

|                                                                                                                                                                                                                                                                                                                                                                                                            |                                    |                                                                                                                                                                                       |                                                    |                                                                                          |                             |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|------------------------------------------------------------------------------------------|-----------------------------|
| Submit To: Appropriate District Office<br>State Lease - 6 copies<br>Fee Lease - 5 copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505                                                                              |                                    | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> |                                                    | <b>Form C-105</b><br>Revised June 10, 2003                                               |                             |
|                                                                                                                                                                                                                                                                                                                                                                                                            |                                    | WELL API NO.<br>30-045-32194                                                                                                                                                          |                                                    | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |                             |
|                                                                                                                                                                                                                                                                                                                                                                                                            |                                    | State Oil & Gas Lease No.                                                                                                                                                             |                                                    |                                                                                          |                             |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>                                                                                                                                                                                                                                                                                                                                                      |                                    |                                                                                                                                                                                       |                                                    |                                                                                          |                             |
| 1a. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____<br>b. Type of Completion:<br>NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/><br>WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____ |                                    |                                                                                                                                                                                       |                                                    | 7. Lease Name or Unit Agreement Name<br>AZTEC COM 4                                      |                             |
| 2. Name of Operator<br>XTO ENERGY INC.                                                                                                                                                                                                                                                                                                                                                                     |                                    |                                                                                                                                                                                       |                                                    | 8. Well No. 2                                                                            |                             |
| 3. Address of Operator<br>2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401                                                                                                                                                                                                                                                                                                                             |                                    |                                                                                                                                                                                       |                                                    | 9. Pool name or Wildcat<br>BASIN DAKOTA                                                  |                             |
| 4. Well Location<br>Unit Letter <u>N</u> : <u>540</u> Feet From The <u>SOUTH</u> Line and <u>2020</u> Feet From The <u>WEST</u> Line<br>Section <u>16</u> Township <u>30N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>                                                                                                                                                                                 |                                    |                                                                                                                                                                                       |                                                    |                                                                                          |                             |
| 10. Date Spudded<br>1/10/2005                                                                                                                                                                                                                                                                                                                                                                              | 11. Date T.D. Reached<br>1/12/2005 | 12. Date Compl. (Ready to Prod.)<br>3/12/05                                                                                                                                           | 13. Elevations (DF& RKB, RT, GR, etc.)<br>5685' GR | 14. Elev. Casinghead                                                                     |                             |
| 15. Total Depth<br>7062'                                                                                                                                                                                                                                                                                                                                                                                   | 16. Plug Back T.D.<br>7015'        | 17. If Multiple Compl. How Many Zones?                                                                                                                                                | 18. Intervals Drilled By                           | Rotary Tools<br>0 - 7062'                                                                | Cable Tools<br>NO           |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>6475' - 6758' DAKOTA                                                                                                                                                                                                                                                                                                                  |                                    |                                                                                                                                                                                       |                                                    | 20. Was Directional Survey Made NO                                                       |                             |
| 21. Type Electric and Other Logs Run<br>GR/CCL/AIL/CSN/TLD/GR/SP/CAL/AIT                                                                                                                                                                                                                                                                                                                                   |                                    |                                                                                                                                                                                       |                                                    | 22. Was Well Cored NO                                                                    |                             |
| <b>23. CASING RECORD (Report all strings set in well)</b>                                                                                                                                                                                                                                                                                                                                                  |                                    |                                                                                                                                                                                       |                                                    |                                                                                          |                             |
| CASING SIZE                                                                                                                                                                                                                                                                                                                                                                                                | WEIGHT LB./FT.                     | DEPTH SET                                                                                                                                                                             | HOLE SIZE                                          | CEMENTING RECORD                                                                         | AMOUNT PULLED               |
| 8 5/8"                                                                                                                                                                                                                                                                                                                                                                                                     | 24# J-55                           | 402'                                                                                                                                                                                  | 12 1/4"                                            | 222 sx                                                                                   | 0                           |
| 5 1/2"                                                                                                                                                                                                                                                                                                                                                                                                     | 15.5# J-55                         | 7061'                                                                                                                                                                                 | 7 7/8"                                             | 516 sx0                                                                                  |                             |
|                                                                                                                                                                                                                                                                                                                                                                                                            |                                    |                                                                                                                                                                                       |                                                    | 1292                                                                                     |                             |
| <b>24. LINER RECORD</b>                                                                                                                                                                                                                                                                                                                                                                                    |                                    |                                                                                                                                                                                       |                                                    |                                                                                          |                             |
| SIZE                                                                                                                                                                                                                                                                                                                                                                                                       | TOP                                | BOTTOM                                                                                                                                                                                | SACKS CEMENT                                       | SCREEN                                                                                   |                             |
|                                                                                                                                                                                                                                                                                                                                                                                                            |                                    |                                                                                                                                                                                       |                                                    |                                                                                          |                             |
| <b>25. TUBING RECORD</b>                                                                                                                                                                                                                                                                                                                                                                                   |                                    |                                                                                                                                                                                       |                                                    |                                                                                          |                             |
| SIZE                                                                                                                                                                                                                                                                                                                                                                                                       | DEPTH SET                          | PACKER SET                                                                                                                                                                            |                                                    |                                                                                          |                             |
| 2 3/8"                                                                                                                                                                                                                                                                                                                                                                                                     | 6669'                              |                                                                                                                                                                                       |                                                    |                                                                                          |                             |
| 26. Perforation record (interval, size, and number)<br>6750' - 6758' (0.34" dia, 20 holes)<br>6475' - 6713' (0.34" dia, 35 holes)                                                                                                                                                                                                                                                                          |                                    |                                                                                                                                                                                       | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.    |                                                                                          |                             |
|                                                                                                                                                                                                                                                                                                                                                                                                            |                                    |                                                                                                                                                                                       | DEPTH INTERVAL                                     | AMOUNT AND KIND MATERIAL USED                                                            |                             |
|                                                                                                                                                                                                                                                                                                                                                                                                            |                                    |                                                                                                                                                                                       | 6750' - 6758'                                      | A. w/350 gals 7.5% NEFE HCl ac. Frac'd w/                                                |                             |
|                                                                                                                                                                                                                                                                                                                                                                                                            |                                    |                                                                                                                                                                                       | 86,297 gals 50Q                                    | CO2 Puregel III LT CO2 foam frac fluid                                                   |                             |
|                                                                                                                                                                                                                                                                                                                                                                                                            |                                    |                                                                                                                                                                                       | Carrying 169,600#                                  | 20/40 Sand. (Continued on back of form)                                                  |                             |
| <b>28. PRODUCTION</b>                                                                                                                                                                                                                                                                                                                                                                                      |                                    |                                                                                                                                                                                       |                                                    |                                                                                          |                             |
| Date First Production                                                                                                                                                                                                                                                                                                                                                                                      |                                    | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>FLOWING                                                                                                        |                                                    | Well Status (Prod. or Shut-in)<br>Shut In                                                |                             |
| Date of Test<br>3/12/05                                                                                                                                                                                                                                                                                                                                                                                    | Hours Tested<br>3                  | Choke Size<br>3/8"                                                                                                                                                                    | Prod'n For Test Period                             | Oil - Bbl<br>0                                                                           | Gas - MCF<br>73             |
|                                                                                                                                                                                                                                                                                                                                                                                                            |                                    |                                                                                                                                                                                       |                                                    | Water - Bbl.<br>4                                                                        | Gas - Oil Ratio             |
| Flow Tubing Press.<br>670                                                                                                                                                                                                                                                                                                                                                                                  | Casing Pressure<br>823             | Calculated 24-Hour Rate                                                                                                                                                               | Oil - Bbl.<br>0                                    | Gas - MCF<br>584                                                                         | Water - Bbl.<br>32          |
|                                                                                                                                                                                                                                                                                                                                                                                                            |                                    |                                                                                                                                                                                       |                                                    |                                                                                          | Oil Gravity - API - (Corr.) |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>TO BE SOLD                                                                                                                                                                                                                                                                                                                                   |                                    |                                                                                                                                                                                       |                                                    |                                                                                          | Test Witnessed By           |
| 30. List Attachments                                                                                                                                                                                                                                                                                                                                                                                       |                                    |                                                                                                                                                                                       |                                                    |                                                                                          |                             |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief<br><br>Signature <u>Holly C. Perkins</u> Printed Name <u>HOLLY C. PERKINS</u> Title <u>Regulatory Compliance Tech</u> Date <u>3/14/05</u><br>E-mail Address: <u>Regulatory@xtoenergy.com</u>                                                                        |                                    |                                                                                                                                                                                       |                                                    |                                                                                          |                             |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico    |                              |
|-------------------------|------------------|----------------------------|------------------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo 626'          | T. Penn. "B"                 |
| T. Salt                 | T. Strawn        | T. Kirtland-Fruitland 890' | T. Penn. "C"                 |
| B. Salt                 | T. Atoka         | T. Pictured Cliffs 2058'   | T. Penn. "D"                 |
| T. Yates                | T. Miss          | T. Cliff House ss 3648'    | T. Leadville                 |
| T. 7 Rivers             | T. Devonian      | T. Menefee 3846'           | T. Madison                   |
| T. Queen                | T. Silurian      | T. Point Lookout 4380'     | T. Elbert                    |
| T. Grayburg             | T. Montoya       | T. Mancos 4725'            | T. McCracken                 |
| T. San Andres           | T. Simpson       | T. Gallup 5593'            | T. Ignacio Otzte             |
| T. Glorieta             | T. McKee         | Base Greenhorn 6363'       | T. Granite                   |
| T. Paddock              | T. Ellenburger   | T. Dakota 6470'            | T. Farmington SS 1054'       |
| T. Blinbry              | T. Gr. Wash      | T. Morrison Fmt 6887'      | T. Fruitland Formation 1620' |
| T. Tubb                 | T. Delaware Sand | T. Todilto                 | T. Lwr FTC 1774'             |
| T. Drinkard             | T. Bone Springs  | T. Entrada                 | T. Lewis Shale 2218'         |
| T. Abo                  | T.               | T. Wingate                 | T. Chacra SS 3081'           |
| T. Wolfcamp             | T.               | T. Chinle                  | T. Graneros SH 6408'         |
| T. Penn                 | T.               | T. Permian                 | T. Burro Canyon 6746'        |
| T. Cisco (Bough C)      | T.               | T. Penn "A"                | T.                           |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology                                                                                                                                                                       | From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|----|----------------------|-----------|
|      |    |                      | Section 27 Continued:<br><br>Perfs 6475' – 6713': A. w/1500 gals<br>7.5% FE HCl. Frac'd w/86,297 gals<br>50Q CO2 Puregel III LT CO2 frac<br>fluid carrying 169,600# 20/40 Sand. |      |    |                      |           |