

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991
Field Office
Bureau of Land Management
SF-078885

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-783830	
b TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		7 UNIT AGREEMENT NAME CANYON LARGO UNIT	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		8 FARM OR LEASE NAME, WELL NO CANYON LARGO UNIT 292E	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO 30-039-30951-881	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface J (NW/SE), 1860' FSL & 1495' FEL At top prod interval reported below I (NE/SE), 1726' FSL & 492' FEL At total depth I (NE/SE), 1726' FSL & 492' FEL		10 FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T25N, R6W		12 COUNTY OR PARISH Rio Arriba	
13 STATE New Mexico		14 PERMIT NO DATE ISSUED	
15 DATE SPUDDED 03/31/11		16 DATE T D REACHED 04/27/11	
17 DATE COMPL (Ready to prod) 07/21/11		18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6714' KB 6729'	
19 ELEV CASINGHEAD		20 TOTAL DEPTH, MD & TVD MD 7414' / 7266' VD	
21 PLUG, BACK T D, MD & TVD MD 7388' / 7240' VD		22 IF MULTIPLE COMPL, HOW MANY* 2	
23 INTERVALS DRILLED BY		24 ROTARY TOOLS yes	
25 CABLE TOOLS		26 WAS DIRECTIONAL SURVEY MADE YES	
27 WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)	
29 LINER RECORD		30 TUBING RECORD	
31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 1SPF @ 7178'- 7284' = 20 Holes 2SPF @ 7294'- 7347' = 20 Holes DK Total Holes = 40		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 7178'- 7347' Start w/ 2% KCL. Acidize w/ 10bbbls 15% HCL. Frac'd w/ 35,616gals 70% Foam Slickwater pad w/ 39,772# 20/40 Arizona Sand. Pumped 108bbbls foam flush. N2:2,319,000SCF.	
33 PRODUCTION DATE FIRST PRODUCTION N/A		34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold	
35 LIST OF ATTACHMENTS This is a standalone Basin Dakota.		36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

Casing Size/Grade		Weight, LB /FT		Depth Set (MD)		Hole Size		Top of Cement, Cementing Record		Amount Pulled	
9 5/8" / H-40		32.3#		239'		12 1/4"		Surface, 82sx(130cf-23.5bbbls)		1/2bbl	
7" / J-55		23#		4749'		8 3/4"		Surface, 660sx(1340cf-238bbbls)		65bbbls	
4 1/2" / L-80		11.6#		7407'		6 1/4"		TOC@2338', 187sx(379cf-68bbbls)			
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		Packer Set (MD)	
2 3/8"		7307'		4.7# / L-80							
Date of Test		Hours Tested		Choke Size		Prod'n for Test Period		Oil-BBL		Gas-MCF	
07/21/11		1hr.		1/2"				0 / boph		52 mcf / h	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil-BBL		Gas-MCF		Water-BBL	
SI-1953psi		SI-2083psi				0 / bopd		1,252 mcf / d		18 / bwph	
Date of Test		Hours Tested		Choke Size		Prod'n for Test Period		Oil-BBL		Gas-MCF	
07/21/11		1hr.		1/2"				0 / boph		52 mcf / h	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		Oil-BBL		Gas-MCF		Water-BBL	
SI-1953psi		SI-2083psi				0 / bopd		1,252 mcf / d		18 / bwph	
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SI-1953psi		SI-2083psi				0 / bopd		1,252 mcf / d		18 / bwph	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold		TEST WITNESSED BY OIL CONS. DIV. DIST. 3	
35 LIST OF ATTACHMENTS This is a standalone Basin Dakota.		36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature]		TITLE Staff Regulatory Tech.	
DATE 07/25/11		ACCEPTED FOR RECORD	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

FARMINGTON FIELD OFFICE
BY SW

JUL 29 2011



API # 30-039-30951			Canyon Largo Unit 292E		
Ojo Alamo	2282'	2424'	White, cr-gr ss.	Ojo Alamo	2282'
Kirtland	2424'	2621'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2424'
Fruitland	2621'	2847'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2621'
Pictured Cliffs	2847'	3004'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2847'
Lewis	3004'	3259'	Shale w/siltstone stringers	Lewis	3004'
Huerfanito Bentonite	3259'	3743'	White, waxy chalky bentonite	Huerfanito Bent.	3259'
Chacra	3743'	4521'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3743'
Mesa Verde	4521'	4537'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4521'
Menefee	4537'	5169'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4537'
Point Lookout	5169'	5628'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5169'
Mancos	5628'	6170'	Dark gry carb sh.	Mancos	5628'
Gallup	6170'	7059'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6170'
Greenhorn	7059'	7123'	Highly calc gry sh w/thin lmst.	Greenhorn	7059'
Graneros	7123'	7176'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7123'
Dakota	7176'	7414'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7176'

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