(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010
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	WELI	_ COMF	PLETION O	R REC	OMPLET	TION RE	PORT	AND LO	G		5月端	ase Seri ASF07	al No 871 5		
Іа Туро	of Well	Oil We	ell 🗶 Gas W	/ell	Dry	Other				- Farmington	6 If I	ndian /	Allotee o	r Tribe Name	
в Туре	of Completion		New Well	☐ Wor	k Over	Deepen		Plug Back	X VI	Diff Resvirar	าง รำษก	it'6FCA	- A greer	nent Name and N	No.
2 Name	of Operator								 .		ــــــــــــــــــــــــــــــــــــــ				
	ERGY INC.												ne and W	ell No	
3 Addre							3a	Phone No.	(ınclude	area code)	_	JEBELJ I Well I			
			M 87410						<u>333-3</u>	100			-29441	Ĺ	
	on of Well (Rep	ort locatu	on clearly and	ın accord	ance with	Federal red	quireme	ents)*						Exploratory	
At surf	^{ace} 1605'	FSL &	1085' FEI		SESE									AND COAL	
											Sur	c, I, K rvey or	., M, or Area	Block and	
At top	prod interval re	ported bel	ow												N.M.P.N
At tota	depth SAM	S										unty or JUAN	Parish	13 State	
14 Date	Spudded	15 Da	ite T D Reach	ed		16 Da		pleted					s (DF, R	KB, RT, GL)*	
							D & A	_	Read	y to Prod					
	26/1998		5/29/1998		1	<u> </u>		7/2011				14' G			
18 Total	Depth MD TVD	22	225' 19	Plug Bad	ckTD.	MD TVD	21	.841	20	Depth Bridge	e Plug Se		VD		
21 Type	Electric & Othe	r Mechan	ical Logs Run	(Submit co	opy of eac	h)			22. \	Was well cored	⁷ X	No	Y	es (Submit analysi	ıs)
									1	Was DST run		No	=	es (Submit report	
	JUSLY SUBMI								!	Directional Sur	vey ⁹	No	<u> </u>	es (Submit copy)	
23 Casin	g and Liner Rec	ora (<i>Kepo</i>	T all strings s	ei in weii)		St . C		T 11 661		T as			·		
Hole Size	Size/Grade	Wt (#ft]	Top (MD)	Bottor	n (MD)	Stage Cem Depth		No of SI Type of C		Slurry Vol (BBL)	(Cement T	Гор*	Amount Pull	ed
8-3/4"	7"	20#		13	15'			60 S	XS	<u> </u>					
6-1/4"	3-1/2"	9.3#		22:	16'			416 5	SXS				3	-12345	2/2
												/_	333	A	27001
													<i>I</i>	PECE.	
														ANDLIVE	01112
										<u> </u>		36.	$-\alpha u^{-1}$	2011	72
24 Tubir	g Record											13	οι <i>ι</i>	Packer Depth	137
Size	Depth Set (Packer Depth (M		Size	Depth Set	(MD)	Packer De	epth (MI)) Size	D	epth Set	(MD)	Packer Depth	(MD)
2-1/16			07/26/201	1				<u> </u>					165	<u> </u>	<u> </u>
25. Produ	icing Intervals		!	-		26 Perfor							1	S0281811	
4.	Formation		Тор		ttom			Interval		Size	No H		 	Perf Status	
A)	LOWER FO		1971		81'		7/13/			0.36"	30		 		
B) C)	LOWER FO		1971'		81'			/15/2011		0.36"	30		 		
D)	UPPER FO	;	1835'	18	94'	0	7/15/	2011		0.36"	72	<u> </u>			
	Fracture, Treatr	nont Car	ant Causaza		<u> </u>								.		
Z7. Acia,	Depth Interval	nent, Con	leni squeeze, i	Lic				Amount and	Type of	Material					
10	71' - 1981	,	7/13/1	1 9067	P 500 (2AT.S 159	- NEE				73 CAT	S FIDI	AC EIL	& 6,600#	<u> </u>
	71 1301													& 29,000#	
18	35' - 1894'	· · · · · · · · · · · · · · · · · · ·	 											& 80,000#	
	33 1034		1,13,1	21. 11	71000 0	13.	o rear	D IICH PA	,, LIV	2 N/30,1	37 Gra	20 114	~ :11	a 00,000	
28. Produc	tion - Interval A		.												
Date First Produced	Test Date 07/27/11	Hours Tested 3	Test Production	Oil BBL O	Gas MCF 3.27	Water BBL 0	Oil Gra	avity API	Gas Gravity	Produ	ection Met	hod			
Choke	7/27/11 Tbg. Press		24	Oil	3.27 Gas	Water	Gas (Oil	Well Sta	afus			FLOW.	LING	
Size	Flwg	Csg Press.	Hr.	BBL	MCF	BBL	Ratio		Well of	มเนอ					
1/2	'	3_		0	26.16	0	1	<u>l</u>		SHUT IN_					
	ction-Interval B	LI _C	Test	0.1	Gna	Water	Oil Gra	avity T	Gen	D	otion Mar	hoda 🙉	STANSON.	TO CAN	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	BBL	Соп	API	Gas Gravity	Produ	LUCION IVIET		ger i	ED FOR R	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas (Ratio		Well Sta	atus			AU	G 0 1 201	

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	ion - Inter					<u>,</u>							
nte First oduced	Test Date	Hou Tes		on Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
ke	Tbg Pre Flwg SI	ess Csg Pres		Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
Product	tion-Inter	val D											
e First duced	Test Date	Hou Test		on Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
oke e	Tbg Pre Flwg SI	ss Csg Pres	s 24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status					
Dispositi	ion of Gas	(Sold, used	for fuel, vented	l, etc)	_ 1	TO BE	SOLD						
0. Summary of Porous Zones (Include Aquifers)								31 Forma	31 Formation (Log) Markers				
Show all	l important g depth inte	zones of po	rosity and conten	ts thereof C									
Format	tion	Тор	Bottor	n	Desc	riptions, Co	ontents, etc		Name	Тор			
						. ,, ,,				Meas Depth			
	:		1					OJO ALA		921'			
								KIRTLAN		1079'			
								FRUITLA	#MD	1746'			
				:				PICTURE	ED CLIFFS	1986'			
•	-								•				
	•												
			,					İ					
		- ,, , , &,											
		,											
Additio	nal remar	ks (ınclude	plugging proce	edure):						. <u></u>			
										•			
Indicate	which ite	ems have b	ee attached by	placing a ch	eck in the	appropriate	boxes.						
Electr	rical/Mecl	nanical Log	s (1 full set req	(d)	Geo	logic Repoi	rt DST Re	port Direc	ctional Survey				
Sundr	ry Notice	for pluggir	g and cement v	erification	Core	Analysis	Other.	L					
I bornto								and from all areal	labla raggeda (aga attachas	I materiations)*			
петеву	certify tr	iat the fore	going and attac	cnea intorm	ation is cor	npiete and	correct as determi	ned from all avail	lable records (see attached	instructions)*			
Name (pl	lease prın	i) DOL	ENA JOHNSO	N			·	Title <u>REGULA</u>	TORY COMPLIANCE !	TECHNICIAN			
		_ /\ .	U 1-1										
		NO (20)	rctor	mo	\supset		<u>·</u> I	Date <u>07/28/</u> 2	2011				
Signature	; <u>, , , , , , , , , , , , , , , , , , ,</u>	<u> </u>											
Signature	ر کے :	, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>											

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

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