

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUL 07 2019  
Farmington Field Office  
Bureau of Land Management

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Lease Serial No.

**NMSF078884**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

**Hilcorp Energy Company**

3a. Address

**382 Road 3100, Aztec, NM 87410**

3b. Phone No. (include area code)

**505-599-3400**

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)

**Surface    Unit P (SESE) 454'FSL & 278' FEL, Sec. 15, T25N, R06W**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Canyon Largo Unit 2506 15 4H**

9. API Well No.

**30-039-31240**

10. Field and Pool or Exploratory Area

**Devils Fork Gallup**

11. Country or Parish, State

**Rio Arriba    New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other

**MIT**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Hilcorp Energy Company requests permission to perform an MIT on the subject well per the attached procedure.**

**NMOCD**

**JUL 19 2019**

**DISTRICT III**

14. I hereby certify that the foregoing is true and correct. Name (*Printed/Typed*)

**Etta Trujillo**

Title **Operations/Regulatory Technician - Sr.**

Signature

*Etta Trujillo*

Date

6/7/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
JUL 17 2019  
FARMINGTON FIELD OFFICE  
BY: *[Signature]*



**HILCORP ENERGY COMPANY**  
**CANYON LARGO UNIT 25-6-15 4H**  
**Mechanical Integrity Test (MIT) Notice of Intent**

**JOB PROCEDURES**

1. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
2. Check bradenhead pressure and record pressure in WellView. If there is pressure on the BH, contact Operations Engineer.
3. MIRU pump truck. Load the BH with 2% KCL water and corrosion inhibitor.
4. Perform Mechanical Integrity Test (MIT) by pressure testing the 9-5/8" casing to 560 psig for 30 minutes on a 2 hour chart with a 1,000 lb spring.
5. If the test passes, shut in the well, RD pump truck, and move off of the location. If the test fails, contact the Operations Engineer.



**HILCORP ENERGY COMPANY**  
**CANYON LARGO UNIT 25-6-15 4H**  
 Mechanical Integrity Test (MIT) Notice of Intent

**CANYON LARGO UNIT 25-6-15 4H - CURRENT WELLBORE SCHEMATIC**

**Hilcorp Energy Company**

**Current Schematic - Version 3**

**Well Name: CLU 2506 15 #4H**

API / UWI 3003931240	Surface Legal Location P-15-25N-6W	Field Name	Route 1405	State/Province NEW MEXICO	Well Configuration Type Horizontal
Ground Elevation (ft) 6,629.00	Original KB/RT Elevation (ft) 6,541.00	MS-Depth (ft) 12.00	MS-Casing Depth (ft)	MS-Trueing Depth (ft)	

**Horizontal, Original Hole, 6/3/2019 7:24:25 AM**

