

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AUG 11 2011**Sundry Notices and Reports on Wells**

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 750' FSL & 660' FWL, Section 7, T30N, R9W, NMPM

5. Lease Number
SF-078128

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Delhi Turner 1B

9. API Well No.

30-045-35063

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other — COMPLETION REPT

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician

Date 8-10-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**AUG 12 2011**

FARMINGTON FIELD OFFICE
BY SCW

NMOCD

pc

Delhi Turner 1B
API# 30-045-35063
Burlington Resources
Blanco Mesaverde / Basin Dakota

4/21/11 RU WL. Run GR/CCL/CBL Logs. TOC @ 4,130'. RD WL. **See NOI dated 4/29/11 for permission to squeeze.**

5/10/11 Install Frac valve. PT csg to 6600#/30 min. @ 10:30 hrs on 5/10/11. Test – OK.

5/11/11 RU WL to Perf **Dakota** w/ .34" diam – 1SPF @ 7,304', 7,308', 7,311', 7,316', 7,320', 7,323', 7,327', 7,331', 7,334', 7,342', 7,344', 7,349', 7,359', 7,361', 7,366', 7,370', 7,374', 7,378', 7,382', 7,386', 7,390', & 7,394' = 22 holes. 2SPF @ 7,406', 7,408', 7,410', 7,412', 7,414', 7,416', 7,418', 7,420', 7,422', & 7,424' = 20 holes. Total Holes = 42.

5/13/11 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 208,320 gal 85Q N2 slickfoam w/ 25,081# 20/40 Brown sand. N2: 4,709,600scf. Set SFP @ 5,670'.
Perf **Point Lookout** w/ .34" diam – 1SPF @ 5,531', 5,473', 5,466', 5,452', 5,444', 5,420', 5,339', 5,320', 5,290', 5,284', 5,270', 5,262', 5,253', 5,240', 5,230', 5,216', 5,204', 5,195', 5,179', 5,145', 5,136', 5,100', 5,088', 5,056', & 4,950' = 25 holes. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 112,840 gal 70Q N2 slickfoam w/ 102,218# 20/40 Brown sand. N2: 1,334,800scf.

5/16/11 Set CBP @ 4,910'

5/24/11 RU WL. Shot 4 squeeze holes @ 4,100'. RD WL. RU to cmt. Pre-flush w/ 20 bbls sealbond & 2 bbls FW spacer. Pumped 70 sx (138cf-25bbls=1.97 yld) Premium Lite High Strength cmt. Drop plug and displaced w/ 63 bbls FW. RD cmt. WOC.

5/25/11 RU WL. Run GR/CCL/CBL. TOC @ 3150'. RD WL.

5/26/11 MIRU Key #12. ND WH. NU BOPE. PT BOPE – Test – OK.

5/27/11 TIH. Tag cmt @ 4,098' & DO. CO to CBP @ 4,910'.

6/2/11 RD RR @ 14:30 hrs on 6/2/11. ND BOPE. NU WH.

6/4/11 ND WH. NU Frac valve.

6/6/11 RU WL to Perf **Cliffhouse** w/ .34" diam – 1SPF @ 4,499', 4,508', 4,517', 4,528', 4,546', 4,558', 4,577', 4,586', 4,597', 4,613', 4,620', 4,626', 4,639', 4,657', 4,684', 4,698', 4,710', 4,720', 4,734', 4,751', 4,760', 4,775', 4,790', 4,814', & 4,881' = 25 holes.

6/7/11 RU to Frac **Cliffhouse**. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 38,052 gal 70Q N2 slickfoam w/ 100,243# 20/40 Arizona sand. N2: 1,155,000scf. Set CFP @ 4,478'.
Perf **Lewis** w/ .34" diam – 1SPF @ 3,903', 3,912', 3,998', 4,011', 4,030', 4,040', 4,050', 4,065', 4,100', 4,106', 4,115', 4,126', 4,148', 4,164', 4,184', 4,197', 4,215', 4,242', 4,262', 4,268', 4,336', 4,360', 4,371', 4,438', & 4,468' = 25 holes. Frac w/ 32,970 gal 75% Visco elastic N2 w/ 81,341# 20/40 Arizona sand. N2: 2,044,000scf.

6/9/11 RU WL. Set CBP's @ 3,812' & 3,770'. RD WL.

7/25/11 MIRU AWS #448 & GRU equipment. ND BOPE. NU WH.

7/26/11 TIH. Tag CBP @ 3,770' & DO. CO & DO CBP @ 3,812'. Blow/flow. Gas sample taken @ 14:45 hrs.

7/27/11 TIH, Tag CFP @ 4,478' & DO. CO & DO CBP @ 4,910'. Blow/flow.

7/27/11 **Started selling MV gas.**

7/28/11 TIH, Tag CFP @ 5,670' & DO. **Start selling MV/DK gas.** CO to PBTD @ 7,517'. Circ. hole. Flowback.

7/29/11 TIH w 238 jts., 2 3/8", 4.7#, J-55 tugging set @ 7,405' w/ FN @ 7,403. Blow/flow

8/2/11 **Flowtest MV/DK.** ND BOPE. NUWH. RD RR @ 18:00 hrs on 8/2/11.

PC