

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

WELL API NO.

30-045-32187

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

TAFOYA

8. Well No.

#1C

9. Pool name or Wildcat

BLANCO MESA VERDE**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
 A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter **D** : **700'** Feet From The **NORTH** Line and **1180'** Feet From The **WEST** LineSection **13** Township **31N** Range **13W** NMPM County **SAN JUAN**

10. Elevator (Show whether DR, RKB, RT, GR, etc.)

5966' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE ☐COMPLETION ☐

OTHER: _____

SUBSEQUENT REPORT OF:REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒PLUG & ABANDONMENT ☐CASING TEST & CEMENT JOB ☐

OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APD/ROW

3/12/2005

Spud @ 10:30 p.m. Drill to 338'. Run 8 jts 9-5/8", 36#, J55 ST&C casing. Circ to bottom & land @ 338'.

RU Halliburton and cement casing w/10 bbl water ahead, cement w/175 sx standard w/additives &
 displace w/23 bbl water. Shut well in, had full returns, circulate 14 bbl good cement to surface. WOC.

Pr test BOP equipment: Blind rams, choke manifold, kill line, kelly valve and casing to 250 psi low (10 min)
 and 1000 psi high (30 min). OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay S. Eckstein

TITLE

PRODUCTION ANALYST

DATE

14-Mar-05

TYPE OR PRINT NAME

KAY S. ECKSTEIN

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

Chad

TITLE

*Acting***SUPERVISOR DISTRICT # 3**

DATE

MAR 16 2005

CONDITIONS OF APPROVAL, IF ANY: