## **UNITED STATES DEPARTMENT OF THE INTERIOR** BUREAU OF LAND MANAGEMENT

(See other In-structions on reverse side)

SUBMIT IN DUPLICATE\*

FOR APPROVED

OMB-NO. 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO NMNM-03384

WELL C	OMPLE	TION	OR R	<b>ECOMPL</b>	<b>ETION F</b>	REPO	RT AND	LOC	<b>3</b> *	6 IF IN	IDIAN, ALLOTTE	E OR T	RIBE NAN	ΛE	_
1a TYPE OF	WELL		OIL WELL	GAS X	DRY	Other				NA	inm-1	>81	4201	4 <b>~</b>	
b TYPE OF COMPLETION:								7 UNIT AGREEMENT NAME San Juan 30-6 Unit					_		
NEW Y WORK DEEP- PLUG					DIFF	7 18	aeci	an II A		8 FAR	M OR LEASE NA			. •	-
	WELL	OVER [	EN	BACK	RESVR	Tother /			- 4.6			2A			
2 NAME OF	F OPERATO	R						20	2011	9 API	WELL NO				_
Bu	urlington	Resoul	rces Oil 8	& Gas Comp	any		<u>JUL</u>	20	OMCE	10 55	30-03 ELD AND POOL,			60C3	<u> </u>
3 ADDRES	S AND TELE D ROX 4289	PHONE D. Farmi	NO naton <b>NM</b>	1 87499 (50 arly and in accord	05) 326-97	700	•	700tm	Hivianagen Hivianagen	ଚ $\mu_{'}$ ୍ଥା	Blanco				
4 LOCATIO	ON OF WELL	(Report	location clea	arly and in accord	lance with any	State re	quireme(itsl)	ei an	7 Mousiago.	11 SE	C,T,R,M,OF				_
At surface	e <b>E</b> (	SWNW)	, 1795' FNI	L & 660' FWL			Bureauo	1		0	R AREA				
				Same as abov							Soc 0	TZON	DEW		
At top pro	od interval re	ported be	SIOM	Sallie as abov	ve						Sec. 9, T30N, R6W				
At total d	epth <b>Sa</b>	me as a	bove	•											
				Ī	14 PERMIT	NO	DATE ISSUE	D		12 COUNTY OR 13 STATE					-
											ARISH	Ι,	New M	ovico	
15 DATE SPL	JDDED 16	DATE T	D REACHED	17 DATE C	COMPL (Ready	to prod )		18 ELI	EVATIONS (DF, R		o Arriba R, ETC)*			INGHEAD	_
4/18/20			/8/11			1 GRS		00 1117	6272' GL/				TOOLS		F250
20 TOTAL DE	EPIH, MD&IV	ט	21 PLUG, B	ACK T D , MD &TV	D 22 IF MUI	HOW M			RILLED BY	ROTARY	TOOLS	CABLE	: 100LS	2232	425262)
	7,752'			7,748'		2					yes	<u> </u>		- Jan	_ & _ `
24 PRODUCT	FION INTERVA	L (S) OF T	HIS COMPLE	TION-TOP, BOTTO	M, NAME (MD A	AND TVD)*				ľ	25 WAS DIRECT SURVEY MA		1920	REC	CN/F
Blanco	o Mesave			5'						07.144.0	WELL CORED		<u> </u>	B B Marie	FINEL
	CL/CBL	HER LOG	3S RUN							21 WAS	WELL CORED	No	7 18		2011
28					CASING RE	CORD (	Report all strings	s set ın	well)				10	UIL CON:	S. DIV. DIST.
CASING SIZ			IT, LB /FT	DEPTH SET (M		SIZE			EMENTING RECO	RD	IA.		V PLANT		_ =-01/" 1191" (
9 5/8",	, H-40	3	2.3#	233'	12	1/4"			7 sx (123cf) 5 sx (963cf)			2 bi	bls\ Z	Commercial Control	
7", J	J-55	:	20#	3,416'	8 3	3/4"		-	ol@2_178 ⊃	83		27 b	bls	221 L	101681
4 1/2"		1	1.6#	7,749'	61	6 1/4" TOC @ 2,178' / 321 sx (645				CT)					
SIZE	TOP (MD)	BOT	LINER RE	SACKS CEMEN	JT* SCREE	30. SCREEN (MD) SIZE			TUBING RECOR			PACKER SET (MD)			_
	701 (1112)	301	TOW (IND)	O/TOTO OZNIZI			2 3/8"						()		<del>-</del>
31 PERFORA	ATION RECOR	Dilatorial	auta and auta	has			4.7#, L-8		<b>7,667'</b> T, FRACTURE,	CEMEN	IT COLIFER	ETC			_
Point Look				<u>-</u>	32	5,302' -		D, SITE	71, FRACTORE,	CEMEN	11 SQUEEZE,	<u> </u>			_
1 SPF @ 5,									ze w/ 10 bbls						
Upper Men-				١.		4,841' -	E 2201			.010# 20/40 Brady Sand. N2: 1,244,300scf ls 15% HCL acid. Frac w/ 113.680 gal 70Q					<del>_</del>
Lewis w/ .3				726'		slickfoam w/ 102								u gai 70G	l
= 25 holes.						1,170,400scf							_		
TOTAL HO	LES = /5										Is 15% HCL acid. Frac w/ 129,860 gal 75Q				
						Aqua Star Foam w/ 75,043# of 20/40 Brandy Sand.						. N2:			
								1,,,,,	,						_
DATE FIRST PI	RODUCTION		PRODUC	CTION METHOD (F	lowing, gas lift, p		RODUCTION size and type of pur	np)			WELL STATUS (	(Produci	ng or shu	t-in)	
	1/11 GRS	<del></del>		WING	Y						SI				_
DATE OF TEST		HOURS 1	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-E	BBL.	GASMCF		WATERBBL		GAS-OIL RATIO			
	1/11		1	1/2"	<b></b>	-	0		27 mcf		Trace				
FLOW TUBING PRESS		CASING	PRESSURE	CALCULATED 24-HOUR RATE	OILBBL		GASMCF		WATERBE	BL		OILG	RAVITY-A	API (CORR )	
SI-722psi SI-680psi			0	0 654 mcf/d			ļ ,	4 bbl/d							
34 DISPOSI	TION OF GAS		•	ed, etc )							TEST WITNESS	ED BY			<del></del>
35 LIST OF A	ATTACHMENT		e sold					-						<del></del>	
				ota DHC per o								· <del></del>		اممعو	aD OF
36 I hereby o	certify that the f	oregoing ai	nd attached in	formation is comple	ete and correct a	s determine	ea trom all availabl	e records	5		ACCEPT	בע <u>י</u>		B Comprise property.	
SIGNED	1	OMISE	- 100	TALLY TIT	rLE	Staff	FRegulatory T	Techni	cian	DATE	7/5	41/6	/4 2	044	
-				e Instructio		aces fo	or Additiona	I Data	on Reverse	Side	<b>/fl</b>	<del># 7</del>		UII	
			100		u.iu op		,				,				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agent Athmington FIELD OFFICE United States any false, fictitious or fraudulent statements or representations and make to any department of agent Athmington FIELD OFFICE

API # 30-039-30575			San Juan 30-6 Unit 2A			
Ojo Alamo	2178'	2389'	White, cr-gr ss.	8	Ojo Alamo	2178'
Kirtland	2389'	2858'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2389'
Fruitland	2858'	3206'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2858'
Pictured Cliffs	3206'	3340'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3206'
Lewis	3340'	3924'	Shale w/siltstone stringers		Lewis	3340'
Huerfanito Bentonite	3924'	4318'	White, waxy chalky bentonite		Huerfanito Bent.	3924'
Chacra	4318'	4846'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	4318'
Mesa Verde	4846'	5179'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4846'
Menefee	5179'	5448'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5179'
Point Lookout	5448'	5868'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5448'
Mancos	5868'	6728'	Dark gry carb sh.		Mancos	5868'
Gallup	6728'	7462'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	6728'
Greenhorn	7462'	7516'	Highly calc gry sh w/thin lmst.		Greenhorn ·	7462'
Graneros	7516'	7633	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	7516'
Dakota	7633'	7752'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	7633'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	

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Form 3160-4 (October 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\* (See other In-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires December 31, 1991
5 LEASE DESIGNATION AND SERIAL NO

NMNM-03384

VELL C	COMPLE	ETION OR R	RECOMPL	ETION RE	EPORT	AND LC	)G*	6 IF IN	DIAN, ALLOTTE	E OR TRIBE NAME		
TYPE OF	F WELL	OIL WELL	GAS WELL X	DRY C	Other				Report	- to Lease		
TYPE OF	F COMPLETION	ON:						7 UNIT	AGRÉEMENT N San Jua	NAME an 30-6 Unit		
	NEW X	WORK DEEP-	PLUG BACK	DIFF RESVR	Other	المتعتب		8 FAR	M OR LEASE NA			
	WELL [	OVER EN	BACK L	KESVK	ال الرحية			<b>!</b> .		2A		
	F OPERATO				120	-		9 API	WELL NO			
	<i>urlington</i> SS AND TELE	Resources Oil	& Gas Comp	any		0	<del>- 2011</del>	10 FIE	LD AND POOL	39-30575 -OOC		
		), Farmington, NN	л 87499 <b>(</b> 5	05) 326-970	0	JUL 2	O 2011		BASIN	DAKOTA		
LOCATION	ON OF WELL	(Report location clea	arly and in accor	dance with any S	tate requirem	ents)*	n Field Office	11 SE	C,T,R,M,OF	OR WILDOAT I DAKOTA R BLOCK AND SURVEY  T30N, R6W		
At surfac	ce E(	SWNW), 1795' FN	L & 660' FWL		,	Farmingic	and Manager	IIOof	RAREA			
At tan		nested below	Same as abo		Bu	ireau of L	2110		Soc 9	T30N, R6W		
At top pr	od interval re	ported below	Same as abo	ve					360. 9,	13014, 17044		
At total d	lepth Sar	me as above										
				14. PERMIT NO	) DA	TE ISSUED		12 CO	UNTY OR	13 STATE		
					İ			1	ARISH	Now Movino		
DATE SPI	UDDED 16	DATE T D REACHED	17 DATE	COMPL (Ready to	prod )	18	ELEVATIONS (DF, R		o Arriba R, ETC )*	New Mexico 19 ELEV CASINGHEAD		
4/18/20	011	5/8/11	_	7/1/11		•	6272' GL	/ 6287'	KB	·		
TOTAL DI	EPTH, MD &TV	D 21 PLUG, E	BACK T.D., MD.&TV		PLE COMPL , HOW MANY*	23	INTERVALS DRILLED BY	ROTARY	TOOLS	CABLE TOOLS		
	7,752'		7,748'		2				yes			
PRODUC	TION INTERVA	L (S) OF THIS COMPLE	TION-TOP, BOTTO	OM, NAME (MD ANE	TVD)*			2	% WAS DIRECT			
Basin	Dakota 7,	636' - 7,734'								·		
TYPE ELE	ECTRIC AND O	THER LOGS RUN				. <u> </u>		27 WAS	WELL CORED	N-		
GR/C	CL/CBL			0400000000	ODD / Dt	-11 -1	:- · · · · II >	ļ		No		
CASING SI	ZE/GRADE	WEIGHT, LB /FT	DEPTH SET (I	CASING REC			IN WEIL) , CEMENTING RECO	ORD	A	MOUNT PULLED		
	', H-40	32.3#	233'	12 1/4			77 sx (123cf)			2 bbls		
							465 sx (963cf),					
	J-55 ', L-80	20# 11.6#	3,416' 7,749'	8 3/4 6 1/4			ool @ 2,831' 8' / 321 sx (645)	cf)		27 bbls		
4 1/2	, 2-00	LINER RI	<del></del>	1 0 1/4	30				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEME	NT* SCREEN	(MD)	SIZE	DEPTH SET	(MD)	P.A	ACKER SET (MD)		
	<del> </del>		1			2 3/8" 4.7#, L-80	7,667'		· · · · · · · · · · · · · · · · · · ·			
PERFOR	ATION RECOR	D (Interval, size and nun	nber)	32		ACID, S	HOT, FRACTURE		IT SQUEEZE,	ETC		
		2SPF @ 7,636' - 7	7,734'	7,	636' - 7,734				o	/444000 :===		
Holes T	otai								•	c w/ 114,660 gal 70Q nd. N2: 2,272,800.		
							JATOUR W 00,2	2011 2014	·			
										132A 252625		
										N. A. C.		
										\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
										/% RECEIVE		
					PRODUCT	TION						
	RODUCTION	l l	,	lowing, gas lift, pun						Producing or shut-in)		
7. E OF TES	/1/11 GRS	FLO THOURS TESTED	OWING TCHOKE SIZE	PROD'N FOR	OILBBL	GA	SMCF		SI RBBL	LEVENIT UNITEDIAL DIST		
, , , ,	•			TEST PERIOD	3.2 <b>332</b>					OIL GRAVITY-ARM CORR ), & &		
	1/11	1	1/2'	<u> </u>	0	10.1102	30 mcf		Trace	200		
W TUBING	g press	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBL	I	GASMCF	WATERB	BL		OIL GRAVITY APPROPRIED 68		
	22psi	SI-680psi	<b></b>	0	7	709 mcf/d		5 bbl/c		<u> </u>		
DISPOSI	ITION OF GAS (	Sold, used for fuel, vent	ed, etc )		-	·		TEST WITNESSED BY				
LIST OF	ATTACHMENT	To be sold							<del></del>			
s is a B	Blanco Mesa	averde/Basin Dak										
l hereby	certify that the fo	oregoing and attached in	formation is comple	ete and correct as de	etermined from	all available reco	ords		ACCED	TED FOR RECORD		
MED _	1 Sim	ise towar	H+1		Staff Dage	ilatory Toch	nicain	Marle				
NED S	العد		7	TLE		ılatory Tech		_DATE -		111 2 1 2011		
46		· ·	\ \ I	-			ita on Revers	-		UL Z 1 ZUII		
		1001; makes it a o fictitious or fraud;							ncy of the	GTON FIELD OFFICE		
wa sidi	ics any laise	, noutous or italia	aioni sialonien	ra or rebreaering	NWOC	D L	mani na junaulo	OII		(a/.		
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FARMINGTON FIELD OFFICE

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Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	 Morrison	

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