

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 29 2011

Farminston Field Office

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMF-078715
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100, AZTEC, NM 87410	3b. Phone No (include area code) 505-333-3100	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec, T, R, M., or Survey Description) 1,065' FSL & 1,085' FEL SESE Sec. 29 (P) - T28N-R10W N.M.P.M.		8. Well Name and No. HUBBELL #20
		9. API Well No. 30-045-29441
		10. Field and Pool, or Exploratory Area FULCHER KUTZ PICTURED CLIFFS
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RC EC & DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	(DHC-3583-AZ)
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed the Basin Fruitland Coal formation of this well and downhole commingled it with the Pictured Cliffs per the attached summary report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Dolena Johnson</i>	Date 07/28/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date AUG 01 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

NMOCD

Hubbell 20**T-R-S:** T28N-R10W-S29**County:** San Juan **State:** New Mexico**Zones:**

Fruitland Coal Top: 1,835.0 Bottom: 1,981.0

Pictured Cliffs Top: 1,988.0 Bottom: 2,063.0

Objective: Recompletion FC**7/6/2011** MIRU. Tgd @ 2,085'. Set RBP@ 1,950'. PT 3-1/2" csg to 4,000 psig for 30" w/chart.**7/7/2011** MIRU WLU. Ran GR/CCL/CBL log fr/1,948' - surf. Rltd RBP. Ran GR/CCL/GSL log fr/2,080' - 1,700'. Set CBP@ 1,983'. RDMO. Pending frac.**7/13/2011** MIRU frac equip. Perfd FC fr/1,971' - 1981' w/3 JSPF (0.36" EHD, 30 holes). Spearhead 500 gals 15% NEFE HCl ac. Frac'd Lwr/FC perfs w/15,973 gals frac fld carrying 6,600# sd. MIRU flwback.**7/14/2011** MIRU. Tgd @ 1,231'. CO fill fr/1,231' - 1,371'. Tgd @ 1,676' CO fill fr/1,676' - 1,983'.**7/15/2011** Tgd @ 1,983'. RDMO. MIRU frac equip. Re-Perfd L/FC fr/1,971' - 1981' w/3 JSPF (0.36" EHD, 30 holes). Spearhead 500 gals 15% NEFE HCl ac. Frac'd L/FC perfs w/37,667gals frac fld carrying 29,000# sd. Set CBP @ 1,950'. Perfd U/FC fr/1,896' - 1,835' w/3 JSPF (0.36" EHD, 72 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac'd U/FC perfs w/56,157gals frac fld carrying 80,000# sd.**7/22/2011** MIRUI. SDFWE.**7/25/2011** Tgd @ 1,890'. CO fill fr/1,890' - 1,950'. DO CFP @ 1,950' Tgd CFP @ 1,980'. DO CFP. Tgd @ 2,057'. DO pc of CFP.**7/26/2011** Tgd @ 2,057'. CO fill fr/2,057' - 2,175'. Att to DO 2,175' w/o success (9' hrd fill). Tgd @ 2,175'. TIH 2-1/16", 3.25#, J-55 tbgs. SN @ 2,105'. EOT @ 2,122' FC perfs fr/1,835' - 1,981' PC perfs fr/1,988' - 2,063'. Fill @ 2,175'. PBTD @ 2,184'. TIH w/1-1/2" x 1-1/4" x 12' RWBC (DV) EPS pmp & rods. Seat pmp.**7/27/2011** GPA. Clamp off rods. Ran IP tst for FC & PC. F. 0 BO, 0 BLW, 4 61 MCF gas (based on 110.8 MCFD calc wet gas rate), FCP 3 psig, 1/2" ck, 3 hrs. RDMO.**End of Report**

Report Run on 7/28/2011