District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

ERMIT #13024	Pit, Below-Grade Tank, or	RECEIVED By OCD at 3:35 pm, Jul 09, 2015
9-05692 Propo	osed Alternative Method Permit or Closure Plan Appl	
	 □ Below grade tank registration □ Permit of a pit or proposed alternative method □ Closure of a pit, below-grade tank, or proposed alternative method □ Modification to an existing permit/or registration □ Closure plan only submitted for an existing permitted or non-permitted 	
Instructions: Ple	ease submit one application (Form C-144) per individual pit, below-grade tank or	alternative request
environment. Nor does approval relieve	request does not relieve the operator of liability should operations result in pollution of s e the operator of its responsibility to comply with any other applicable governmental aut	urface water, ground water or the hority's rules, regulations or ordinances.
operator: Burlington Resources	OGRID #: <u>14538</u>	
Address: PO BOX 4289, Farmin	gton, NM 87499	
Facility or well name: CANYON	LARGO UNIT #99	
API Number: <u>30-039-05692</u> OC	CD Permit Number:	
U/L or Qtr/Qtr M (SWSW) Sect	tion 36 Township 25N Range 7W County: RIO ARRIBA	
Center of Proposed Design: Latitud	le <u>36.35229 °N</u> Longitude <u>-107.35144 °W</u> NAD: □1927 ☑ 1983	
	_	Additional Soil
Temporary: ☐ Drilling ☐ Worked ☐ Permanent ☐ Emergency ☐ C☐ Lined ☐ Unlined Liner type ☐ String-Reinforced	9.15.17.11 NMAC NOT APPROVED	
3.		
Tank Construction material: ☐ Secondary containment with le ☐ Visible sidewalls and liner ☐	n I of 19.15.17.11 NMAC bbl Type of fluid:Produced Water Metal ak detection ☑ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-o Visible sidewalls only ☐ Other	ff
4. Alternative Method: Submittal of an exception request is	s required. Exceptions must be submitted to the Santa Fe Environmental Bureau of	ffice for consideration of approval.
Chain link, six feet in height, twinstitution or church)	7.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) to strands of barbed wire at top (Required if located within 1000 feet of a permanent barbed wire evenly spaced between one and four feet	t residence, school, hospital,

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other	
Monthly inspections (If netting or screening is not physically feasible)	
7.	
Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.16.8 NMAC	
8. Variances and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank:	
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accematerial are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	ptable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	NA NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.	☐ Yes ☐ No
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	⊠ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	☐ Yes ☐ No
Below Grade Tanks	
Within 100 fact of a continuously flouring materials with a state of a	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).	☐ Yes ☑ No
- Topographic map; Visual inspection (certification) of the proposed site	
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;.	☐ Yes ☑ No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes No
application.	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer at WATERS database search: Visual inspection (certification) of the proposed site.	☐ Yes ☐ No

Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa	
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Natructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	O NMAC 15.17.9 NMAC
11.	
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	
Previously Approved Design (attach copy of design) API Number: or Permit Number:	

.10	
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the definition of the following items must be attached to the application.	ocuments are
attached. ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Climatological Factors Assessment	
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC	
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan	
 Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC 	
 Nuisance or Hazardous Odors, including H₂S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization 	
 ☐ Monitoring and Inspection Plan ☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC 	
13.	
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Flag.	uid Management Pit
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems)	
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached. ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	mucheu to the
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P 19.15.17.10 NMAC for guidance.	ce material are lease refer to
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17. Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards canr Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.11 NMAC 15.17.11 NMAC
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belong the complete to the best of my knowledge and belo	
Signature: Date:	
e-mail address: Telephone:	
18. OCD Approval: Permit Application (including closure plan) Closure Plan (only) COD Conditions (see attachment)	
OCD Representative Signa NOTAPPROVED Title: Approval Date:	
19.	
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submittin The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.	g the closure report. of complete this
☐ Closure Completion Date: October 22, 201	2
20.	loop systems only)
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please it mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure for private land only) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)	ndicate, by a check
On-site Closure Location: Latitude NAD: 1927 1983	

2. Deerator Closure Certification: hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	
Name (Print): Denise Journey Title: Staff Regulatory Technician	
Signature: Date:	—
e-mail address: Denise.Journey@conocophillips.com Telephone: (505) 326-9556	

Burlington Resources Oil Gas Company, LP San Juan Basin Below Grade Tank Closure Report

Lease Name:

CANYON LARGO UNIT #99

API No.:

30-039-05692

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the below-grade tank referenced above. All proper documentation regarding closure activities is being included with the C-144.

General Plan:

- 1. BR shall close a below-grade tank within 60 days of cessation of operations per Subsection G.4 of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. The below-grade tank referenced above was permitted and closed within 60 days of cessation of the below-grade tanks operation.
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005), JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
 - All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B). The liner was cleaned per Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC was disposed of at the San Juan County Regional Landfill located on CR 3100.
- 4. BR Will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves.

The below-grade tank was disposed of in a division-approved manner.

- 5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
 - All on-site equipment associated with the below-grade tank was removed.
- 6. BR will test the soils beneath the below-grade tank to determine whether a release has occurred. COPC shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyzed for the constituents listed in Table I of 19.15.17.13 NMAC. COPC shall notify the division of its results on form C-141.

5/1/2015

7. A five point composite sample was taken of the below-grade tank using sampling tools and all samples tested per Subsection B of 19.15.17.13 (B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	100
Chlorides	EPA 300.1	250

8. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

A release was not determined for the above referenced well.

9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Table I of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.

The sampling method utilized was the 8015M Method instead of the 418.1 Method as required in Subsection B of 19.15.17.13 (B)(1)(b) – if the 418.1 method was used, please hide this statement before you print.

The below-grade tank area passed all requirements of Paragraph (4) of Subsection E of 19.15.17.13 NMAC and was backfilled with compacted, non-waste containing, earthen material.

- 10. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is missing due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

11. The surface owner shall be notified of BR's closing of the below-grade tank 72 hours, but not more than one week, prior to closure as per the approved closure plan via certified mail, return receipt requested.

The closure process notification to the landowner not found. COPC was not aware that the original notification sent at the time of Permitting was not the only closure notification required.

ConocoPhillips has reviewed our internal processes and has updated them to include the required 72 hour notification.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The below-grade tank area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping, including drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. BR Shall seed the disturbed areas the first favorable growing season following closure of a below-grade tank. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally regulated lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. A uniform vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%) of pre- disturbance levels and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. COPC will repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material, with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The below-grade tank area was backfilled and more than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

- 15. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation (See Report)
 - Re-vegetation application rates and seeding techniques (See Report)
 - Photo documentation of the site reclamation (Included as an attachment)
 - Confirmation Sampling Results (Included as an attachment)
 - Proof of closure notice (Included as an attachment)

Closure Documentation was not submitted within the 60 day requirement due to employee turnovers. ConocoPhillips has reviewed our internal processes and has updated them to ensure closure documentation is submitted with the 60 day time frame.

5/1/2015



Report Summary

Client: ConocoPhillips

Chain of Custody Number: 14586

Samples Received: 10-22-12

Job Number: 92115-2330

Sample Number(s): 63529

Project Name/Location: Canyon Largo Unit #99 (HBR)

Entire Report Reviewed By:

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	1026TCAL QA/QC	Date Reported:	10-26-12
Laboratory Number:	63552	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-26-12
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	∴I-Cal RF:	C-Cal RF: 4 %	Difference /	Accept. Range
Gasoline Range C5 - C10	10-26-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	10-26-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%

Total Petroleum Hydrocarbons	ND	
Diesel Range C10 - C28	ND	0.1
Gasoline Range C5 - C10	ND	0.2
Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	18.3	20.6	12.6%	0 - 30%
Diesel Range C10 - C28	28.2	34.0	20.6%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	18.3	250	307	115%	75 - 125%
Diesel Range C10 - C28	28.2	250	339	122%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating

Solid Waste, SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 63492-63500, 63521, 63529, 63534-63535 and 63552-63553



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: N/A Project #: N/A Sample ID: 1030BCAL QA/QC Date Reported: 10-31-12 Laboratory Number: 63563 Date Sampled: N/A Sample Matrix: Soil Date Received: N/A Preservative: N/A Date Analyzed: 10-30-12 Condition: N/A Analysis: BTEX Dilution: 50

WHICH INCREMENDS AND PARTY OF A REPORT OF A PROPERTY OF A	PRODUCTION OF THE PARTY AND ADMINISTRATION OF THE REAL PROPERTY WHEN	TOTAL STATE OF THE			<u> </u>
Calibration and	I-Cal RF:	C-Cal RF;	%Diff	Blank	Detect.
Detection Limits (ug/		Accept. Range 0-15%		Conc	Limit 🔾
Benzene	4.6978E-05	4.6978E-05	0.000	ND	0.2
Toluene	5.2354E-05	5.2354E-05	0.000	ND	0.2
Ethylbenzene	5.8097E-05	5.8097E-05	0.000	ND	0.2
p,m-Xylene	5.1114E-05	5.1114E-05	0.000	ND	0.2
o-Xylene	5.9808E-05	5.9808E-05	0.000	ND	0.2

Duplicate Conc. (ug/Kg)	Sample	iplicaté -	%Diff.	Accept Range	Detect: Limit
Benzene	ND	ND	0.00	0 - 30%	10
Toluene	ND	ND	0.00	0 - 30%	10
Ethylbenzene	ND	ND	0.00	0 - 30%	10
p,m-Xylene	ND	ND	0.00	0 - 30%	10
o-Xylene	ND	ND	0.00	0 - 30%	10

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spik	ed Sample %	Recovery	Accept Range
Benzene	ŅD	2500	2300	92.0	39 - 150
Toluene	ND	2500	2200	88.0	46 - 148
Ethylbenzene	ND	2500	2260	90.4	32 - 160
p,m-Xylene	ND	5000	4440	88.8	46 - 148
o-Xylene	ND	2500	2270	90.8	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 63529 and 63563-63570

3 envirotech

TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	10-25-TM QA/QC	Date Reported:	10-26-12
Laboratory Number:	63545	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Analysis Requested:	Total Metals	Date Analyzed:	10-25-12
Condition:	N/A	Date Digested:	10-25-12
		Dilution	100
Blank & Duplicate instru	ment Method Detection	on Sample Duplicate	% Acceptance

Blank & Duplicate Conc. (mg/Kg)	Instrument Blank (mg/L)	Method Blank	Detection Limit	Sample	Duplicate	% / Diff.	Acceptance Range
Arsenic	ND	ND	0.01	2.56	2.80	9.14%	0% - 30%
Barium	ND	ND	0.01	521	517	0.77%	0% - 30%
Cadmium	ND	ND	0.01	1.17	1.16	0.60%	0% - 30%
Chromium	ND	ND	0.01	11.9	11.9	0.00%	0% - 30%
Copper	ND	ND	0.01	7.81	7.73	1.04%	0% - 30%
Lead	ND	ND	0.01	11.9	12.0	0.42%	0% - 30%
Mercury	ND	ND	0.01	0.74	0.78	5.52%	0% - 30%
Nickel	ND	ND	0.01	7.72	7.76	0.50%	0% - 30%
Selenium	ND	ND	0.01	ND	ND	0.00%	0% - 30%
Silver	ND	ND	0.01	0.31	0.32	2.60%	0% - 30%
Zinc	ND	ND	0.01	23.3	23.0	1.16%	0% - 30%

Spike	Spike	Sample	Spiked	Percent	Acceptance
Conc. (mg/Kg)	Added		Sample	Recovery	Range
Arsenic	25.0	2.56	30.0	109%	80% - 120%
Barium	500	521	1060	103%	80% - 120%
Cadmium	25.0	1.17	29.3	112%	80% - 120%
Chromium	50.0	11.9	68.5	111%	80% - 120%
Copper	50.0	7.81	62.4	108%	80% - 120%
Lead	50.0	11.9	65.1	105%	80% - 120%
Mercury	10.0	0.74	11.7	109%	80% - 120%
Nickel	50.0	7.72	64.0	111%	80% - 120%
Selenium	10.0	ND	8.94	89.4%	80% - 120%
Silver	10.0	0.31	11.1	108%	80% - 120%
Zinc	50.0	23.3	74.6	102%	80% - 120%

ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectorscopy, SW-846, USEPA, December 1996.

Comments: QA/QC for Sample 63538, 63529, and 63545



EPA METHOD 1311 TOXICITY CHARACTERISTIC LEACHING PROCEDURE TRACE METAL ANALYSIS Quality Assurance Report

					Quant	y Assura	iice Kehoir		
Client:		N/A		Project #:		NA			
Sample ID:		10-25 TCM	QA/QC	Date Repo	orted:		10-26-12		
Laboratory Number:		63488		Date Sam	pled:		N/A		
Sample Matrix:		TCLP Extra	ct	Date Rece	eived:		N/A		
Analysis Requested:		TCLP Metal	s	Date Analy	yzed:		10-25-12		
Condition:		N/A		Date Extra			10-22-12		
Blank & Duplicate In Conc. (mg/L)	nstrument Blank	Method Blank	Detection Limit	Sample	Duplicate	% Difference	Acceptance		
Arsenic	ND	ND	0.001	0.050	0.048	Difference 3.41%	Range 0% - 30%		
Barium	ND	ND	0.001	0.321	0.263	17.8%	0% - 30%		
Cadmium	ND	ND	0.001	ND	ND	0.00%	0% - 30%		
Chromium	ND	ND	0.001	0.016	0.015	3.23%	0% - 30%		
Lead	ND	ND	0.001	ND	ND	0.00%	0% - 30%		
Mercury	ND	ND	0.001	ND	ND	0.00%	0% - 30%		
Selenium	ND	ND	0.001	0.004	0.003	13.5%	0% - 30%		
Silver	ND	ND	0.001	ND	ND	0.00%	0% - 30%		
Spike	= 5 (of \$20)	Spike	Sample	Splked			Acceptance		
Conc. (mg/L)		Added		Sample	CONTRACTOR OF MANAGEMENT AND		Range .		
Arsenic		0.250	0.050	0.301	100%		80% - 120%		
Barium		5.00	0.321	4.38	82.4%		80% - 120%		
Cadmium		0.250	ND	0.251	100%		80% - 120%		
Chromium		0.500	0.016	0.493	95.6%		80% - 120%		
Lead		0.500	ND	0.415	83.0%		80% - 120%		
Mercury		0.100	ND	0.101	101%		80% - 120%		
Selenium		0.100	0.004	0.096	92.9%		80% - 120%		
Silver		0.100	ND	0.090	90.2%		80% - 120%		

ND - Parameter not detected at the stated detection limit.

References: Method 1311, Toxicity Characteristic Leaching Procedure, SW-846, USEPA, Dec. 1996

Method 3010 Acid Digestion of Aqueous Samples and Extracts for Total Metals,

SW-846, USEPA, December 1996.

Methods 6010B Analysis of Metals by Inductively Coupled Plasma-Atomic Emission,

SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 63488-63490, 63528-63531, 63480, 63486-63487,

and 63515-63519

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

			Rele	ease Notific	ation	and Co	orrective A	ctior	1				
						OPERATOR Initial Report Initial Repo						Final Report	
Name of Co	mpany B	urlington Re	sources			Contact Denise Journey							
		0 th St., Farm		M 87402		Telephone No. 505-326-9556							
Facility Nar	ne CANY	ON LARG	O UNIT	#99		Facility Type Gas Well							
Surface Ow	ner STA	ГЕ		Mineral O	wner S	er STATE / E-809-22 API No. 30-039-05692							
				LOCA	TIOI	N OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the	North	South Line	Feet from the	East/	West Line		ty		
M	36	25N	7W	890	S	OUTH	1140	V	VEST	RI	O ARF	RIBA	
Latitude 36.35229 Longitude -107.35144													
				NAT	URE	OF RELI	EASE						
Type of Rele							Release N/A		Volume R	Recovered	N/A		
Source of Re							Iour of Occurrence	e	Date and	Hour of Dis	covery		
Was Immedia	ate Notice (V [la Mara		If YES, To	Whom?						
9			Yes L	No Not Re	quired	N/A							
By Whom?						Date and H							
Was a Water	course Reac		Yes 🗵	l No		If YES, Vo	lume Impacting th	ne Wat	ercourse.				
If a Watercourse was Impacted, Describe Fully.*													
II a Watercot	iise was iiii	pacted, Desci	ibe Fully.										
N/A													
			=										
Describe Cau	se of Proble	em and Reme	dial Action	n Taken.*									
N/A													
Describe Are	a Affected a	and Cleanup A	Action Tak	ten.*									
BGT CLOSI	RE: NO R	ELEASE FO	LIND LIPC	ON CLOSURE									
DGT CLOSE	ital. No K	LLL IOL I O	OND OF C	TO CLOSURE									
I hereby certi	fy that the i	nformation gi	ven above	is true and compl	ata to th	na hast of my	knowledge and ur	adarsto	nd that numa	want to NIM	OCD	lag and	
regulations al	l operators	are required to	o report ar	id/or file certain re	elease n	otifications ar	nd perform correct	ive act	ions for rele	eases which	may en	iles and idanger	
public health	or the envir	conment. The	acceptance	ce of a C-141 repor	rt by the	e NMOCD ma	arked as "Final Re	eport" c	loes not reli	eve the oper	ator of	liability	
should their o	perations h	ave failed to a	adequately	investigate and re	emediate	e contamination	on that pose a thre	eat to g	round water	, surface wa	ter, hui	man health	
or the environ	nment. In a	ddition, NMC	CD accep	tance of a C-141 r	eport de	oes not relieve	e the operator of r	espons	ibility for co	ompliance w	ith any	other	
federal, state,	or local lay	vs and/or regu	ilations.		- 1		OH COM	TDDI	ATION	DIMIGIO	- T		
=	/	12					OIL CONS	SEKV	AHON	DIVISIC	<u>)N</u>		
Signature:	De	nuse 10	urne	y									
Printed Name	: Denise J	ourney	0			Approved by	Environmental Sp	ecialis	t:				
Title: Staff	Regulatory	Technician				Approval Dat	e:		Expiration I	Date:			
E-mail Addre			noconhill:	ns com									
		.Journey@co	посорпии	ps.com		Conditions of	Approvai:			Attached			
Date: 5/1/15 Phone: 505-326-9556													

^{*} Attach Additional Sheets If Necessary





