

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-09064
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	MIMS 36 STATE COM
8. Well Number	1
9. OGRID Number	217817
10. Pool name or Wildcat	BASIN DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Workover</u> Depth to Groundwater <u>0.50'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>0-200'</u>	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: casing repair ☒

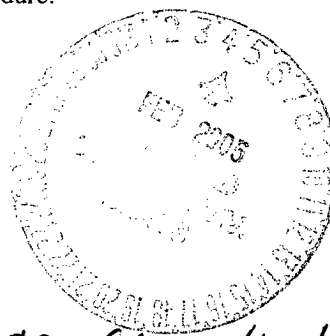
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to repair the casing in this well as per the attached procedure.



Provide Post Squeeze CBL to Steve Hayden
on this well before proceeding
P

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 02/01/2005

Type or print name DEBORAH MARBERRY E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

For State Use Only

APPROVED BY: Charlie R TITLE SUPERVISOR DISTRICT #3 DATE FEB - 1 2005

Conditions of Approval (if any):



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Mims 36 State Com #1 (DK)

Objective: Casing repair

API: 3004509064

Location: Sec/Tn/Rg: Sec 36(D), T-30N, R-11W
Lat: 36deg 46' 24.924"N Long: 107deg 56' 52.44"W

Elevation: GLM 5894' KBM 5905'

TD: 6990'

PBTD: 6950'

Perforations: DK – (6756' – 6858')

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting. Verify recent anchor inspection.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Pick up tubing hanger and tubing. Lay down TH. POOH laying down tubing. Top 561' is 1-1/2" then changes over to 1-1/4". Lay down tubing and locator seal. If tubing and locator seal will not pull, cut-off or back-off and commence washover and fishing operations.
5. Move out trailer w/ 1-1/2" and 1-1/4" tubing. Spot in trailer w/ 2-3/8" work string tubing.
6. RU air/ foam package.
7. PU mill and packer plucker and RIH w/ 2-3/8" work string tubing to mill up and retrieve 4" Mod "D" packer. POOH laying down tubing, Pkr, mill and plucker.
8. Drop 22 sacks frac sand to fill up casing to above top perf. Allow time for

sand to get to bottom. RIH with sand line, to verify fill depth.

9. Notify BLM / NMOCD at least 24 Hrs. prior to pumping cement.
10. Move out trailer w/ 2-3/8" work string and spot in trailer w/ 3-1/2" non-upset casing w/ FL-4S threads, float collar and guide shoe.
11. MI RU casing crew. PU and RIH w/ guide shoe, ported float collar & 3-1/2", 9.2#/ft, J-55 casing w/ FL-4S threads to tag sand fill. RU for cementing.
12. Cement 3-1/2" Slimhole pipe to surface. RU cementing Co. & pump as per their design. Calculate volumes, using 100% over displacement. Drop wiper plug and displace w/ 1% KCL water until plug bumps. Shut-In wait on cement.
13. MI RU wireline unit. Run temperature survey, to locate top of cement. Record in daily reports.
14. Spot in trailer w/ 6900', 1-14" HSL drill pipe, and associated X-overs, subs and a 2-7/8" bit.
15. PU 2-7/8" bit and sub and RIH w/ 1-1/4" drill pipe to drill up cement, and clean out to PBSD. ** Be careful to use stabbing guide, to protect threads and do not over torque.
16. POOH w/ drill pipe, laying down. Move out trailer w/ drill pipe, and spot in trailer, w/ 2-1/16" IJ tubing.
17. Run 2-1/16" "F" profile nipple w/1.5" ID on Btm. RIH w/ 2-1/16", IJ, tubing, and land @ 6820' + or -. Rabbit tubing with 1.65" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
18. ND BOP. NU WH. Turn well over to production. Notify Operator. Steve Miller – 505-320-8487 Operator will coordinate contractors to install plunger lift system.
19. Sweep well clean with air/foam and start flowing.
20. RD MO rig.
21. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.