

Submit To, Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30 -045-32194 5. Indicate Type of Lease STATE ☐ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
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1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐	7. Lease Name or Unit Agreement Name AZTEC COM 4
2. Name of Operator XTO ENERGY INC.	8. Well No. 2
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1; FARMINGTON, NM 87401	9. Pool name or Wildcat BLANCO MESAVERDE

4. Well Location Unit Letter <u> N </u> : <u> 540 </u> Feet From The <u> SOUTH </u> Line and <u> 2020 </u> Feet From The <u> WEST </u> Line Section <u> 16 </u> Township <u> 30N </u> Range <u> 11W </u> NMPM County <u> SAN JUAN </u>					
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10. Date Spudded 1/10/2005	11. Date T.D. Reached 1/12/2005	12. Date Compl. (Ready to Prod.) 3/12/05	13. Elevations (DF& RKB, RT, GR, etc.) 5685' GR	14. Elev. Casinghead
15. Total Depth 7062'	16. Plug Back T.D. 7015'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 7062'	Cable Tools NO
19. Producing Interval(s), of this completion - Top, Bottom, Name 4276' - 4608' MESAVERDE				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL/AIL/CSN/TLD/GR/SP/CAL/AIT			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	402'	12 1/4"	222 sx	0
5 1/2"	15.5# J-55	7061'	7 7/8"	516 sx0	
				1292	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		
26. Perforation record (interval, size, and number) 4384' - 4608' (0.34" DIA, 34 holes) 4276' - 4307' (0.34" DIA, 19 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				4384' - 4608' A. w/1250 gals 7.5% NEFE HCl acid.			
				Frac'd w/145,416 Gals 70Q N2 foamed 20# linear gelled 2% KCl			
				Water w/156,900# 20/40 Brady Sand (Continued on back)			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 3/12/05	Hou3rs Tested	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 218	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press. 670	Casing Pressure 823	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1744	Water - Bbl. 8	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD	Test Witnessed By
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30. List Attachments	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature <u>Holly C. Perkins</u> E-mail Address: <u>Regulatory@xtoenergy.com</u>	Printed Name <u>HOLLY C. PERKINS</u> Title <u>Regulatory Compliance Tech</u> Date <u>3/14/05</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 626'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 890'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2058'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House ss 3648'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3846'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4380'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4725'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5593'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6363'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6470'	T. Farmington SS 1054'
T. Blinbry	T. Gr. Wash	T. Morrison Fmt 6887'	T. Fruitland Formation 1620'
T. Tubb	T. Delaware Sand	T. Todilto	T. Lwr FTC 1774'
T. Drinkard	T. Bone Springs	T. Entrada	T. Lewis Shale 2218'
T. Abo	T.	T. Wingate	T. Chacra SS 3081'
T. Wolfcamp	T.	T. Chinle	T. Graneros SH 6408'
T. Penn	T.	T. Permian	T. Burro Canyon 6746'
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Section 27 Contined: Perfs 4276' – 4307': A. w/750 gals 7.5% NEFE HCl acid. Frac'd w/86,024 gals 70Q N2 foamed 25# linear gelled 2% KCl wtr carrying 97,300# 20/40 Brady sand.				