Form C-144 Revised June 6, 2013

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

	Santa 1 c, 1414 67505 to the appropriate 14120	OB Biotilet Giffeti
12767 45-33602 Propose	Pit, Below-Grade Tank, or ed Alternative Method Permit or Closure Plan Application	RECEIVED By OCD 3-4-15
	■ Below grade tank registration ■ Permit of a pit or proposed alternative method ■ Closure of a pit, below-grade tank, or proposed alternative method ■ Modification to an existing permit/or registration ■ Closure plan only submitted for an existing permitted or non-permitted pit, beloative method	w-grade tank,
Instructions: Please	submit one application (Form C-144) per individual pit, below-grade tank or alternative	request
Please be advised that approval of this required in the approval relieve the second relie	uest does not relieve the operator of liability should operations result in pollution of surface water, the operator of its responsibility to comply with any other applicable governmental authority's rules	, ground water or the s, regulations or ordinances.
	OGRID #:14538	
	mington, NM 87499	
**************************************	S	-
	OCD Permit Number:	
Center of Proposed Design: Latitude	24 Township 30N Range 12W County: San Juan 36.79168700 °N Longitude -108.046578 °W NAD: □1927 □ 1983	a
Surface Owner: 🔀 Federal 🔝 State 🖺	Private Tribal Trust or Indian Allotment	
2. ☐ Pit: Subsection F, G or J of 19.1	5.17.11 NMAC	
Temporary: Drilling Workove		
-	itation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid	d □ yes □ no
	Thicknessmil	
String-Reinforced		
	Other Volume:bbl Dimensions: L:	x W x D
Liner Seams. welded ractory	Outer	
3. Below-grade tank: Subsection l		
	_bbl Type of fluid:Produced Water	
Tank Construction material:		
	detection	
	isible sidewalls only Other	- a
Liner type: Thickness 45	mil HDPE PVC Other <u>LLDPE</u>	
4. Alternative Method: Submittal of an exception request is re	equired. Exceptions must be submitted to the Santa Fe Environmental Bureau office for con	nsideration of approval.
5.		
	1 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
	strands of barbed wire at top (Required if located within 1000 feet of a permanent residence	, school, hospital,
institution or church) Four foot height, four strands of b	arbed wire evenly spaced between one and four feet	

Alternate. Please specify

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hinstitution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet	rospital,
Alternate. Please specify	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
7.	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☐ Signed in compliance with 19.15.16.8 NMAC	
8. Variances and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	otable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - □ NM Office of the State Engineer - iWATERS database search; □ USGS; ☑ Data obtained from nearby wells	☐ Yes ☒ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☑ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	☐ Yes ☐ No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No

Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☐ No
application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	□ Yes□ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NIMAC. Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached.	
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC	
☐ Previously Approved Design (attach copy of design) API Number: or Permit Number:	
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	cuments are
☐ A List of wells with approved application for permit to drill associated with the pit. ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC ☐ Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC	0.15.17.9 NMAC
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Previously Approved Design (attach copy of design) API Number: or Permit Number:	

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	locuments are
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fl Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method	uid Management Pit
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	attached to the
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P. 19.15,17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

- Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geologic Society; Topographic map	ical Yes No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure wark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 1 Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirement of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standard Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	19.15.17.11 NMAC nts of 19.15.17.11 NMAC
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge Name (Print): Title:	
Signature: Date:	
e-mail address: Telephone:	
e-mail address: Telephone:	
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachm OCD Representative Signature:	ment)
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachm	ment)
18. OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachm OCD Representative Signature: _	Apr 24, 2015 Apr 24, 2015 ubmitting the closure report. use do not complete this
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachme oct plan) OCD Representative Signature:	Apr 24, 2015 Apr 24, 2015 Submitting the closure report. Use do not complete this

22.	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requires	
Name (Print): Kenny Davis	Title: Staff Regulatory Technician
Signature:	Date:12/3/14
e-mail address: kenny.r.davis@conocophillips.com	Telephone:505-599-4045

Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report

(Without Reclamation)

Lease Name: Jose Jaquez 1S API No.: 30-045-33602

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

General Plan:

- 1. BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
 - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.
- 4. BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.
 - The below-grade tank was disposed of in a division-approved manner.
- 5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
 - All on-site equipment associated with the below-grade tank was removed.
- 6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.



7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/kg)		
Benzene	EPA SW-846 8021B or 8260B	0.2		
BTEX	EPA SW-846 8021B or 8260B	50		
TPH	EPA SW-846 418.1	100		
Chlorides	EPA 300.1	250		

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

If the sampling program demonstrates that a release has not occurred or that any release does not exceed the
concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted,
non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the
site.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required.

ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour

notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area will be re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved

methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 will be accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation (See Report)
 - Re-vegetation application rates and seeding techniques (See Report)
 - Photo documentation of the site reclamation (Included as an attachment)
 - Confirmation Sampling Results (Included as an attachment)
 - Proof of closure notice (Included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame.



August 23, 2011

Project Number 92115-1742

Ms. Kelsi Harrington ConocoPhillips 3401 East 30th Street Farmington, New Mexico 87401

Phone: (505) 599-3403

RE: BELOW-GRADE TANK CLOSURE DOCUMENTATION FOR THE JOSE JAQUEZ #1S (HBR) WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Harrington:

Enclosed please find the field notes and analytical results for below-grade tank (BGT) closure activities conducted at the Jose Jaquez #1S (hBr) well site located in Section 24, Township 30 North, Range 12 West, San Juan County, New Mexico. Upon Envirotech personnel's arrival on June 8, 2011, one (1) five (5)-point composite sample was collected from directly beneath the former BGT; see attached *Field Notes*. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a photoionization detector (PID) and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and total BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory limits for all constituents analyzed, confirming a release did not occur; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,

ENVIROTECH, INC.

Robyn Heidbrier, EIT | Environmental Project Manager

rjones@envirotech-inc.com

Enclosures:

Field Notes

Analytical Results

Cc:

Client File 92115

STORE STARTED: (O) 8 (1) FARMINGTON, NEW MEXICO 87401 DATE STARTED: (O) 8 (1) PHONE: (505) 632-0615 FIELD REPORT: BGT / PIT CLOSURE VERIFICATION COCATION: NAME: 5256 Society Well#: 5 TEMP PIT: PERMANENT PIT: BGT: V LEGAL ADD: UNIT: C) SEC: 14 TWP: 36N RNG: 17 PM: PM: PW COTR/FOOTAGE: 390 / FSL 1630 FELCNTY: 5 ST: NAME: 5256 Society Well#: 5 TEMP PIT: PERMANENT PIT: BGT: V COTR/FOOTAGE: 390 / FSL 1630 FELCNTY: 5 ST: NAME: 5256 Society Well#: 5 TEMP PIT: PERMANENT PIT: BGT: V COTR/FOOTAGE: 390 / FSL 1630 FELCNTY: 5 ST: NAME: 5256 Society Well#: 5 TEMP PIT: PERMANENT PIT: BGT: V COTR/FOOTAGE: 390 / FSL 1630 FELCNTY: 5 ST: NAME: 5256 Society Well#: 5 TEMP PIT: PERMANENT PIT: BGT: V COTR/FOOTAGE: 390 / FSL 1630 FELCNTY: 5 ST: NAME: 5256 Society Well#: 5 ST: NAME: 5256 Society Well#: 5 TEMP PIT: PERMANENT PIT: BGT: V COTR/FOOTAGE: 390 / FSL 1630 FELCNTY: 5 ST: NAME: 5256 Society Well#: 5256 So								
PHONE: (905) 632-9615 DONG: DONG: DON	PAGE NO: OF	ENVIRO	NMENTA	L SCIENTI	STS & ENGIN			T:
FIELD REPORT: BGT / PIT CLOSURE VERIFICATION OCATION: NAME: TOP WELLH: TEMP PIT: PERMANENT PIT: BGT: EGAL ADD: UNIT: O SEC: 1 TWP- ON RNO: 12 PM: PIT: PERMANENT PIT: BGT: STENDED SEC: 1 TWP- ON RNO: 12 PM: PIT: PERMANENT PIT: BGT: STENDED SEC: 1 TWP- ON RNO: 12 PM: PIT: PERMANENT PIT: BGT: STENDED SEC: 1 TWP- ON RNO: 12 PM: PIT: PERMANENT PIT: BGT: STENDED SEC: 1 TWP- ON RNO: 12 PM: PIT: PERMANENT PIT: BGT: STENDED SEC: 1 TWP- ON RNO: 12 PM: PIT: PERMANENT PIT: BGT: STENDED SEC: 1 TWP- ON RNO: 12 PM: PIT: PERMANENT PIT: BGT: AND OWNER: APE: 30 PM: PIT: X NAP PT. X NAP	DATE STARTED: (0/8/1/	FA	RMINGTO	N, NEW M	EXICO 87401		LAT: 10	30,791691
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TIME SAMPLE D LAND PROXIDER SEC. 12 TWP: 36 RNG: 12 PM:								PGT: . O
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AND OWNER: API: 3()-1+4-324-02 BGT/PIT VOLUME: / 20-00) CONSTRUCTION MATERIAL: 3-22 DOUBLE-WALLED, WITH LEAK DETECTION: No! LINE (** (** (** (** (** (** (** (** (** (*			- Company		NAME OF TAXABLE PARTY.	TAXABLE PARTIES AND ADDRESS OF THE PARTIES AND A	CUBIC YA	RDAGE: N
DOUBLE-WALLED, WITH LEAK DETECTION: ND LIRE (** 1000 MATERIAL: \$1.00 FT. 100 F	to the state of th	NAME AND ADDRESS OF THE OWNER, WHEN PERSON NAMED IN	THE RESERVE OF THE PARTY OF THE	the state of the s	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is t			- an t = 1
DOCATION APPROXIMATELY: DEPTH TO GROUNDWATER: DEPTH TO GROUNDWATER 50-100 PEET DEEP BENZENE 5 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO & DRO FRACTION (8015) ≤ 500 mg/kg, TPH (418.1) ≤ 2500 mg/kg, CHLORIDES ≤ 500 mg/kg TEMPORARY PIT - GROUNDWATER: DEPTH SOLUTION AT THE SAMPLE TO BE TO DEEP BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, TPH (418.1) ≤ 100 mg/kg, CHLORIDES ≤ 1000 mg/kg PERMANENT PIT OR BGT BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, TPH (418.1) ≤ 100 mg/kg, CHLORIDES ≤ 250 mg/kg FIELD 418.1 ANALYSIS TIME SAMPLE ID LAB NO. WEIGHT (g ml. FREON DILUTION READING) CALC. (mg/kg) 1	TACO.			- tH5-				
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TIME SAMPLE ID. LAB NO. WEIGHT (g. mL FREON DILUTION READING CALC. (mg/kg) 1			,					
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LAB SAMPLES NOTES: SAMPLE ID ANALYSIS RESULTS BENZENE BTEX GRO & DRO CHLORIDES CHOOL PUST 67748 -	\ \		100 5	LA		-		1
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CHLORIDES		D7.3029023307-7511A00	1	was a	d R AT	2		
CHLORIDES	BENZENE	CIIDE	mol 0	aown	n Da	\		
CHLORIDES			0	LICT	(277)	119: -		
		- head	LP	MOL	011	10		
WORKORDER# WHO ORDERED	CILORDES							
		WORKORD	ER#		WHO ORDE	RED		



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

ConocoPhillips

92115-1742

Sample No.:

Project #: Date Reported:

7/7/2011

Sample ID:

BGT Composite

Sample Matrix:

Soil

6/8/2011 Date Sampled: 6/8/2011

Preservative:

Cool

Date Analyzed: Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

52

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

Jose Jaquez #1S (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Robyn Heidbrier, EIT

Printed

Review

Greg Crabtree, PE

Printed



CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal. Date:

8-Jun-11

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	en er u Krijen
TPH	100		
	200	209	
	500		
	1000		

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

town Author	7/7/2011	
Analyst	Date	
Robyn Heidbrier, EIT		
Print Name		
Sin Ca	7/7/2011	
Review	Date	
Greg Crabtree, PE		

Print Name



Field Chloride

Client:

ConocoPhillips

92115-1742

Sample No .:

7/7/2011

Sample ID:

BGT Composite

Date Reported:

6/8/2011

Sample Matrix:

Soil

Date Sampled:

Project #:

Preservative:

Cool

Date Analyzed: Analysis Needed: 6/8/2011 Chloride

Condition:

Cool and Intact

	Det.
Concentration	Limit
	(mg/kg)
	Concentration (mg/kg)

Field Chloride

41

33.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

Comments:

Jose Jaquez #1S (hBr)

Robyn Heidbrier, EIT

Printed

Review

Greg Crabtree, PE



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

			Dof
Condition.	111000	Dilution:	10
Condition:	Intact	Analysis Requested:	BTEX
Preservative:	Cool	Date Extracted:	06-08-11
Sample Matrix:	Soil	Date Analyzed:	502 4 5 0
Chain of Custody:	11890		06-09-11
Laboratory Number:	And an activities and a second	Date Received:	06-08-11
Sample ID:	58427	Date Sampled:	06-08-11
And the same	BGT Comp	Date Reported:	06-09-11
Client:	ConocoPhillips	Project#:	92115-1742

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	ND 8.6 1.5 44.5 26.4	0.9 1.0 1.0 1.2 0.9	
Total RTEY	81.0		

ND - Parameter not detected at the stated detection limit.

	and the second s	D (December)
O Page Varion	Parameter	Percent Recovery
Surrogate Recoveries:		84.7 %
	Fluorobenzene 1,4-difluorobenzene	89.4 %
	Bromochlorobenzene	94.1 %

References:

Total BTEX

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Jose Jaquez #1S (hBr)

Analyst



Benzene

Toluene

Ethylbenzene

p,m-Xylene

o-Xylene

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

ND

ND

ND

ND

ND

0.2%

0.2%

0.2%

0.2%

0.2%

0.1

0.1

0.1

0.1

0.1

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:	N/A 0609BBLK QA/QC 58427 Soil N/A N/A		Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis: Dilution:		N/A 06-09-11 N/A N/A 06-09-11 BTEX
Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF: Accept. Ra	%Diff. ange 0 - 15%	Blank Conc	Detect. Limit

3.0791E+006

3.3285E+006

2.9635E+006

7.8535E+006

2.7478E+006

Duplicate Conc. (ug/Kg)	Sample Du	uplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
	8.6	8.2	4.7%	0 - 30%	1.0
Toluene	1.5	1.2	20%	0 - 30%	1.0
Ethylbenzene	44.5	43.7	1.8%	0 - 30%	1.2
p,m-Xylene o-Xylene	26.4	26.6	0.8%	0 - 30%	0.9

3.0852E+006

3.3352E+006

2.9694E+006

7.8693E+006

2.7533E+006

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spik	ed Sample %	Recovery	Accept Range
Benzene	ND	500	470	93.9%	39 - 150
Toluene	8.6	500	485	95.3%	46 - 148
Ethylbenzene	1.5	500	477	95.1%	32 - 160
A STREET OF THE CONTROL OF THE CONTR	44.5	1000	978	93.7%	46 - 148
p,m-Xylene o-Xylene	26.4	500	497	94.4%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 58408, 58427, 58430-58431

Analyst

Review



Chloride

Client:

ConocoPhillips

Project #:

92115-1742

Sample ID:

BGT Comp

Date Reported:

06/09/11

Lab ID#:

58427

Sample Matrix:

Soil

Date Sampled: Date Received: 06/08/11

Date Analyzed:

06/08/11 06/09/11

Preservative: Condition:

Cool Intact

Chain of Custody:

11890

Parameter

Concentration (mg/Kg)

Total Chloride

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Jose Jaquez #1S (hBr)

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

1890

CHAIN OF CUSTODY RECORD

ANALYSIS / PARAMETERS	(A)	H rhiw A	HCI TOLL TEPH CHILL CHIL	>- >- >-							Doto	2			
(07/0)	als	oodteM)	BTE VOC	D D D 201-1								Time Received by: (Signature)	Received by: (Signature)	Received by: (Signature)	envirotech Analytical Laboratory
Project Name / Lo	UMBOOTHILL OS JOSE JAGUEZ Client Address:		Sample Sample Lab No. Matrix	Soli Studge Solid Aqueous	Soil	Soil Sludge Solid Aqueous	Soil Sludge Solid Aqueous	Soil Sludge Soild Aqueous	Soil Sludge Soid Aqueous	Soil Sludge Solid Aqueous	Soil Sludge Soil Aqueous		Relinquished by: (Signature)	Relinquished by: (Signature)	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action Final Report **OPERATOR** Initial Report Contact Kenny Davis Name of Company Burlington Resources Telephone No.(505) 599-4045 Address 3401 East 30th St. Farmington, NM Facility Type: Gas Well Facility Name: Jose Jaquez 1S Lease No. SF-077482 Mineral Owner Federal Surface Owner Federal LOCATION OF RELEASE North/South Line Feet from the East/West Line County Feet from the Range Unit Letter Section Township San Juan 1680 East South 12W 390 0 24 30N Latitude36.79168700 Longitude_108.046578 NATURE OF RELEASE Volume Recovered N/A Type of Release BGT Closure Summary Volume of Release N/A Date and Hour of Occurrence N/A Date and Hour of Discovery N/A Source of Release: NONE If YES, To Whom? Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required N/A Date and Hour N/A By Whom? N/A If YES, Volume Impacting the Watercourse. Was a Watercourse Reached? ☐ Yes ☒ No N/A N/A If a Watercourse was Impacted, Describe Fully.* N/A Describe Cause of Problem and Remedial Action Taken.* N/A Describe Area Affected and Cleanup Action Taken.* BGT Closure: NO RELEASE FOUND UPON REMOVAL I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature; Approved by District Supervisor: Printed Name: Kenny Davis Expiration Date: Approval Date: Title: Staff Regulatory Technician Conditions of Approval: E-mail Address: Kenny.r.davis@conocophillips.com Attached

Date: 12/8/14 Phone: (505) 599-4045

* Attach Additional Sheets If Necessary



