

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
122IND2772

6. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
UMU 73

9. API Well No.  
30-045-33302-00-S2

10. Field and Pool or Exploratory Area  
BASIN

11. County or Parish, State  
SAN JUAN COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
HUNTINGTON ENERGY LLC  
Contact: CATHERINE SMITH  
E-Mail: csmith@huntingtonenergy.com

3a. Address  
908 NW 71ST ST  
OKLAHOMA CITY, OK 73116  
3b. Phone No. (include area code)  
Ph: 405.840.9876  
Fx: 405-840-2011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T32N R14W SWNW Tract E 1410FNL 845FWL  
36.976830 N Lat, 108.283880 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Huntington Energy, L.L.C. plans to plug and abandon the above referenced well. The following is the plugging procedure:

1. MIRU service rig. ND WH. NU BOP. Notify NMOCD & BLM of pressure test timing.
2. RU A-Plus & load casing with water.
3. Pressure test casing to 500 psi for 30 min.
4. If good test, pump 70 sx plug. TOOH laying down & washing tubing to 845'.
5. Pump plug #2 from 845' to surf, 65 sx. TOOH laying down & washing tubing. WOC.
6. Hot work permit. Cut off wellhead & tag TOC. Weld on dry hole marker & cap off.
7. RDMO all equipment.

**Notify NMOCD 24 hrs  
prior to beginning  
operations**

**NMOCD**

**JAN 08 2019**

**DISTRICT III**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #432456 verified by the BLM Well Information System**

**For HUNTINGTON ENERGY LLC, sent to the Durango**

**Committed to AFMSS for processing by BARBARA TELECKY on 08/23/2018 (18BDT0103SE)**

Name (Printed/Typed) CATHERINE SMITH

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/23/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DAN RABINOWITZ

Title PETROLEUM ENGINEER

Date 09/12/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Durango

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*AN*

# Ute Mountain Ute 73

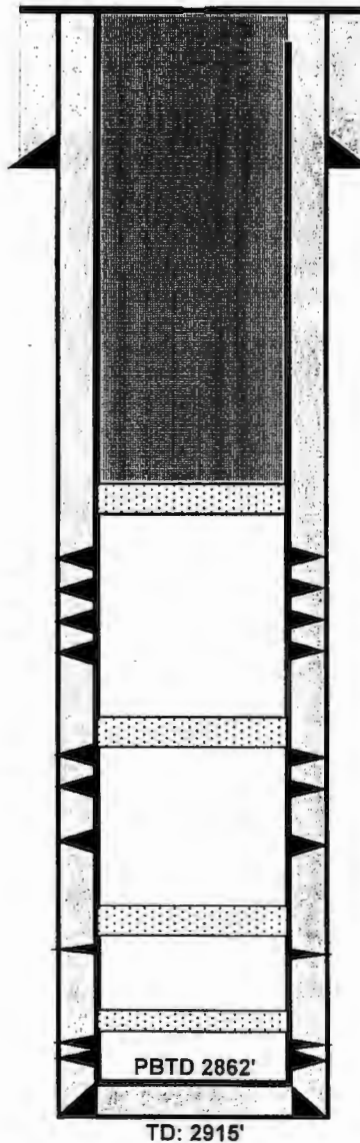
San Juan County, New Mexico  
23 - 32N - 14W NW/4  
1410 FNL 845 FWL

Spud: Dec 2, 2005  
Completed: Feb 17, 2006  
API: 30045333020000

Tops:  
Greenhorn 2429 '  
Graneros 2486 '  
Dakota 2556 '  
Pagate 2601 '  
Burrow Canyon '  
Morrison 2772 '

Perfs  
2557 - 2563 '  
2601 - 2612 '  
2645 - 2653 '

Inactive Perfs  
2750 - 2753 '  
2847 - 2850 '  
2861 - 2863 '



GL: 6239'  
KB: 6257'

7-7/8" csg set @ 347' w/220 sx

Cement to surface  
135 sx

CIBP @ 1800'

Perfs:  
1854'-1857', 1868'-1870', 1885'-1888',  
1904'-1906', 1916'-1918', 1927'-1929',  
1935'-1937', 1942'-1946', 1950'-1970'

CIBP set at 2510'

CIBP Set @ 2740' w/10' cmt on top

CIBP Set @ 2840' w/10' cmt on top

4-1/2" 11.60# N-80 LT&C set @ 2913'  
w/385 sx

TD: 2915'

Huntington Energy LLC  
UMU 73  
API: 3004533302  
NWSW Sec 23-32N-14W  
San Juan County, NM

**CONDITIONS OF APPROVAL FOR NOIA SUNDRY DATED 8/23/18**

1. BLM to be notified 48 hrs prior to the start of plugging operations during normal business hours (8:00 am to 4:30 pm).
2. Third party contractors are to be aware of these conditions of approval and adhere to them.
3. No changes are to be made to this approved Sundry without prior approval from the BLM.
4. A Subsequent Report Sundry Notice (Form 3160-5) must be submitted within 30 days after plugging operations are complete.

**Reclamation Procedures:**

This approval is for the completion of the downhole plugging portion of the well only. Surface reclamation must be completed, weed free vegetation established, and site accepted by the BIA prior to closure and bond release.

To help ensure reclamation expectations are understood between all parties, please contact Ryan Joyner (970)385-1242 to schedule a field meeting at the location to discuss reclamation procedures. This meeting should take place well in advance of any reclamation earthwork.