District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

	Santa 1 6, 14141 67505 to the appropriate MMOC	D District Office.
12765 45-30198 <u>Pro</u> j	Pit, Below-Grade Tank, or posed Alternative Method Permit or Closure Plan Application	RECEIVED By OCD 3-4-15
	n: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below alternative method	<i>w</i> -grade tank,
Instructions: 1	Please submit one application (Form C-144) per individual pit, below-grade tank or alternative r	equest
nvironment. Nor does approval reli-	is request does not relieve the operator of liability should operations result in pollution of surface water, seve the operator of its responsibility to comply with any other applicable governmental authority's rules,	ground water or the regulations or ordinances.
Operator: Burlington Resource	OGRID#: 14538	÷
	9. Farmington, NM 87499	
	B 100	
	OCD Permit Number:	
	Section 14 Township 29N Range 12W County: San Juan	
	tude <u>36.73030000</u> <u>N</u> Longitude <u>-108.06351</u> <u>W</u> NAD: <u>1927</u> 1983	
	tate Private Tribal Trust or Indian Allotment	
	0- × 0×	
2. Dit: Subsection F, G or J of	19.15.17.11 NMAC	
Temporary: Drilling Wor		<u>-</u>
☐ Permanent ☐ Emergency ☐	Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid	☐ yes ☐ no
Lined Unlined Liner ty	pe: Thicknessmil	
☐ String-Reinforced		
Liner Seams: Welded Fac	ctory Other Volume:bbl Dimensions: L x	Wx D
3.		
Below-grade tank: Subsect	ion I of 19.15.17.11 NMAC	
Volume: <u>120</u>	bbl Type of fluid: <u>Produced Water</u>	<u></u>
Tank Construction material:	<u>Metal</u>	
☐ Secondary containment with	leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	
☐ Visible sidewalls and liner ☐	Visible sidewalls only Other	
Liner type: Thickness	45 mil HDPE PVC Other LLDPE	
4.		
Alternative Method:		
Submittal of an exception request	t is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consi	ideration of approval.
5.		
	.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
institution or church)	two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, so	chool, hospital,

Alternate. Please specify

Four foot height, four strands of barbed wire evenly spaced between one and four feet

5.  Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hinstitution or church)	nospital,
Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify	
6.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
7. Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.16.8 NMAC	
8. Variances and Exceptions:	
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank:  Uariance(s): Requests must be submitted to the appropriate division district for consideration of approval.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	table source
maneral are provided below. Stang of the la does not apply to drying place of above grade amino.	
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.  - □ NM Office of the State Engineer - iWATERS database search; □ USGS; ☑ Data obtained from nearby wells	☐ Yes ☒ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No 図 NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☐ No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks)	
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	
Within the area overlying a subsurface mine. (Does not apply to below grade tanks)  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
<ul> <li>Within an unstable area. (Does not apply to below grade tanks)</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ☐ No
Within a 100-year floodplain. (Does not apply to below grade tanks)	☐ Yes ☐ No
- FEMA map	
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured	☐ Yes ☒ No
from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	
	□ */ □ */
<ul> <li>Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.</li> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</li> </ul>	☐ Yes ⊠ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☐ No
application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.  NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 100 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Naturations: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the docattached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.	NMAC
and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design) API Number: or Permit Number:	
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  A List of wells with approved application for permit to drill associated with the pit.  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC  Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC	
☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Previously Approved Design (attach copy of design) API Number: or Permit Number:	
1 Torrously Approved Design (attach copy of design) At I Indinoci or Fermit Indinoci	

12. <u>Permanent Pits Permit Application Checklist</u> : Subsection B of 19.15.17.9 NMAC <i>Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the d</i>	ocuments are
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Proposed Closure: 19.15.17.13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fl	uid Management Pit
☐ Alternative  Proposed Closure Method:	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached.  □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	attached to the
15. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

- Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	Yes No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17. Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.11 NMAC .15.17.11 NMAC
17. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and bel	lief.
Name (Print):	
Signature: Date:	
e-mail address: Telephone:	
e-mail address:	
18.  OCD Approval: ☐ Permit Application (including closure plan) ☑ Closure Plan (only) ☐ OCD Conditions (see attachment)  OCD Representative Signature:	
18.  OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)	
18.  OCD Approval: ☐ Permit Application (including closure plan)	Apr 24, 2015  g the closure report.
18.  OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature:  Title: Environmental Specialst  OCD Permit Number:  OCD Permit Number:  19.  Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do no section of the form until an approved closure plan has been obtained and the closure activities have been completed.	Apr 24, 2015  g the closure report. at complete this

re report is true, accurate and complete to the best of my knowledge and
rements and conditions specified in the approved closure plan.
Trial Of CCD 1 Trial
Title: Staff Regulatory Technician
10/0/14
Date: <u>12/3/14</u>
Telephone: 505-599-4045

# Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report

(Without Reclamation)

Lease Name: Cornell B 100 API No.: 30-045-30198

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

#### General Plan:

- 1. BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
  - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.
- 4. BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
  - The below-grade tank was disposed of in a division-approved manner.
- 5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
  - All on-site equipment associated with the below-grade tank was removed.
- 6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/kg)
Benzene	enzene EPA SW-846 8021B or 8260B	
BTEX	EPA SW-846 8021B or 8260B 5	
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

If the sampling program demonstrates that a release has not occurred or that any release does not exceed the
concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted,
non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the
site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required.

ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area will be re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved

methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 will be accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation (See Report)
  - Re-vegetation application rates and seeding techniques (See Report)
  - Photo documentation of the site reclamation (Included as an attachment)
  - Confirmation Sampling Results (Included as an attachment)
  - Proof of closure notice (Included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame.



January 23, 2014

Crystal Tafoya ConocoPhillips San Juan Business Unit Office 214-05 5525 Hwy 64 Farmington, New Mexico 87401 www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Via electronic mail to: SJBUE-Team@ConocoPhillips.com

RE:

**Below Grade Tank Closure Report** 

Cornell B #100

San Juan County, New Mexico

Dear Ms. Tafoya:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the below grade tank (BGT) closure at ConocoPhillips (CoP) Cornell B #100, located in San Juan County, New Mexico. Tank removal had been completed by CoP contractors prior to AES' arrival at the location.

#### 1.0 Site Information

#### 1.1 Location

Site Name – Cornell B #100
Legal Description – NE¼ NE¾, Section 14, T29N, R12W, San Juan County, New Mexico
Well Latitude/Longitude – N36.73056 and W108.06335, respectively
BGT Latitude/Longitude – N36.73079 and W108.06344, respectively
Land Jurisdiction – Bureau of Land Management
Figure 1. Topographic Site Location Map
Figure 2. Aerial Site Map, December 2013

#### 1.2 NMOCD Ranking

In accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases (August 1993), the location was given a ranking score of 10 based on the following factors:

- Depth to Groundwater: A Pit or Below Grade Tank Registration or Closure form dated December 2006 for the Cornell B #001E, located 335 feet southwest and at a similar elevation, reported the depth to groundwater as greater than 100 feet below ground surface (bgs). (0 points)
- Wellhead Protection Area: The tank location is not within a wellhead protection area. (0 points)
- Distance to Surface Water Body: A small unnamed wash which ultimately discharges to the San Juan River is located approximately 700 feet southeast of the location. (10 points)

#### 1.3 BGT Closure Assessment

AES was initially contacted by Dan Rudder, CoP representative, on December 30, 2013, and on December 31, 2013, Deborah Watson and Jesse Christopherson of AES mobilized to the location. AES personnel collected six soil samples from below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample.

#### 2.0 Soil Sampling

On December 31, 2013, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5-point composite (SC-1) from below the BGT. Soil samples were collected from approximately 0.5 feet below the former BGT for field screening of volatile organic compounds (VOCs) and total petroleum hydrocarbon (TPH). Soil sample SC-1 was field screened for VOCs and chlorides and was submitted for confirmation laboratory analysis. Soil sample locations are included on Figure 2.

# 2.1 Field Screening

#### 2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

#### 2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

#### 2.1.3 Chlorides

Soil sample SC-1 was field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

## 2.2 Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental
   Protection Agency (USEPA) Method 8021B; and
- Chloride per USEPA Method 300.0.

# 2.3 Field and Laboratory Analytical Results

Field screening readings for VOCs via OVM were each measured at 0.0 ppm. Field TPH concentrations ranged from less than 20.0 mg/kg in S-2, S-3, and S-5, up to 48.4 mg/kg in S-4. The field chloride concentration in SC-1 was 60 mg/kg. Field screening results are summarized in Table 1 and presented on Figure 2. The AES Field Screening Report is attached.

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results Cornell B #100 BGT Closure. December 2013

Sample ID	Date Sampled	Depth below BGT (ft)	VOCs OVM Reading (ppm)	Field TPH (mg/kg)	Field Chlorides (mg/kg)
NMOCD Action I	evel (NMAC 19.	15.17.13E)		100	250
S-1	12/31/13	0.5	0.0	34.9	NA
S-2	12/31/13	0.5	0.0	<20.0	NA
S-3	12/31/13	0.5	0.0	<20.0	NA
S-4	12/31/13	0.5	0.0	48.4	NA
S-5	12/31/13	0.5	0.0	<20.0	NA
SC-1	12/31/13	0.5	0.0	NA	60

NA - not analyzed

Laboratory analytical results reported benzene and total BTEX concentrations in SC-1 as less than 0.033 mg/kg and 0.166 mg/kg, respectively. The laboratory chloride concentration was reported at 77 mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figure 2. The laboratory analytical report is attached.

Table 2. Soil Laboratory Analytical Results Cornell B #100 BGT Closure, December 2013

Sample ID	Date Sampled	Depth (ft)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	Chlorides (mg/kg)
-	NMOCD Act		0.2	50	10	00	250
SC-1	12/31/13	0.5	<0.033	<0.166	NA	NA	77

NA - not analyzed

# 3.0 Conclusions and Recommendations

NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Field TPH concentrations were below the NMOCD action level of 100 mg/kg, with the highest concentration reported in S-4 with 48.4 mg/kg. Benzene and total BTEX concentrations in SC-1 were below the NMOCD action levels of 0.2 mg/kg and 50 mg/kg, respectively. Chloride concentrations in SC-1 were below the NMOCD action level of 250 mg/kg. Based on field screening and laboratory analytical results for benzene, total BTEX, TPH, and chlorides, no further work is recommended at Cornell B #100.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

David J. Reese

**Environmental Scientist** 

Elizabeth o MiNdly

Dail g Reve

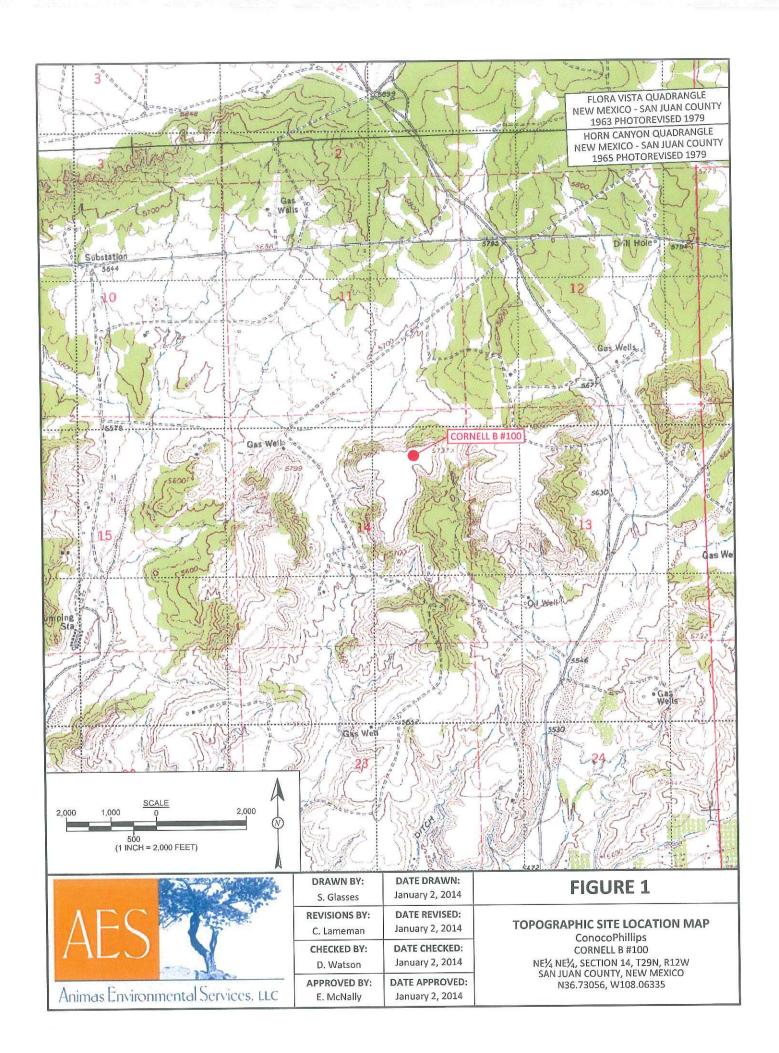
Elizabeth McNally, P.E.

Crystal Tafoya Cornell B #100 BGT Closure Report January 23, 2014 Page 5 of 5

#### Attachments:

Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, December 2013 AES Field Screening Report 123113 Hall Analytical Report 1401005

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SAMPLE LOCATIONS

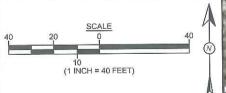
Field Screening Results						
Sample ID Date		OVM- PID (ppm)	TPH (mg/kg)	Chlorides (mg/kg)		
NMOCD AC	TION LEVEL		100	250		
S-1	12/31/13	0.0	34.9	NA		
S-2	12/31/13	0.0	<20.0	NA		
S-3	12/31/13	0.0	<20.0	NA		
S-4	12/31/13	0.0	48.4	NA		
S-5	12/31/13	0.0	<20.0	NA		
SC-1	12/31/13	0.0	NA	60		

SC-1 IS A 5-POINT COMPOSITE SAMPLE OF S-1 THROUGH S-5. NA - NOT ANALYZED

		Laborato	ry Analytica	ıl Results		
Sample ID	Date	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	Chlorides (mg/kg)
NMOCD ACTION LEVEL		0.2	50	10	00	250
SC-1	12/31/13	<0.033	<0.166	NA	NA	77

SAMPLE WAS ANALYZED PER EPA METHOD 8021B AND 300.0.





AERIAL SOURCE: © 2013 GOOGLE EARTH, AERIAL DATE: JUNE 10, 2011

MEC	THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NA
ALU	
	12/20

DRAWN BY: S. Glasses	DATE DRAWN: January 2, 2014
REVISIONS BY: C. Lameman	DATE REVISED: January 2, 2014
CHECKED BY: D. Watson	DATE CHECKED: January 2, 2014
APPROVED BY: E. McNally	DATE APPROVED: January 2, 2014

CORNELL B #100 WELL HEAD

# FIGURE 2

AERIAL SITE MAP BELOW GRADE TANK CLOSURE DECEMBER 2013

ConocoPhillips CORNELL B #100 NE¼ NE¼, SECTION 14, T29N, R12W SAN JUAN COUNTY, NEW MEXICO N36.73056, W108.06335

# **AES Field Screening Report**

Client: ConocoPhillips

Project Location: Cornell B #100

Date: 12/31/2013

Matrix: Soil



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

Durango, Colorado 970-405-5084

		- C			Field	Field TPH				ТРН
	()	Cample	Samule	MAO	Chloride	Analysis	Field TPH*	TPH PQL		Analysts
	Collection	Collection	Location	(mda)	(mg/kg)	Time		(mg/kg)	DF	Initials
Sample II	17/24/2012		North	0.0	NA	10:20	34.9	20.0		DAW
T-S	CT07/TC/7T				NA	10.22	18.7	20.0	$\vdash$	DAW
S-2	12/31/2013	9:48	South	0.0	2	1				
C	13/31/2012	0.57	Fast	0.0	NA	10:24	13.3	20.0	Н	DAW
5-3	TZ/21/7012		, , ,					1	ę	77.4.4
V-7	12/31/2013	9:56	West	0.0	NA	10:26	48.4	20.0	-	DAW
- 1	(200/20/07		Contor	0.0	N A	10:28	12.0	20.0	П	DAW
S-5	12/51/2015	9.30	רכווניו	2:5				1544 1545 W		
SC-1	12/31/2013	9:59	Composite	0.0	09		Not	Not Analyzed for TPH	Ha	
1	1 1 1 1 1									

Dilution Factor

Not Detected at the Reporting Limit Not Analyzed

Practical Quantitation Limit NA ND PQL

\*Field TPH concentrations recorded may be below PQL.

Total Petroleum Hydrocarbons - USEPA 418.1

Analyst:



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 07, 2014

Debbie Watson Animas Environmental 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071

FAX

RE: COP Cornell B #100

OrderNo.: 1401005

#### Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 1/2/2014 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. In order to properly interpret your results it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

Andy Freeman

Laboratory Manager

Only

4901 Hawkins NE

Albuquerque, NM 87109

## **Analytical Report** Lab Order 1401005

Date Reported: 1/7/2014

# Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental

COP Cornell B #100 Project:

1401005-001 Lab ID:

Client Sample ID: SC-1

Collection Date: 12/31/2013 9:59:00 AM

Received Date: 1/2/2014 9:57:00 AM Matrix: MEOH (SOIL)

Analyses	Result	RL Qu	al Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES					Analys	: NSB
Benzene	ND	0.033	mg/Kg	1	1/2/2014 1:00:28 PM	R15860
Toluene	ND	0.033	mg/Kg	1	1/2/2014 1:00:28 PM	R15860
Ethylbenzene	ND	0.033	mg/Kg	1	1/2/2014 1:00:28 PM	R15860
Xylenes, Total	ND	0.067	mg/Kg	1	1/2/2014 1:00:28 PM	R15860
Surr: 4-Bromofluorobenzene	106	80-120	%REC	1	1/2/2014 1:00:28 PM	R15860
EPA METHOD 300.0: ANIONS					Analys	t: JRR
Chloride	77	30	mg/Kg	20	1/2/2014 12:30:29 PM	11057

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Value above quantitation range E
- Analyte detected below quantitation limits J
- RSD is greater than RSDlimit 0
- RPD outside accepted recovery limits R
- Spike Recovery outside accepted recovery limits
- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded H
- Not Detected at the Reporting Limit ND
- Not Detected at the Reporting Limit  $Page\ 1\ of\ 3$  Sample pH greater than 2 for VOA and TOC only. P
- Reporting Detection Limit

# **OC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

WO#:

1401005

07-Jan-14

Client:

Animas Environmental

Project:

COP Cornell B #100

Sample ID MB-11057

SampType: MBLK

TestCode: EPA Method 300.0: Anions

Client ID:

PBS

Batch ID: 11057

RunNo: 15874

Analysis Date: 1/2/2014 Prep Date: 1/2/2014

SegNo: 457878

Units: mg/Kg

HighLimit

**RPDLimit** 

Qual

Analyte Chloride

Result

SampType: LCS

Batch ID: 11057

1.5

RunNo: 15874

TestCode: EPA Method 300.0: Anions

LowLimit

Client ID: LCSS Prep Date: 1/2/2014

Sample ID LCS-11057

SeqNo: 457879

Analyte

Analysis Date: 1/2/2014

Units: mg/Kg

%RPD **RPDLimit** 

Qual

Chloride

SPK value SPK Ref Val PQL

%REC 92.2

HighLimit

Result

SPK value SPK Ref Val %REC LowLimit

110

Qualifiers:

Value exceeds Maximum Contaminant Level.

Value above quantitation range

Analyte detected below quantitation limits

RSD is greater than RSDIimit 0

RPD outside accepted recovery limits R

Spike Recovery outside accepted recovery limits

Analyte detected in the associated Method Blank В

Holding times for preparation or analysis exceeded Η

Not Detected at the Reporting Limit ND

Sample pH greater than 2 for VOA and TOC only.

Reporting Detection Limit

Page 2 of 3

# **QC SUMMARY REPORT**

# Hall Environmental Analysis Laboratory, Inc.

0.050

0.10

1.1

3.3

1.1

1.000

3.000

1.000

WO#:

1401005

07-Jan-14

Client:

Animas Environmental

Project:

Ethylbenzene

Xylenes, Total

Surr: 4-Bromofluorobenzene

COP Cornell B #100

Sample ID MB-11036 MK	SampT	уре: МЕ	BLK	Test	TestCode: EPA Method 8021B: Volatiles						
Client ID: PBS	Batch	ID: R1	5860	R	RunNo: 15860						
Prep Date:	Analysis D	ate: 1/	2/2014	S	eqNo: 4	57821	Units: mg/K	g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	ND	0.050									
Toluene	ND	0.050									
Ethylbenzene	ND	0.050									
Xylenes, Total	ND	0.10									
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120				
Sample ID LCS-11036 MK	Samp	Type: LC	s	Tes	tCode: El	PA Method	8021B: Vola	tiles			
Client ID: LCSS	Batc	h ID: R1	5860	F	RunNo: 1	5860					
Prep Date:	Analysis [	Date: 1	/2/2014	5	SeqNo: 4	57822	Units: mg/l				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	1.1	0.050	1.000	0	113	80	120				
Toluene	1.1	0.050	1.000	0	110	80	120				

0

0

111

110

114

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank

120

120

120

80

80

80

- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 3 of 3



#### Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name: Animas Environmental Work Order Number	: 1401005	· · · · · · · · · · · · · · · · · · ·	RcptNo: 1	
Received by/date: 0(02/12/	= 11 11			
ogged By: Lindsay Mangin 1/2/2014 9:57:00 AM		July Hogo		) is
Completed By: Lindsay Mangin 1/2/2014 10:12:48 AM		Simily Happy		
Reviewed By: 175 01/02/14		000	I i , > 0.1.	
hain of Custody		3		
1. Custody seals intact on sample bottles?	Yes	No 🗆	Not Present	
2. Is Chain of Custody complete?	Yes 🗹	No 🗆	Not Present	
3. How was the sample delivered?	Courier			
			35	
Log In				
4. Was an attempt made to cool the samples?	Yes 🗸	No 📙	NA 🗆	
5. Were all samples received at a temperature of >0° C to 6.0°C	Yes 🗹	No 🗆	NA 🗆	
6. Sample(s) in proper container(s)?	Yes 🗹	No 🗆		# # # # # # # # # # # # # # # # # # #
7. Sufficient sample volume for indicated test(s)?	Yes 🗸	No 🗆		
Are samples (except VOA and ONG) properly preserved?	Yes 🗸	No 🗆		
Was preservative added to bottles?	Yes 🗌	No 🗹	NA 🗀	
10.VOA vials have zero headspace?	Yes 🗆	No 🗆	No VOA Vials 🗹	
11. Were any sample containers received broken?	Yes	No 🗹		
	a 11 a		# of preserved bottles checked	
12:Does paperwork match bottle labels?	Yes 🗸	No 🗆	for pH:	>12 unless not
(Note discrepancies on chain of custody)		No 🗆	Adjusted?	- 12 dilicas not
13. Are matrices correctly identified on Chain of Custody?	Yes ✓ Yes ✓	No 🗆	-	
14. Is it clear what analyses were requested?	Yes 🗹	No 🗆	Checked by:	
15. Were all holding times able to be met? (If no, notify customer for authorization.)	162			IV B R
(II not notify december of				
Special Handling (if applicable)				
16. Was client notified of all discrepancies with this order?	Yes	No 🗆	NA 🗹	
			c u	
	□ eMail □	Phone Fax	In Person	
D) Wildin	- SIAIGII	] , mono [] , ax		8
Regarding:  Client Instructions:				
A REPORT AND THE ADMINISTRATION OF THE ADMIN		AND DESCRIPTION OF THE ADDRESS OF THE PARTY	A Maria del Propose de la como constituir de la como del	
17. Additional remarks:				
18. Cooler Information		1		
Cooler No. Temp %: Condition Seal Intact: Seal No.	Seal Date	Signed By		

Control   Cont	HALL ENVIRONMENTAL ANALYSIS LABORATORY	<u>a</u>	₹	Tel. 505-345-3975 Fax 505-345-410/ Analysis Request	SO <sub>4</sub> )	SIMS)	(1.814 (1.814 (1.408 (1.408 0728 10 2000,600 (AO	B (CC)  Note that the control of the	BTEX + METEX +							Conrad Millan 38 www. Benel	super: Bale Galleger Ara: 3 Super: Bale Galleger Ara: 3 possibility. Any sub-contracted data will be cleanly notated on the analytical report.
	Animas Environmental    Standard	Project Name:	624 F Comanche Cor Corney B	Muster Nul 87401	Project Manager:	□ Level 4 (Full Validation)	Sampler: D Wdf和n	Sample Temperature:	Time Matrix Sample Request ID Type and # Type	ASCOLO MEDITAL MEDITAL	200					Time: Relinquished by:	Time: Relinquished by:  Received by:  Receiv

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Frencis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa	a Fe, NM 875	05			Side of form
Release Notificat			ction		
Melease I volities	OPERAT		☐ Initial	Report	
N	Contact Ke			respons	
Name of Company Burlington Resources  Address 3401 East 30 <sup>th</sup> St, Farmington, NM		lo.(505) 599-40	45		
Facility Name: Cornell B 100	Facility Typ	The state of the s			
			T 31	OF OF CA	(5
Surface Owner Federal Mineral Own	ner Federal		Lease No	. SF-0764	05
The state of the s	ION OF REI		[	0 /	
Offit Letter   Section   Township   Range   Test nom are	North/South Line North	Feet from the 1315		County San Juan	-
	030000 Longitu	ide <u>-108.06351</u>			
	RE OF REL				
Type of Release BGT Closure Summary		Release N/A	Volume Re		
Source of Release: NONE	Date and I	Iour of Occurrence	ce N/A Date and H	our of Disc	covery N/A
Was Immediate Notice Given?	If YES, To	Whom?			
☐ Yes ☐ No ☒ Not Requ	uired N/A				
By Whom? N/A	Date and I				
Was a Watercourse Reached?	If YES, V	olume Impacting	the Watercourse.		
N/A ☐ Yes ☒ No	N/A				
If a Watercourse was Impacted, Describe Fully.*					
N/A					
IVII					
Describe Cause of Problem and Remedial Action Taken.*					
N/A					
Describe Area Affected and Cleanup Action Taken.*					
BGT Closure: NO RELEASE FOUND UPON REMOVAL					
I hereby certify that the information given above is true and complete	ata ta tha hast of m	v knowledge and	understand that nurs	uant to NM	OCD rules and
1	leace notifications	and perform corre	crive actions for fere	ascs willen	illay chaanger
11: 1 - 14 - 44 - anxigonment The acceptance of a C-141 renor	t by the NMULD 1	narked as Tillal	Report does not len	cve the ope	autor of matricity
to the state of th	mediate contamina	mon mai pose a li	ireal to ground water	, Surface we	ater, muman meatur
or the environment. In addition, NMOCD acceptance of a C-141 re	eport does not relie	ve the operator o	f responsibility for co	ompliance v	with any other
federal, state, or local laws and/or regulations.	2 TO				
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Her 8					
Signature:		5 <u>0</u> 2560 to 21 20/2500 -	•8		
	Approved b	y District Superv	isor:		
Printed Name: Kenny Davis					
Title: Staff Deculatory Technician	Approval D	ate:	Expiration	Date:	
Title: Staff Regulatory Technician			1		
E-mail Address: Kenny.r.davis@conocophillips.com	Conditions	of Approval:		Attached	d 🔲

Date: 12/8/14 Phone: (505) 599-4045

\* Attach Additional Sheets If Necessary



