Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-039-25279

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
SAN JUAN 31-6 UNIT

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 24E

2. Name of Operator
CONOCOPHILLIPS CO.

9. OGRID Number 217817

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

10. Pool name or Wildcat
BLANCO MESAVERDE/BASIN DAKOTA

4. Well Location
Unit Letter F : 1812 feet from the NORTH line and 1512 feet from the WEST line
Section 27 Township 31N Range 6W NMPM County RIO ARRIBA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type workover **Depth to Groundwater** 50-100' **Distance from nearest fresh water well** >1000' **Distance from nearest surface water** 200-1000'

Pit Liner Thickness: 12 mil **Below-Grade Tank: Volume** _____ bbls; **Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:DHC			☒	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and BasinDakota. This well is currently producing from the Mesaverde with a CIBP over the Dakota.

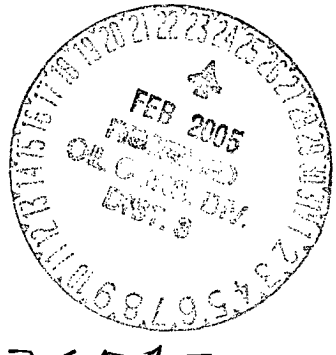
Perforations are:
Blanco Mesaverde 5424 - 5899
Basin Dakota 7903 - 7940

Allocation will be by subtraction (see attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.



DHC1795AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 02/21/2005

Type or print name DEBORAH MARBERRY E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

For State Use Only

APPROVED BY: _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 24 2005

Conditions of Approval (if any):

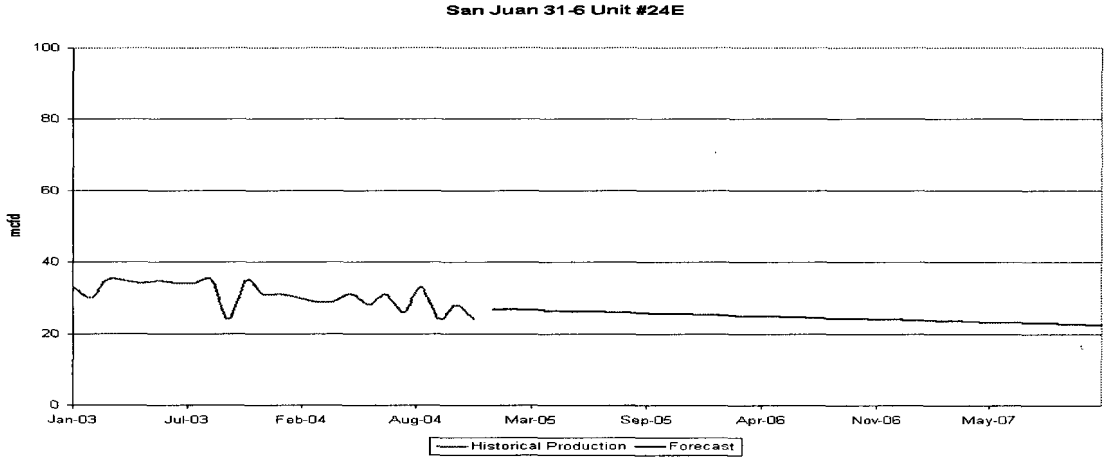
San Juan 31-6 #24E Mesaverde Subtraction Allocation

Based on a recent period of stabilized MV production and expected reserves, it is recommended to assign the following average daily volumes to the MV formation for the 36 months of production following the upcoming well work. This is assuming that the well work and restoration of Dakota production is successful, and that global compression is not initiated before the time of the well work.

All other production above this volume should be given to the newly restored zone **(Dakota).** After the allocation runs out, engineering will be notified for a ratio allocation method.

Note, this allocation should not be applied unless the engineer deems the workover to be successful and gives approval.

(All condensate production should be allocated 100% to the Mesaverde formation)



Month	MCFD	Month	MCFD
1	27	19	25
2	27	20	24
3	27	21	24
4	26	22	24
5	26	23	24
6	26	24	24
7	26	25	24
8	26	26	24
9	26	27	24
10	26	28	23
11	26	29	23
12	25	30	23
13	25	31	23
14	25	32	23
15	25	33	23
16	25	34	23
17	25	35	23
18	25	36	23