District I ... 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division

June 1, 2004

Form C-144

1220 South St. Francis Dr. Santa Fe NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No [

Type of action: Registration of a pit or below-grade tank [ Closure of a pit or below-grade tank [ ]					
Operator: Burlington Resources Telephone: (505) 326-9844 (100 pt. pr. pr. pr. pr. pr. pr. pr. pr. pr. pr					
	(505) 326-9841	lasely@br-inc.com			
Address: 3401 East 30th Street, Farmington, New Mexico, 87402					
	Facility or well name: <u>Huerfano Unit No. 210</u> API #: <u>30045207670000</u> U/L or Qtr/Qtr <u>O</u> Sec <u>35</u> T <u>27N</u> R <u>10W</u>				
	e <u>36.52661</u> Longitude - <u>107.8624</u> NAD:	1927 🖾 1983 🗖			
Surface Owner: Federal State Private Indian					
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal	Volume: 60 bbl Type of fluid: Produced Wate	r and Incidental Oil			
Workover	Construction material: Fiberglass				
Lined Unlined	Double-walled, with leak detection? Yes If not	, explain why not.			
Liner type: Synthetic Thicknessmil Clay _	No. Tank in place prior to Rule 50.				
Pit Volumebbl					
Doubt to assured victor (victor) distance from bottom of sit to consonal	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	( 0 points) 20			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points) 0			
water source, or less than 1000 feet from all other water sources.)		( o points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
inigation calizis, dicties, and perclinal and opininal watercourses.)	1000 feet or more	( 0 points) 20			
	Ranking Score (Total Points)	40			
	If this is a nit alocurer (1) Attach a discourse of the facility showing the nit's relationship to other conjument and tanks (2) Indicate disposal location, (aheal the ancits have if				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite offsite, name of facility Envirotech Landfarm 2. (3) Attach a general description of remedial action taken including					
•					
remediation start date and end date. (4) Groundwater encountered: No 🔯	Yes I If yes, show depth below ground surface	ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excavations.					
Additional Comments:					
Documentation of BTEX analysis via USEPA Method 8021 is attached for	Documentation of BTEX analysis via USEPA Method 8021 is attached for Wall Section C and Bottom of excavation.				
Before backfill, the excavation was treated with a potassium permanganate	solution to aid break down of any residual contamina	nts in the soil.			
	-				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank					
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
Date: 3/16/65					
Printed Name/Title Ed Hasely Signature 27 Nosely					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or					
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: EDITY ON & GAS INSPECTOR, DIST. (8) CONY FOR MAR 17 2005					
Printed Name/Title	Signature	Date: ZUU5			

CLIENT: Burlington	Envirotech Inc.	LOCATION NO:
Resources	ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	C.O.C. NO:
FIELD REPO	RT: CLOSURE VERIFICAT	ION PAGE NO: of
	35 TWP: 27N RNG: 10W PM: CNTY: S3  CONTRACTOR: Bailey's Wildia	FNVIRONMENTAL
DISPOSAL FACILITY: _&	rt. x 58 ft. x 72 ft. deep.  nvirotech LF #2 REMEDIATION  LEASE: SF 079917	METHOD:
	RKS: PIT LOCATED APPROXIMATELY 75 NEAREST WATER SOURCE: O NEAREST	
	NMOCD TPH CLOSURE STD: 100 PPM	CHECK ONE:  PIT ABANDONED  ✓ STEEL TANK INSTALLED
TPIt Sample	1 is a 9 pt. composite (4 walls a	end bottom) at
TPH Sample		TIONS TREON DILUTION READING CALC. ppm
SCALE 31	FIELD 418.1 CALCULA TIME SAMPLE I.D. LAB No: WEIGHT (g) mL. F  1215 13' TD 5 2  TTED OVM	TIONS TREON DILUTION READING CALC. ppm  Over 5000
SCALE TI	FIELD 418.1 CALCULA TIME SAMPLE I.D. LAB NO: WEIGHT (g) ml. F  12.15 13 TD  OVM RESULTS	TIONS TREON DILUTION READING CALC. ppm  O i Over 5000  PIT PROFILE  AL PIT DIMENSIONS

CLIENT: BR	ENVIROTECH INC.  ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	LOCATION NO:
LOCATION: NAME: Huerfa	RT: CLOSURE VERIFICAT  No Unit WELL #: 210 PIT:  TWP: RNG: PM: CNTY:  CONTRACTOR: Bailey's Weldi	DATE STARTED: 1/14/05 DATE FINISHED: 2/3/05
EXCAVATION APPROX  DISPOSAL FACILITY:  LAND USE:  FIELD NOTES & REMAR	FT. X FT. X FT. DEEP.  REMEDIATION  LEASE:  RKS: PIT LOCATED APPROXIMATELY FT. DEEP.  NEAREST WATER SOURCE: O NEARES  NMOCD TPH CLOSURE STD: 100 PPM	CUBIC YARDAGE:  METHOD:  FORMATION:  FT. 273° FROM WELLHEAD.  ST SURFACE WATER: 20  CHECK ONE:  PIT ABANDONED
Soil very dark  The be moved.  SCALE  OFT	None Taken	ATIONS.
PIT PERIM	ETER  OVM RESULTS  Date SAMPLE FIELD HEADSPACE PIO (ppm)  124 1 Above Continuation 8 ppm 2 leve 1 3 4 5  LAB SAMPLES SAMPLE ANALYSIS TIME	PIT PROFILE
TRAVEL NOTES: CALLOUT	:ONSITE:	

CLIENT: BR	ENVIROTECH  ENVIRONMENTAL SCIENTISTS & 1 5796 U.S. HIGHWAY 64- FARMINGTON, NEW MEXICO PHONE: (505) 632-061	ENGINEERS 3014 87401	C.D.C. ND:
	T: CLOSURE VEI	RIFICATION	PAGE No: 3 of 8
LOCATION: NAME: H2 QUAD/UNIT: SEC: QTR/FDDTAGE:			DATE STARTED: 14107 DATE FINISHED: 2305 ENVIRONMENTAL MPM SPECIALIST: MPM
DISPOSAL FACILITY:*_	FT. xFT. xRENLEASE: KS: PIT LOCATED APPROXIMAT	MEDIATION METHO	RMATION:
DEPTH TO GROUNDWATER: 20  NMOCD RANKING SCORE: 40  SOIL AND EXCAVATION	NEAREST WATER SOURCE: $0$ NMOCD TPH CLOSURE STD: $100$	NEAREST SURFAC	CHECK ONE: PIT ABANDONED
SCALE	FIELD	418.1 CALCULATIONS	LUTION READING CALC. ppm
O FT PIT PERIM	COVM RESULTS  SAMPLE FIELD HEADS  ID 79  1 North HW 398  2 W. WW. 4 L L  3 S. W. 1 74  4 B. Hom 393  5 E. W. 1 54  LAB SAMPLES  SAMPLE ANALYSIS	PACE (1)  D  +  *  20  *	PROFILE
TRAVEL NOTES: CALLOUT	ONSI	TE:	

# 1/26, 1/27, 1/28

CLIENT: Buylington Resources	ENVIROTECH INC.  ENVIROTECH INC.  ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401	C.O.C. NO:
	PHONE: (505) 632-0615  RT: CLOSURE VERIFIC	
	210 WELL #: PIT:  TWP: RNG: PM: CNT  CONTRACTOR:	DATE STARTED: 1/14/10/2 DATE FINISHED: 2/2/09 ENVIRONMENTAL MPM SPECIALIST:
DISPOSAL FACILITY:*_	FT. x FT. DE REMEDIATI	ON METHOD: FORMATION:
DEPTH TO GROUNDWATER: 20  NMOCD RANKING SCORE: 40	PIT LOCATED APPROXIMATELY NEAREST WATER SOURCE: NOOLD TPH CLOSURE STD: PPM	
SOIL AND EXCAVATION  TIPE - Exca	vater not yet stepped down.	Water track arrived
scrpling location	ons to determine where compressions to determine where compressions	Identified & different tomination existed
SCALE 1/27	1330 Maximor 2 5	mL. FREON DILUTION READING CALC. ppm  20 1 0.0191 132.554
PIT PERIM	SAMPLE FIELD HEADSPACE PIO (ppm)  1 23 ppm 2 21 3 12 1402	PIT PROFILE
	1/28/ 4 3/47 545 5 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1/27
	SAMPLE ANALYSIS TIME  .	AERIAL VIEW DENOTING OVM
TRAVEL NOTES: CALLOUT	: ONSITE:	- 6 SAMPLE POINTS

CLIENT: BUNINGTON	Envirot	ECH INC.		LOCATION NO:
Resources	5796 U.S. HIC FARMINGTON, N	ENTISTS & ENGINEERS GHWAY 64-3014 EW MEXICO 87401 5) 632-0615		C.O.C. NO:
FIELD REPOR	RT: CLOSURE	VERIFICA	TION	PAGE No: 5 of
LOCATION: NAME: H2	TWP: RNG:		C.T.	DATE STARTED: 14105 DATE FINISHED: 2/3/05
QTR/FOOTAGE:	CONTRACTOR		51:	ENVIRONMENTAL MPM
	FT. x FT. x			
	LEASE:			
FIELD NOTES & REMAR	RKS: PIT LOCATED APPR	ROXIMATELY 85	FT. <b>2</b>	73 FROM WELLHEAD.
`A	NEAREST WATER SOURCE: NMOCD TPH CLOSURE STD:			CHECK ONE :
SOIL AND EXCAVATION		PPM		PIT ABANDONED
1/31 Bill Bail	y arrived to tell	would bring	in exi	STEEL TANK INSTALLED
Started to work	on identifing	contaminated	areus-	Composite is
	ea 182 took			
below contam	inution.	FIELD 418.1 CALCU	JLATIONS	
SCALE	TIME SAMPLE I.D. LAB	No: WEIGHT (g) ml		LUTION READING CALC. ppm
O FT				
PIT PERIM	HIHR	VM ULTS	PIT	PROFILE
	SAMPLE 10 TABLE CONTACT		ne denote contamina	fin In [2]
	la Belau "  B  Ahove	876	Contain	la Zu
	2 & Bulous	775		
				2
	IAPS	AMPLES		#F
		ALYSIS TIME		•
TRAVEL NOTES:				
CALLOUT		ONSITE:	····	

CLIENT BL	ENVIROTECH INC.  ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014 FARMINGTON, NEW MEXICO 87401	LOCATION NO:	
	T: CLOSURE VERIFICA	ATION PAGE NO: 6 OF 8	
LOCATION: <u>name: <b>H210</b></u> <u>quad/unit:</u> <u>sec:</u> <u>otr/footage:</u>	WELL #: PIT:  TWP: RNG: PM: CNTY:  CONTRACTOR:	DATE STARTED 11909 DATE FINISHED: 23105  ENVIRONMENTAL NPM SPECIALIST: NPM	
DISPOSAL FACILITY: LAND USE: FIELD NOTES & REMAR	FT. x FT. x FT. DEEF  REMEDIATION  LEASE:  KS: PIT LOCATED APPROXIMATELY	N METHOD: FORMATION:  59  ft. 243  from wellhead.	
NMDCD RANKING SCORE: 41		CHECK ONE:  PIT ABANDONED  STEEL TANK INSTALLED	
2/1 Tested All wells pass  SCALE  O FT  PIT PERIME	Wall A 4 5 Wall B 7 5 Wall C 6 5	, and the second	dellouis.
	SAMPLE FIELD MEADSPACE PID (ppm)  1 Wall A 4 2 Wall B 3 3 Wall C 29 4 Wall D 1 5 Wall E 9 Dottom 167  LAB SAMPLES SAMPLE ANALYSIS TIME	A B B B B B B B B B B B B B B B B B B B	pop
TRAVEL NOTES: CALLOUT:	ONSITE:	Sall F tooted and possed	

DATE STARTED: WELL #: PIT:  QUAD/UNIT: SEC: TWP: RNG: PM: CNTY: ST:  QTR/FUQTAGE: CONTRACTOR:  EXCAVATION APPROX. FT. x FT. DEEP CUBIC YARDAGE:  DISPOSAL FACILITY: REMEDIATION METHOD:  LAND USE: LEASE: FORMATION:  FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 95 FT. 213 FROM WELLHE	CLIENT. BR	ENVIROTECH INC.  ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014  FARMINGTON, NEW MEXICO 8740: PHONE: (505) 632-9615	LOCATION NO C.O.C. NO: 13513
QUAD/UNIT: SEC: TWP: RNG: PM: CNTY: ST:  QTR/FDDTAGE: CONTRACTOR:  EXCAVATION APPROX. FT. x FT. DEEP CUBIC YARDAGE:  DISPOSAL FACILITY: REMEDIATION METHOD:  LAND USE: FORMATION:  FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 95 FT. 213 FROM WELLHE	FIELD REPOR	T: CLOSURE VERIFIC	CATION PAGE NO: 7 of 8
DISPOSAL FACILITY: REMEDIATION METHOD: LAND USE: LEASE: FORMATION: FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY FT 75 FT FROM WELLHE	QUAD/UNIT: SEC:	TWP: RNG: PM: CN	TY: ST: DATE FINISHED: 2/3/02
	DISPOSAL FACILITY: LAND USE: TELD NOTES & REMAR	REMEDIAT  LEASE:  (S: PIT LOCATED APPROXIMATELY	FORMATION:  FORMATION:  FORMATION:  FORMATION:  STORM WELLHEAD.
DEPTH TO GROUNDWATER: 20 NEAREST WATER SOURCE: 0 NEAREST SURFACE WATER: 20  NMOCD RANKING SCORE: 40 NMOCD TPH CLOSURE STD: 100 PPM  CHECK ONE:  ——PIT ABANDONED  STEEL TANK INSTAL	NMOCD RANKING SCORE: 40	NMOCD TPH CLOSURE STD: 100 PPM -	CHECK DNE :
SCALE    Wall E 9 5 20 1 0.0112 78   Wall E 9 5 20 1 0.052 522	0 FT	TIME SAMPLE I.D. LAB NO: WEIGHT (g)  Wall E B 5  Bottom 9 5	ml. FREON DILUTION READING CALC. ppm   20
PII PERIMETER PROTIE	TRAVEL NOTES:	SAMPLE FIELD HEADSPACE PID (ppm)  SAMPLE PID (ppm)  LAB SAMPLES  SAMPLE ANALYSIS TIME	Continued from previous page

CLIENT: Bullington Resources	ENVIROTECH INC.  ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-3014	LOCATION NO:
FIELD REPORT:	CLOSURE VERIFICAT	ION PAGE NO: 8 of 8
LOCATION: NAME: H210 QUAD/UNIT: SEC: QTR/FUUTAGE:	WELL #: PIT: TWP: RNG: PM: CNTY: CONTRACTOR:	DATE STARTED: 114105 DATE FINISHED: 23105 ENVIRONMENTAL MPM SPECIALIST: MPM
DISPOSAL FACILITY:*	FT. x FT. DEEP.  REMEDIATION  LEASE:	METHOD:
DEPTH TO GROUNDWATER: $\frac{20}{4}$	PIT LOCATED APPROXIMATELY <u>85</u> NEAREST WATER SOURCE: 0 NEAREST  NMOCD TPH CLOSURE STD: 100 PPM  DESCRIPTION:	
results from COO	sed pit w/ potassium 2 BTEX sampling. All wa 1d creus to start backfil	permonsanante Receive
	FIELD 418.1 CALCULA  ME SAMPLE I.D. LAB NO: WEIGHT (g) ml. F	TIONS
	RESULTS  SAMPLE FIELD HEADSPACE PID (ppm)  1 2 3 4 5	84 7 1
	LAB SAMPLES  SAMPLE ANALYSIS TIME	58
TRAVEL NOTES: CALLOUT:	ONSITE:	



#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

**Burlington Resources** 

Project #:

92115-021-009

Sample No.:

1

Date Reported:

3/2/2005

Sample Description

5 Pt. Composite @ 13' Depth

Date Sampled: 1/15/2005

Sample Matrix:

Soil

Date Analyzed:

1/15/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

>5000

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of V

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**Huerfano Unit No. 210** 

Analyst

Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

**Burlington Resources** 

Project #:

92115-021-009

Sample No.:

2

Date Reported:

3/2/2005

Sample ID:

Center of Bottom @ 21' Depth

Date Sampled:

1/27/2005

Sample Matrix:

Soil

Date Analyzed:

1/27/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

133

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**Huerfano Unit No. 210** 

Analyst

Review



#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

**Burlington Resources** 

Project #:

92115-021-009

Sample No.:

9

Date Reported:

3/2/2005

Sample ID:

5 Pt. Composite, Bottom of

. . . . . . . . .

2/1/2005

Excavation @ 22' Depth

Date Sampled:
Date Analyzed:

2/1/2005

Sample Matrix:

Soil

Analysis Needed:

TPH-418.1

Preservative: Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

#### **Total Petroleum Hydrocarbons**

**522** 

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**Huerfano Unit No. 210** 

Applied

Review (Pal Parker



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Resources	Project #:	92115-021
Sample ID:	Wall C	Date Reported:	02-02-05
Laboratory Number:	32024	Date Sampled:	02-01-05
Chain of Custody:	13573	Date Received:	02-01-05
Sample Matrix:	Soil	Date Analyzed:	02-02-05
Preservative:	Cool	Date Extracted:	02-01-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	10.2	2.1
Toluene	18.5	1.8
Ethylbenzene	20.6	1.7
p,m-Xylene	30.0	1.5
o-Xylene	15.1	2.2
Total BTEX	94.4	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Huerfano, NM.

Analyst C. Q

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### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington Resources	Project #:	92115-021
Sample ID:	Bottom	Date Reported:	02-02-05
Laboratory Number:	32027	Date Sampled:	02-01-05
Chain of Custody:	13573	Date Received:	02-01-05
Sample Matrix:	Soil	Date Analyzed:	02-02-05
Preservative:	Cool	Date Extracted:	02-01-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
1 didiliotoi	(ug/Ng/	(49/149)	
Benzene	2.9	2.1	
Toluene	141	1.8	
Ethylbenzene	213	1.7	
p,m-Xylene	595	1.5	
o-Xylene	41.5	2.2	
Total BTEX	993		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Huerfano, NM.

Analyst C. Och

Review Muallus