Office Office	State of New Mo			Form C-103
District I	Energy, Minerals and Nati	ural Resources	WELL API NO.	June 16, 2008
1625 N French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION		30-045-35090		
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE		
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 8	7505	6. State Oil & Gas L FEE	ease No.
	AND REPORTS ON WELLS	S	7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RHODA ABRAMS 8. Well Number 2N	
PROPOSALS) 1. Type of Well: Oil Well			o. Wentumber 21	``
2. Name of Operator		9. OGRID Number 217817		
CONOCOPHILLIPS COMPANY Address of Organica				
3. Address of Operator P.O. BOX 4289, FARMINGTON NM 87499			10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE	
4. Well Location				
	et from theFNL line		feet from theFEL _	
Section 05 Township			SAN JUAN County	NM
11.	Elevation (Show whether DE 5765' GR	R, RKB, RT, GR, etc)	
the state of the s	UNU GI			
12. Check Appr	opriate Box to Indicate N	Nature of Notice,	Report or Other Da	nta
NOTICE OF INTER	NTION TO:	SUE	SEQUENT REPO	ORT OF:
	UG AND ABANDON 🔲	REMEDIAL WOR		TERING CASING
	IANGE PLANS			AND A
PULL OR ALTER CASING ML	JLTIPLE COMPL 🔲	CASING/CEMEN	IT JOB 📋	
, occ ott / Lett of to it to				
OTHER:		OTHER:	FIRST-DELIVERY	07/14/2011
_	operations. (Clearly state all	pertinent details, ar	nd give pertinent dates, i	including estimated date
OTHER: 13. Describe proposed or completed of starting any proposed work).	operations. (Clearly state all SEE RULE 1103. For Multip	pertinent details, ar ple Completions: A	nd give pertinent dates, i ttach wellbore diagram	including estimated date of proposed completion
OTHER: 13. Describe proposed or completed of starting any proposed work). or recompletion. This well is a new drill and was first-deliveness.	operations. (Clearly state all SEE RULE 1103. For Multiple of the state of the state all seek on the state all seek on the state of the	pertinent details, ar ple Completions: A	nd give pertinent dates, i ttach wellbore diagram	including estimated date of proposed completion
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