

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG MAY 12 2011

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other <u>Farmington Field</u>		5 Lease Serial No NMM-8405							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> (Diff Resv) tan		6. If Indian, Allottee or Tribe Name <u>None</u>							
2 Name of Operator XTO ENERGY INC.		7 Unit or CA Agreement Name and No							
3 Address 382 CR 3100 AZTEC, NM 87410		8 Lease Name and Well No CANYON #11							
3a Phone No (include area code) 505-333-3100		9 API Well No 30-045-21393							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2300' ENL & 1850' FEL At top prod interval reported below At total depth SAME		10 Field and Pool, or Exploratory BASIN MANCOS							
14 Date Spudded 04/11/1974		11 Sec, T, R, M, or Block and Survey or Area SWNE SEC. 11 (G) -T25N-R11W NMM							
15 Date T D Reached 04/20/1974		12 County or Parish SAN JUAN							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/03/2011		13 State NM							
18. Total Depth MD TVD 6100'		17. Elevations (DF, RKB, RT, GL)* 6327' GR							
19 Plug Back T.D. MD TVD 5988'		20 Depth Bridge Plug Set MD TVD 5988'							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CEL/OCL/GR		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		635'		300 SX		0	
7-7/8"	5-1/2"	15.5#		6100'		860 SX		0	
				SQZ	4/8-15/11	563 SX			
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	5966'	05/03/2011							
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) BASIN MANCOS	4901'	5061'	04/20/2011	.34"	18				
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
4901' - 5061'	4/20/11 - A.w/1470 gals 15% NEFE HCl acid. 4/26/11 - Frac w/90,800# sand.								
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	05/03/11	3	→	39.6	82.7	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	155	155	→	316.8	661.4	0		SHUT IN	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						MAY 13 2011

(See instructions and spaces for additional data on page 2)

NMOC D A

FARMINGTON FIELD OFFICE
5/11

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6072
MORRISON FM 6086

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	
				KIRTLAND SHALE	SURFACE
				FRUITLAND FORMATION	828
				LOWER FRUITLAND COAL	1326
				PICTURED CLIFFS SS	1345
				LEWIS SHALE	1577
				CHACRA SS	2180
				CLIFFHOUSE SS	2823
				MENEFEE	2867
				POINT LOOKOUT SS	3819
				MANCOS SHALE	4052
				GALLUP SS	4700
				GREENHORN LS	5768
				GRANEROS SH	5824
				DAKOTA SS	5859

32 Additional remarks (include plugging procedure)

Completion Rig RDMO 05/04/2011

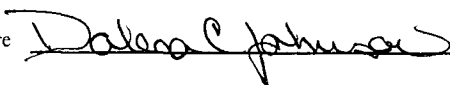
33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 05/11/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction