Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

WELL COME	DI ETIONI OD	DECOMBI	ETION DEDOR	TANDIAG

AUG 2 2011

la Type	VVLL	L COM	PLETION	VOR	RECOMPLE	:HON RI	EPORT	AND LOC	<i>•</i>		N	SF078094		
	of Well	Oil W	ell X Gas Well Dry Other (Uroque of I						196 76. If i	ndian, Allotee	or Tribe Name			
b. Type o	of Completion:	_ [New Well Work Over Deepen Plug Back Duff Resvr,. Other						<u> </u>	and Managemen. 7. Unit or CA Agreement Name and No.				
Name o	f Operator					====					8 Lea	se Name and	Well No	
	RGY INC.												FEDERAL #241	
Address							3a.	Phone No. (i		,		9 API Well No		
382 CR			M 87410		accordance with	h Endoual a			33-31	00		-045-311 ₀	·	
At surface			•		iccoraance wiii	ı reaerai r	equireme	rus) ·					or Exploratory	
At Surra	·· 1040'	FSL &	670' F	EIL.									OTURED CLIFFS or Block and	
At top pr	rod interval re	ported bel	low								Sur S∈	vey or Area	127N-R11W N.M.	
At total depth SAME								SAN		MM				
4 Date Sp	pudded	15 Da	ate T.D. Re	eached		16 D	Date Com	•	ı Readu	to Prod.	17. EI	evations (DF,	, RKB, RT, GL)*	
04/0	0./0004		- /02 /00	0.4				T.	Ready	io riou.	-	201 07		
18 Total D	9/2004 Depth: MD		5/03/20		lug Back T.D.:	MD		2/2011	120 D	enth Brid	ge Plug Se	BO'GL E MD		
o iotai L	TVD	13	910'	19. FI	ug Dack 1.D	TVD	18	59'	120 1	epin bria	ge riug se	TVD		
21 Type E	Electric & Othe	r Mechan	ical Logs F	Run (Su	bmit copy of ea	ich)			22. Wa	as well core	d? X	No 🔲	Yes (Submit analysis)	
									1	as DST run	X		Yes (Submit report	
	USLY SUBMI	_ `							Di	rectional Si	irvey? X	No	Yes (Submit copy)	
.s. Casing	and Liner Rec			gs set ii	ı well)			N. 001	, 1		.,			
Hole Size	Size/Grade	Wt (#ft) Top (MD)	Bottom (MD)	Stage Cer Dep		No.of Sks Type of Ce		Slurry V (BBL)		Cement Top*	Amount Pulled	
L-875	7"	20#			230			118 S	xs			0		
. 250	4.5"	11#			1908			245 S	xs			0	<u> </u>	
						İ							U151. J	
												KC.	VID AUG 4'11	
			1									n n	CONS. DIV.	
													111111111111111111111111111111111111111	
4 Tubing	Record							L					<u></u>	
Size	Depth Set (MD)	Packer Depti	h (MD)	Size	Depth Se	et (MD)	Packer Dep	oth (MD)	Size	D	epth Set (MD)	Packer Depth (MD)	
2-3/8"	1823		08/02/2											
5. Produc	ing Intervals					26 Perfo	oration R	ecord						
	Formation		Тор		Bottom	P	erforated	Interval		Size	No H	oles	Perf. Status	
	CTURED CL	IFFS	1661	<u>.</u> '	1758 '	(07/08/	2011	_ 0	.34"	25			
) PI			1											
)			<u> </u>											
)					-									
)				<u></u>										
)))	racture, Treatn	nent, Cen	ent Squee	ze, Etc										
))) ?7. Acid, F		nent, Cen	ent Squee	ze, Etc				Amount and 1	Гуре of M	laterial				
))) 7. Acid, F I	racture, Treatr		ļ		- A.w/1,50	0 gals	15% N				/111,17	7 gals fr	ac fld	
i) i) i) i) 27. Acid, F	racture, Treatr Depth Interval		7/14	4/11	- A.w/1,50		15% N				/111,17	7 gals fr	ac fld	
3) (*) (*) (*) (*) (*) (*) (*) (*) (*) (*	racture, Treatr Depth Interval		7/14	4/11			15% N				/111,17	7 gals fr	ac fld	
i) i) i) i) 27. Acid, F	racture, Treatr		7/14	4/11			15% NE				/111,17	7 gals fr	ac fld	
27. Acid, F	racture, Treatr		7/14	4/11			15% N				/111,17	7 gals fr	ac fld	
)) 7. Acid, F 1 166: Production	Fracture, Treatr Depth Interval 1' - 1758 on - Interval A	Hours	7/14 car	4/11 rying	150,080#	sd.	15% NE	EFE HCl a	Gas	ac'd w	/111 , 17		ac fld	
27. Acid, F 166. Production	racture, Treatr Depth Interval 1' - 1758 on - Interval A		7/14 carr	4/11 rying	150,080#	sd.	Oil Gra	EFE HCl a	ac. Fr	ac'd w		nod	rac fld	
Production are First roduced whoke	racture, Treatr Depth Interval 1' - 1758' on - Interval A Test Date Tog Press.	Hours Tested Csg.	7/14 Car. Test Products 24	4/11 rying on On Bl	150,080# Gas MCF Gas Gas MCF Gas Gas MCF Gas Gas	Water BBL Water	Oil Gra Corr A	EFE HCl a	Gas	ac'd w		nod		
Production	racture, Treatr Depth Interval 1' - 1758' on - Interval A Test Date	Hours Tested	7/14 Car	4/11 rying on On Bl	. 150,080#	Sd. Water BBL	Oil Gra Corr A	EFE HCl a	Gas Gravity	ac'd w		nod		
Production of the Choke Cize	racture, Treatr Depth Interval 1' - 1758' on - Interval A Test Date Tbg Press. Flwg	Hours Tested Csg.	7/14 Car. Test Products 24	4/11 rying on On Bl	150,080# Gas MCF Gas Gas MCF Gas Gas MCF Gas Gas	Water BBL Water	Oil Gra Corr A	EFE HCl a	Gas Gravity	Production	duction Metl	nod FLO	MING	
27. Acid, F 166. 3 Productivate First roduced Choke Size 8a Product Date First	racture, Treatr Depth Interval 1' - 1758' on - Interval A Test Date Tbg Press. Flwg SI tion-Interval B Test	Hours Tested Csg. Press.	7/14 Carr Test Productive 24 Hr. Test	4/11 rying on On Bi	r 150,080# Il Gas MCF Il Gas MCF Il Gas MCF	Water BBL Water . Water .	Oil Gra Com A Gas. C Ratio	vity (Gas Gravity Well Statu	Production	duction Metl	nod FLO		
27. Acid, F 166. 3 Productive Produced Choke Gize	on - Interval A Test Date Tog Press. Flwg Si tion-Interval B	Hours Tested Csg. Press.	7/14 Car: Test Productive 24 Hr.	4/11 rying on On Bi	r 150,080# If Gas MCF Il Gas MCF	Water BBL Water BBL	Oil Gra Corr A Gas. C Ratio	vity (Gas Gravity Well Statu	Production	duction Metl	FLO	wing ED FOR RECOR	
Production of the control of the con	on - Interval A Test Date Tog Press. Flug Si Tog Press. Tog Press. Tog Press. Tog Press. Tog Press. Tog Press.	Hours Tested Csg. Press.	Test Production Test Production Test Production 24 Hr. Test Production 24 24	4/11 rying on On Bi	r 150,080# If Gas MCF If Gas MCF If Gas MCF If Gas MCF	Water BBL Water BBL Water BBL	Oil Gra Com A Gas. C Ratio	EFE HCl a	Gas Gravity Well Statu	Proc	duction Metl	FLO	MING	
27. Acid, F 166. 3 Production Date First Produced Choke Size 8a Product Date First Produced Choke Size	on - Interval A Test Date Tog Press. Flwg SI Test Date Test Date	Hours Tested Csg. Press.	Test Production Test Production Test Production Test Production	4/11 rying on On Bi	r 150,080# If Gas MCF If Gas MCF If Gas MCF If Gas MCF	Water BBL. Water BBL.	Oil Gra Corr A	EFE HCl a	Gas Gravity Well Statu S	Proc	duction Metl	FLO	wing ED FOR RECOR	

ate First -	Test	Hour		Oil	Gas	Water	Oıl	Gas	Production Method		
oduced	Date	Teste	Production	BBL	MCF	BBL	Gravity Corr API	Gravity			
oke e	Tbg Pre Flwg SI	ss Csg Press	. 24 Hr.	Oil [*] BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status			
c, Produc	ction-Inter	val D									
te First oduced	Test Date	Hours Teste		Oil BBL	Gas MCF	Water BBL	Oil. Gravity Corr API	Gas · Gravity			
ioke ze	Tbg. Pre Flwg SI	ss. Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas ⁻ Oıl Ratio	^Well-Status	· Well-Status		
Disposit	tion of Gas	Sold, used f	or fuel, vented, e	tc.)		TO BE	SOLD				
Summe		via Zanas (I	nclude Aquifers)			10 116		21 Forms	tion (Log) Markers	}	
Show a	Il important	zones of porc	isity and contents t ishion used, time to	hereof Co				31. Politia	non (Log) Markers		
Forma	tion	Ton		December Contents at				Name	Тор		
Forma	ALIOH				Descriptions, Contents, etc.				Name	Meas Depth	
			,			, 1		OJO ALA	MO	5821	
								KIRTLAN	D SHALE	710'	
								FARMING	TON	830'	
								FRUITLA	NID COAL	1247'	
	ĺ		. "					PICIURE	D CLIFFS	1658'	
							,	LEWIS S	HALE	1882'	
]					n.			
								,			
								+	_		
Addıtio	onal remark	s (include p	Lugging procedu	re):							
				•							
			attached by place	cing a che	ck in the a	ppropriate	boxes:				
		_	(1 full set req'd)		Geol	ogic Repoi	t DST Re	port Direct	ional Survey		
Sund	ry Notice I	for plugging	and cement veri	fication	Core	Analysis	Other:			-	
I hereb	y certify th	at the foreg	oing and attache	d ınforma	tion is con	nplete and	correct as determ	ned from all availa	able records (see attached in	nstructions)*	
N		.)									
rane (p	neuse prini	/ DOLE	MOZNIHOU AV				<u> </u>	Title <u>REGULAT</u>	ORY COMPLIANCE TE	CUNTCTAN	
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Signatur	.e 📆	JOHN	aiph	me				Date <u>08/03/2</u>	2011		
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