

API # 30-045-35069		Delhi Turner 1M			
Ojo Alamo	1693'	1790'	White, cr-gr ss.	Ojo Alamo	1693'
Kirtland	1790'	2605'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1790'
Fruitland	2605'	2967'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2605'
Pictured Cliffs	2967'	3124'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2967'
Lewis	3124'	3697'	Shale w/siltstone stringers	Lewis	3124'
Huerfanito Bentonite	3697'	3828'	White, waxy chalky bentonite	Huerfanito Bent.	3697'
Chacra	3828'	4494'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3828'
Mesa Verde	4494'	4813'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4494'
Menefee	4813'	5224'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4813'
Point Lookout	5224'	5568'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5224'
Mancos	5568'	6486'	Dark gry carb sh.	Mancos	5568'
Gallup	6486'	7225'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6486'
Greenhorn	7225'	7280'	Highly calc gry sh w/thin lmst.	Greenhorn	7225'
Graneros	7280'	7323'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7280'
Dakota	7323'	7574'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7323'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-078128

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Delhi Turner

8 FARM OR LEASE NAME, WELL NO

1M

9 API WELL NO

30-045-35069-0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 18, T30N, R9W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface F (SENV), 2,285' FNL & 995' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14 PERMIT NO DATE ISSUED

12 COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUNDED

4/4/2011

16 DATE T D REACHED

4/26/2011

17 DATE COMPL (Ready to prod)

6/27/2011

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

6,278' GL / 6,293' KB

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7,574'

21. PLUG, BACK T D, MD & TVD

7,537'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde - 3,856' - 5,417'

25 WAS DIRECTIONAL SURVEY MADE

27 WAS WELL CORED

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	236'	12 1/4"	Surface, 76 sx (122cf)	5 bbl
7", J-55	20#	3,184'	8 3/4"	Surface, 432 sx (877cf)	40 bbl
4 1/2", L-80	11.6#	7,560'	6 1/4"	TOC @ 1,772' / 316 sx (636cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7,414'	
					4.7#, J-55		

31 PERFORATION RECORD (Interval, size and number)

Point Lookout w / .34" diam
1 SPF @ 5,210-5,417' = 18 holes
Menefee w / .34" diam - 1 SPF
@ 4,824' - 5,190' = 16 holes
Cliffhouse w / .34" diam - 1 SPF
@ 4,502' - 4,808' = 20 holes
Lewis w / .34" diam - 1 SPF @ 3,856' - 4,470'
= 25 holes.
Total holes = 79

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5,210' - 5,417'	Acidize w/ 15% HCL acid. Frac w/ 28,938 gal 70Q N2 slickfoam w/ 77,422# 20/40 Arizona sand. N2: 1,022,000scf.
4,824'-5,190'	Acidize w/ 15% HCL acid. Frac w/ 27,090 gal 70Q N2 slickfoam w/ 66,664# 20/40 Arizona sand. N2: 874,000scf.
4,502'-4,808'	Acidize w/ 15% HCL acid. Frac w/ 30,660 gal 70Q N2 slickfoam w/ 80,484# 20/40 Arizona sand. N2: 978,000scf.
3,856'-4,470'	Acidize w/ 75% Visco Elastic. Frac w/ 31,290 gal 75% Visco Elastic N2 w/ 76,907# 20/40 Arizona sand. N2: 1,714,000scf.

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
6/27/2011	1	1/2"	→	0	10mcf/h	Trace		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR)	
SI-519 psi	SI-362 psi	→	0	230mcf/d	2 bbl/d			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a MV/DK well bleing comingled per Order - DHC 3562 AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dennis J. Turner

TITLE

Staff Regulatory Technician

DATE

ACCEPTED FOR RECORD

7-15-11

JUL 21 2011

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY SW

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