

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

AUG	09 2044
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well		<input type="checkbox"/> Oil Well		<input checked="" type="checkbox"/> Gas Well		<input type="checkbox"/> Dry		Other		Bureau of Land Management	
b. Type of Completion:		<input type="checkbox"/> New Well		<input type="checkbox"/> Work Over		<input type="checkbox"/> Deepen		<input type="checkbox"/> Plug Back		<input checked="" type="checkbox"/> Diff Resvr.	
2. Name of Operator										7. Unit or CA Agreement Name and No.	
XTO ENERGY INC.										8. Lease Name and Well No.	
3. Address										FULLERTON FEDERAL #241	
382 CR 3100 AZTEC, NM 87410										9 API Well No	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*										30-045-31142	
At surface 1040' FSL & 670' FEL										10. Field and Pool, or Exploratory	
At top prod interval reported below										W. KUTZ PICTURED CLIFFS	
At total depth SAME										11. Sec., T., R., M., or Block and Survey or Area	
14. Date Spudded										Sec. 24 (P) - T27N-R11W N.M.P.M.	
15. Date T.D. Reached										12. County or Parish	
04/29/2004										SAN JUAN	
16. Date Completed										13. State	
<input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										NM	
08/02/2011										17. Elevations (DF, RKB, RT, GL)*	
18. Total Depth MD										5980' GL	
1910'										19. Plug Back T.D.: MD	
TVD										1859'	
20. Depth Bridge Plug Set: MD										21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
TVD										PREVIOUSLY SUBMITTED	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)										22. Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
22. Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size Size/Grade Wt (#ft) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type of Cement Slurry Vol (BBL) Cement Top* Amount Pulled											
9.875 7" 20# 230 118 SXS 0											
6.250 4.5" 11# 1908 245 SXS 0											
DIST. 3											
RCVD AUG 4 '11											
OIL CONS. DIV.											
24. Tubing Record											
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)											
2-3/8" 1823' 08/02/2011											
25. Producing Intervals											
26. Perforation Record											
Formation Top Bottom Perforated Interval Size No Holes Perf. Status											
A) PICTURED CLIFFS 1661' 1758' 07/08/2011 0.34" 25											
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc											
Depth Interval Amount and Type of Material											
1661' - 1758' 7/14/11 - A.w/1,500 gals 15% NEFE HCl ac. Frac'd w/111,177 gals frac fld carrying 150,080# sd.											
28. Production - Interval A											
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr API Gas Gravity Production Method											
FLOWING											
Choke Size Tbg Press. Flwg SI Csg. Press. 24 Hr. Oil BBL Gas MCF Water BBL Gas Oil Ratio Well Status											
SHUT IN											
28a Production-Interval B											
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr API Gas Gravity Production Method											
AUG 04 2011											
WASHINGTON FIELD OFFICE											

(See instructions and spaces for additional data on page 2)

NRMOCD

~~FARMINGTON FIELD OFFICE~~

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity - Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity - Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO	582'
				KIRTLAND SHALE	710'
				FARMINGTON	830'
				FRUITLAND COAL	1247'
				PICTURED CLIFFS	1658'
				LEWIS SHALE	1882'

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIANSignature Date 08/03/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.