by:		1054	SOIL	SC-1	2 20ml VOA/ 1 4 oz jar	МеОН	-1	×							7		
Time: Reinquished by: NOS CONCO Phillip WS2 WO # 1050 89729 WREATING Time: Reinquished by: Received by: Received by: Received by: Date Time Reinquished by: Area: Area														100	1		
Time: Relinquished by: Received by: Receiv																	
Time: Relinquished by: Received by: Received by: Received by: Received by: Date Time Remarks: BLL TO CONDO Phillip WEST MON # 1056 8929 West: Mach Time: Relinquished by: Lact Time: Relinquished by: Received b			4														
Time: Relinquished by: NOT NUCL TO CONCO Phillip Time: Relinquished by: Received by: Received by: Received by: Received by: Time: Relinquished by: Date Time Remarks: BILL TO CONCO Phillip Items: Relinquished by: Date Time Remarks: BILL TO CONCO Phillip Items: Relinquished by: Area:									7		-144 -749 -1		1				
Time: Relinquished by: Received by: No. 21											10 (F) 10 (E) 10 (E)						
Time: Relinquished by: Received by: Date Time Remarks: B1/L TO COTOCO Phillip NS2																	
Time: Relinquished by: Received by: Received by: Received by: Received by: Received by: Received by: Date Time Remarks: B1LL TO CONDOD Ph/N/lip Wash: Date Time Remarks: B1LL TO CONDOD Ph/N/lip Wash: Area: Ar									81.4			+	-				1
Time: Relinquished by: Received by: Received by: Date Time Remarks: Bill TO CONDO Phillip 152 MM												1	+		1		+
Time: Relinquished by: Received by: Received by: Date Time Remarks: Bill TO Conoco Phillip NS2 MM																	+
Time: Relinquished by: Received by: Date Time Remarks: Bill TO CONDOP Phillip 152 MM													-			+	
Time: Relinquished by: Repeived by: Date Time Mr. # TITO Area:		rime:	Relinquis	mu Do	Received by:	Belen	Time 1432	Remar W0 ‡	成: A で 可	788	6%	0	200	\$	3	10_	erate
	Date: 7	Time:	Relinquis	hed by:	Received by:)gite Time Time 1/20	S. S.	トなって	2	2he	B	800		\$3	22	33

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action						
	OPERATOR	☐ Initial R	eport			
Name of Company Burlington Resources Contact Kenny Davis						
Address 3401 East 30 th St. Farmington, NM Telephone No.(505) 599-4045						
Facility Name: Johnson 1R Facility Type: Gas Well						
Surface Owner Federal Mineral Owner Federal Lease No. SF-077386						
LOCATION OF RELEASE						
Offic Letter Section Township Page 200 North	South Line Feet from the East/West Line County 1550 East San Juan					
B 21 27N 10W 890 North 1350 Edit 1550 Edit 155						
	OF RELEASE					
Type of Release BGT Closure Summary	Volume of Release N/A	Volume Reco				
Source of Release: NONE	Date and Hour of Occurrence N/A Date and Hour of Discovery N/A					
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom? N/A					
By Whom? N/A	Date and Hour N/A					
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse.				
N/A ☐ Yes ☒ No	N/A					
If a Watercourse was Impacted, Describe Fully.* N/A						
Describe Cause of Problem and Remedial Action Taken.*						
N/A						
Describe Area Affected and Cleanup Action Taken.* BGT Closure: NO RELEASE FOUND UPON REMOVAL						
BG1 Closure: NO RELEASE FOORD OF OR RELIGIOUS						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
I hereby certify that the information given above is true and complete to the decision in the late and temperature actions for releases which may endanger regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger regulations all operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or file certain release not file operators are required to report and/or f						
public health or the environment. The acceptance of a C-141 report by the NMOCD market as Thin report of the report of a contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
C. devel state on local layer and/or regulations						
federal, state, or local laws and/or regulations.	OIL CONSERVATION DIVISION					
Signature: Approved by District Supervisor:						
Printed Name: Kenny Davis						
Title: Staff Regulatory Technician	Approval Date:	Expiration D	ate:			
E-mail Address: Kenny.r.davis@conocophillips.com	Conditions of Approval:		Attached			
Date: 12/11/14 Phone: (505) 599-4045						



