

Submit to Appropriate District Office
Five Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-045-34733
2. Type Of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 4 Reason for filing
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)
- 5 Lease Name or Unit Agreement Name
STEWART 2
6. Well Number
#1

9. Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
XTO ENERGY INC.
- 9 OGRID Number
5380

- 10 Address of Operator
382 CR 3100 AZTEC, NM 87410
- 11 Pool name or Wildcat
BASIN FRUITLAND COAL

12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface	D	2	23-N	11-W		700	NORTH	820	WEST	SAN JUAN
BH										

- 13 Date Spudded
06/23/2008
- 14 Date T D Reached
06/26/2008
15. Date Rig Released
D-6/26/08 C-10/1/08
- 16 Date Completed (Ready to Produce)
10/01/2008
17. Elevations (DF & RKB, RT, GR, etc.)
6420' GL
- 18 Total Measured Depth of Well
1044'
- 19 Plug Back Measured Depth
995'
20. Was Directional Survey Made
NO
21. Type Electric and Other Logs Run
TC/AIL/TLD/CN

22. Producing Interval(s), of this completion - Top, Bottom, Name
781' - 817' BASIN FRUITLAND COAL

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	250'	12-1/4"	175 SX TYPE III	
5-1/2"	15.5# J-55	1042'	7-7/8"	250 SX TYPE G	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	892'
						10/1/2008

26. Perforation record (interval, size, and number)
781' - 817' (0.45" DIAM, TTL 45 HOLES) 9/11/2008
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
781' - 817' 9/11/08 A. w/1,000 gals 15% NEFE
HCl acid. Frac'd w/700 gals 10% Formic ac. & 55,033 gals frac fluid carrying 100,200# sd.

28. PRODUCTION
- Date First Production
10/01/2008
- Production Method (Flowing, gas lift, pumping - Size and type pump)
FLOWING
- Well Status (Prod or Shut-in)
SHUT-IN

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
10/01/2008							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)	
0	10						

- 29 Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD
30. Test Witnessed By

- 31 List Attachments

- 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

- 33 If an on-site burial was used at the well, report the exact location of the on-site burial
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Deena Johnson* Printed Name DOLENA JOHNSON Title REGULATORY COMP TECH Date 07/27/2011

E-mail address dee.johnson@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland 434	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 887	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	LWR FRITLAND COAL 779
T. Tubb	T. Delaware Sand	T. Morrison	LEWIS SHALE 958
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to

No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology