

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-05179
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>F</u> : <u>2030</u> feet from the <u>N</u> line and <u>1970</u> feet from the <u>W</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number <u>38</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6940' GR		9. OGRID Number
		10. Pool name or Wildcat Upper Hospah

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 7/27/19

Notify NMOCD 24 hrs
prior to beginning
operations

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Burns TITLE President DATE 7/16/19

Type or print name David Burns E-mail address: burnsdavid@verizon.net PHONE: 832 545 4600

For State Use Only

APPROVED BY: Bryan Powell TITLE DATE 7/22/19

Conditions of Approval (if any):

Point Lockout top 490'

Plug and Abandonment Plan
Dominion Production Co, LLC.
Hospah Sand Unit 38
API# 3003105179
2030' FNL & 1970' FWL
Sec. 1 T17N R9W
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Upper Hospah Sand 1350'-1568')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to TD of 1574'. Mix and Pump 36 Sks, Class B Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1300' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.

Plug and Abandonment Plan

Dominion Production Co, LLC.

Hospah Sand Unit 38

API# 3003105179 2030' FNL & 1970' FWL

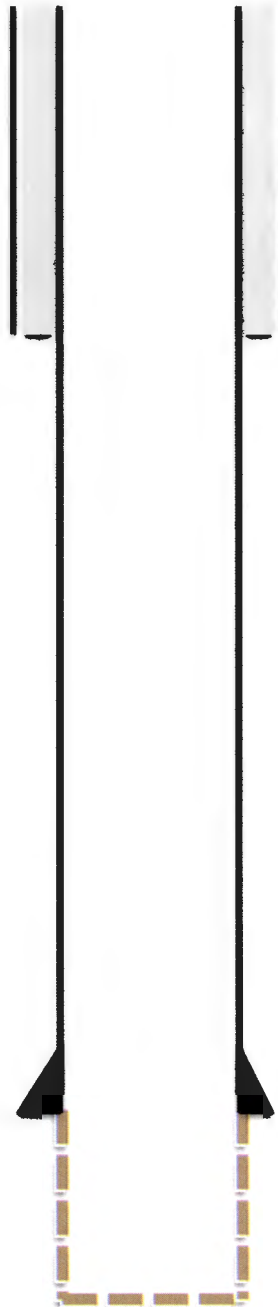
Sec. 1 T17N R9W McKinley County, New Mexico

No record of
Any surface casing

GR 6944'

5 1/2" Casing 14# Set
@ 1557' GR
Cement quantity
unknown. 75 sks
referenced

Open hole section
1558' – 1568'



Plug and Abandonment Plan

Dominion Production Co, LLC.

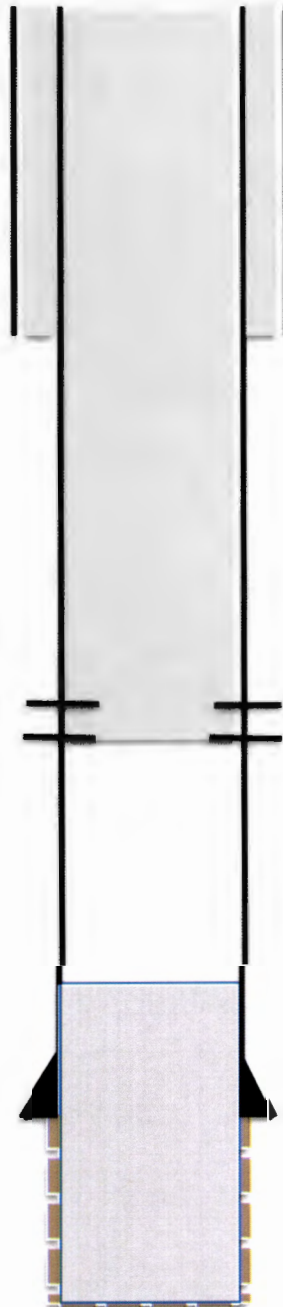
Hospah Sand Unit 38

API# 3003105179 2030' FNL & 1970' FWL

Sec. 1 T17N R9W McKinley County, New Mexico

No record of
Any surface casing

Surface markers in
accordance with
requirements



Squeeze 130 Sks Class B
Cement. 27.6 BBls
Top off to surface

Squeeze holes approx. 750'

5 1/2" Casing 14# Set
@ 1557' GR
Cemented 75 SKS
referenced

Top of cement
Approx. 1,350'
26 sks @ 1.18 Cu/ft Sx
Approx 5.5 bbl cement
100' + excess