District 1 1625 N. French Dr., Hobbs, NM 88240 District_II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

June 1, 2004

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

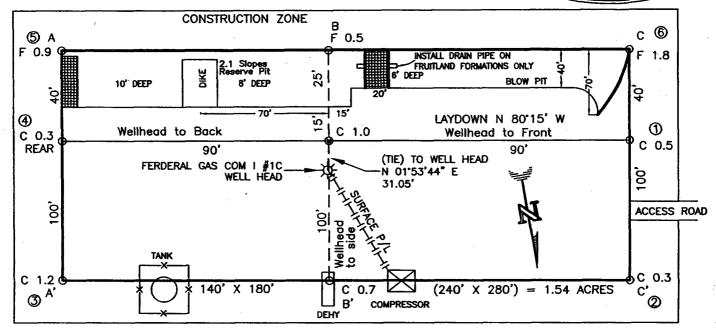
For downstream facilities, submit to Santa Fe office?

Pit or Below-Grade Tank Registration or Closure JE COLVE

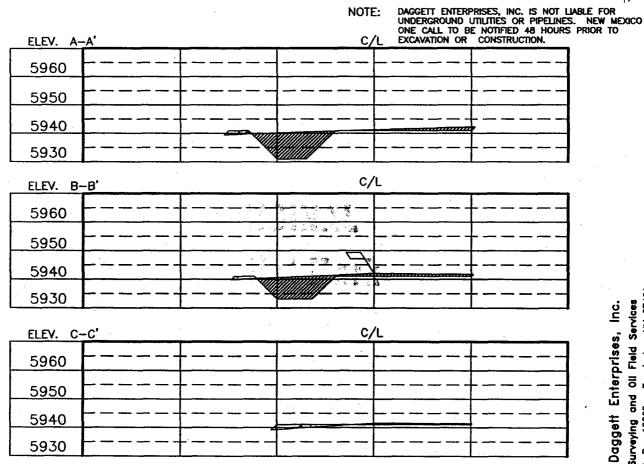
Is pit or below-grade tank covered by a "general plant". Yes X No X No X Yes Y Yes X Yes X Yes X Yes X Yes Y Yes X Yes Y Yes Y Yes X Yes Y		
Operator: XTO Energy Inc. Telephone:	e-mail address: Regulator ington, NM 87401	y extoenergy.com
Facility or well name: FEDERAL GAS COM 1 #3	API #: 30-045-32304 U/L or Qtr/Qtr_1	VINW Sec 20 T 32N R 12W
County: SAN JUAN Latitude 36.975833N Longitude 108.124722W NAD: 1927 X 1983 Surface Owner Federal State Private Indian		
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlimited Liner type: Synthetic Thickness 12 mil Clay Pit Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If not, explain why not	
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet 50 feet or more, but less than 100 feet	(20 points) (10 points) x
water elevation of ground water.)	100 feet or more	(0 points)
Wellhead protection area. (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite for offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes for one of the facility for other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite for other equipment and tanks. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes for other equipment and tanks. (3) Indicate disposal location: (check the onsite box if you are burying in place) onsite for other equipment and tanks. (4) Indicate disposal location: (check the onsite box if you are burying in place) onsite for other equipment and tanks. (3) Indicate disposal location: (check the onsite box if you are burying in place) onsite for other equipment and tanks. (4) Indicate disposal location: (check the onsite box if you are burying in place) onsite for other equipment and tanks. (3) Indicate disposal location: (check the onsite box if you are burying in place) on site for other equipment and tanks. (4) Indicate disposal location in check the onsite box if you are burying in place) on site for other equipment and tanks. (5) Attach a general description of remedial action taken including your are burying in place) on site for other equipment and tanks. (4) Attach a general description of remedial action taken including your are burying in place) on site for other equipment and tanks. (5) Attach a general description of remedial action taken including your are burying in place for other equipment and tanks. (5) Attach a general description of remedial action taken including your are burying in place for other equipment and your are burying in place for other equi		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the apove-described pit or below-grade tank has		
been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan Date: 3/17/05 Printed Name/Title: HOLLY C. PERKINS REGULATORY COMPLIANCE TECH Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: MARD 1 0 2005		
Approval: MAR 1 8 2005 Date: DEFUTY OIL & GAS INSPECTOR, DIST. & Signature:		

XTO ENERGY INC. 1090' FNL 665' FWL FEDERAL GAS COM 1 #3, SECTION 20, T32N, R12W, N.M.P.M., SAN JUAN COUNTY, N.M. GROUND ELEVATION: 5941', DATE: AUGUST 5, 2003

LAT. = 36°58'33" N. LONG. = $108^{\circ}07'29''$ W. (NAD83)



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: BS

ROW#: CR231

CADFILE: CR231CF8

DATE: 8/11/03

ing and 011 Fleid Services 15068 Farmington, NM 87401 326-1772 Fax (505) 326-6019 Daggett Enterprises, Inc. Surveying O. Box (505)