

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-031-05158	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name Hospah Sand Unit	
8. Well Number 5	
9. OGRID Number	
10. Pool name or Wildcat Upper Hospah	
4. Well Location Unit Letter <u>C</u> : 920 feet from the <u>N</u> line and <u>1690</u> feet from the <u>W</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6652' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 6/17/19

Notify NMOCD 24 hrs  
prior to beginning  
operations

NMOCD

JUN 06 2019

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 6/5/19

Type or print name David Burns E-mail address: burnsdavid@verizon.net PHONE: 832 545 4600

For State Use Only

APPROVED BY: [Signature] TITLE District Supervisor DATE 6/12/19  
Conditions of Approval (if any): AV

**Plug and Abandonment Plan**  
Dominion Production Co, LLC.  
Hospah Sand Unit 5  
API# 3003105158  
920' FNL & 1690' FWL  
Sec. 1 T17N R9W  
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Upper Hospah Sand 1452'-1604')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to TD of 1563'. Mix and Pump 25 Sks, Class B Cement @ 15.5 ppg to cover Gallup with 50'cap and 50'excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from 1400' to Surface. Decision to shoot 3-3/8"Squeeze holes (120 Degree Phasing) at approx. 750' will be determined from Bond Log as reports state "cemented to surface with 755 sks.  
If squeeze holes are required contact Dominion for volume. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead agreed number of Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.

# Plug and Abandonment Plan

Dominion Production Co, LLC.

Hospah Sand Unit 5

API# 3003105158 920' FNL & 1690' FWL

Sec. 1 T17N R9W McKinley County, New Mexico

14" Casing  
Set at 80' GR  
Cemented 16SKS

GR 6652'

Reports show 6 5/8"  
cemented to surface.  
Squeeze to be determined  
By CBL.

Existing Perfs @ 1552'-1588'-

6 5/8" Casing 24# Set @ 1604' GR  
Cemented 755 SKS to surface

## Plug and Abandonment Plan

Dominion Production Co, LLC.

Hospah Sand Unit 5

API# 3003105158 920' FNL & 1690' FWL

Sec. 1 T17N R9W McKinley County, New Mexico

14" Casing  
Set at 80' GR  
Cemented 16SKS



Surface markers in  
accordance with  
requirements

Squeeze required Class B  
Cement as determined by  
CBL and top off to surface

Reports show 6 5/8"  
cemented to surface.  
Squeeze to be determined  
By CBL.

Top of cement  
Approx. 1452'  
25 sks @ 1.18 Cu/ft Sx  
Approx 5.2 bbl cement  
100' + 50'excess

6 5/8" Casing 24# Set @ 1604' GR  
Cemented 755 SKS to surface