Form 3160-5 (August 1999	")
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UNITED STATES DEDARTMENT OF THE INTEDIOD

FORM APPROVED OMB NO. 1004-0135

BI	Expires: November 30, 2000					
SUNDRY Do not use thi abandoned wel	Lease Serial No. NMSF078100B If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM73516		
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. BAYVIEW RIDDLE 1					
2. Name of Operator XTO ENERGY INC	9. API Well No. 30-045-06582-00-S1					
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	8b. Phone No. (include area Ph: 505-564-6720 Fx: 505-564-6700	code)	10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T27N R12W NENE 0825FNL 1190FEL 36.58017 N Lat, 108.14737 W Lon				11. County or Parish, and State SAN JUAN COUNTY, NM		
	ROPRIATE BOX(ES) TO I	NDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ☐ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	□ Reclam		□ Water Shut-Off □ Well Integrity □ Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abando	on Tempor	arily Abandon	Потте	
	Convert to Injection	☐ Plug Back	□ Water I			
13. Describe Proposed or Completed Oplif the proposal is to deepen direction. Attach the Bond under which the wood following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following that the site is ready for followi	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation result andonment Notices shall be filed inal inspection.) P&A this well in the following the following the filed inal inspection. T. (If csg does not tst, then the filed inal inspection). T. (If csg does not tst, then the filed inal inspection). T. (If csg does not tst, then the filed inal inspection). T. (If csg does not tst, then the filed inal inal inal inal inal inal inal inal	ve subsurface locations and e Bond No. on file with BL is in a multiple completion only after all requirements, ag manner: a spot or tag subsequenterval (5778' - 5678'). z holes if csg PT. TIH (57,000'). z holes if csg PT. TIH (50,000'). z holes if csg PT. TIH (50,000').	measured and true v M/BIA. Required su M/BIA. Required su or recompletion in a including reclamation nt plugs as & set CR @ 2110 w/CR. Pmp cmt	ertical depths of all perti ibsequent reports shall be new interval, a Form 310 on, have been completed.	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
14. I hereby certify that the foregoing is	Electronic Submission #54	1307 verified by the BLN	Well Information	n System		
	mmitted to AFMSS for proces	ERGY INC, sent to the ssing by STEVE MASON	rarmington I on 02/22/2005 (0	5SXM0325SE)		
Name (Printed/Typed) HOLLY C	PERKINS	Title RE	EGULATORY CO	MPLIANCE TECH	. 770	
Signature (Electronic S	Submission)	Date 02	/21/2005			

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

TitlePETROLEUM ENGINEER

Date 03/14/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #54307 that would not fit on the form

32. Additional remarks, continued

7) WOC.8) Cut off WH below surf csg flange. Install P&A marker w/cmt.9) Restore loc per BLM stips.