District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 March 12, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade	Tank	Registi	ration	or Closure
		$\overline{}$	Vani.	

		ik covered by a "general plan"? Yes X No or below-grade tank				
		CC I MENTAL				
Operator: XTO ENERGY INC.	Telep	phone: (505) 324-1090 e-mail address: Regulatory@xtoenergy.com				
Address 2700 FARMINGTON A	VENUE, SUI	TE K-1 FARMINGTON, NM 87401				
acility or well name RB SULLIVAN #4 API #: 30-045-32300 U/L or Qtr/Qtr H Sec 11 T 27N R 10W						
County: SAN JUAN Latitude Longitude	N	NAD: 1927 X 1983  Surface Owner: FEDERAL	STATE   PRIVATE   INDIAN			
<u> </u>	<del></del>	Below-grade tank	· · · · · · · · · · · · · · · · · · ·			
[ype: Drilling X Production ☐ Disposal ☐ Workover ☐ Emergency ☐		Volume:bbl Type of fluid:  Construction material:				
ined X Unlined		Double-walled, with leak detection? Yes  If not, explain why not.				
Liner type: Synthetic X Thickness 12 mil Clay Volume	ebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal high vater elevation of ground water.)		Less than 50 feet	(20 points)			
		50 feet or more, but less than 100 feet	(10 points)			
		100 feet or more <u>YES</u>	( 0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic vater source, or less than 1000 feet from all other water sources.)		Yes	(20 points)			
		No	( 0 points)			
Distance to surface water: (horizontal distance to all wetlands, playas, rrigation canals, ditches, and perennial and ephemeral watercourses.)		Less than 200 feet	(20 points)			
		200 feet or more, but less than 1000 feet	(10 points)			
		1000 feet or more	( 0 points)			
		Ranking Score (Total Points)	20 POINTS			
If this is a pit closure: (1) attach a diagram of the facility sho	wing the pit's	relationship to other equipment and tanks. (2) Indica	ate disposal location:			
onsite X offsite If offsite, name of facility		(3) Attach a general description of remedial ac	tion taken including remediation start date and			
end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes	s, show depth	below ground surface ft. and attach sa	ample results. (5) Attach soil sample results and a			
diagram of sample locations and excavations. Note: Re	fer to PHOTO	OS Showing Pit in relation to equipment				
hereby certify that the information above is true and complete peen/will be constructed or closed according to NMOCD gu Date: 3/6-05	idelines 🗙 a g	general permit 🔲, or an (attached)/alternátive OC	D-approved plan .			
'rinted Name/Title HOLLY C. PERKINS, REGULATO	RY COMPLI	ANCE TECH Signature Sully	· lacking			
(our certification and NMOCD approval of this application/clostherwise endanger public health or the environment. Nor does egulations.	sure does not	relieve the operator of liability should the contents of	the pit or tank contaminate ground water or			
Approval: Date: MAR 1 8 2005 Printed Name/Title	PECTOR, DIS	Signature Deny Zei	y			

## XTO ENERGY INC. Sullivan RB #004 Sec. 11, T27N, R10W, Unit H

Sec. 11, 127N, R10W, Unit API #: 30-045-32300



80' x 30' x 30" G 0 Reserve Pit

General sealing of valves, sales by tank gauging.

Production phase: Drain valve D1 and sales valve S1 sealed closed.

Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.

Draining phase: Drain valve D1 open. Sales valve S1 sealed closed.

This lease is subject to the site security plan for San Juan Basin Area.

The plan is located at: XTO Energy Inc

2700 Farmington Ave., Bldg. K, Ste. 1

Farmington, NM 87401

Updated: 03/16/05