

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-26256 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. LG-3045-1
2. Name of Operator Dugan Production Corp.		7. Lease Name or Unit Agreement Name Bi Knobs
3. Address of Operator PO Box 420, Farmington, NM 87499-0420		8. Well Number 1
4. Well Location Unit Letter <u>H</u> : <u>1850</u> feet from the <u>North</u> line and <u>940</u> feet from the <u>East</u> line Section <u>32</u> Township <u>30N</u> Range <u>14W</u> NMPM <u>San Juan</u> County		9. OGRID Number 006515
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5479' GL		10. Pool name or Wildcat Twin Mounds Fruitland Sand PC (88620)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. plans to plug and abandon well as per the following procedure:

- 1) RIH w/2-7/8" plug. Set plug @ 893'. Load casing. Pressure test casing to 600 psi. 2 bbl cement circulated to surface during primary cement job.
- 2) Spot Plug 1 w/tubing from 893' to surface w/28 sks Class G cement w/2% CaCl2 (32.2 cu ft, 15.6#/gal, 1.15 cu ft/sk). Plug 1 0-893', surface-Kirtland-Fruitland-PC.
- 3) Cut wellhead off. Tag TOC @ surface.
- 4) Install dry hole marker. Clean location.

**NMOCD**

Notify NMOCD 24 hrs prior to beginning operations

**JUL 25 2019**

**DISTRICT III**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Supervisor DATE 4/17/19

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

**For State Use Only**

APPROVED BY:  TITLE District Supervisor DATE 7/25/19  
 Conditions of Approval (if any): A

**Planned P & A Schematic**

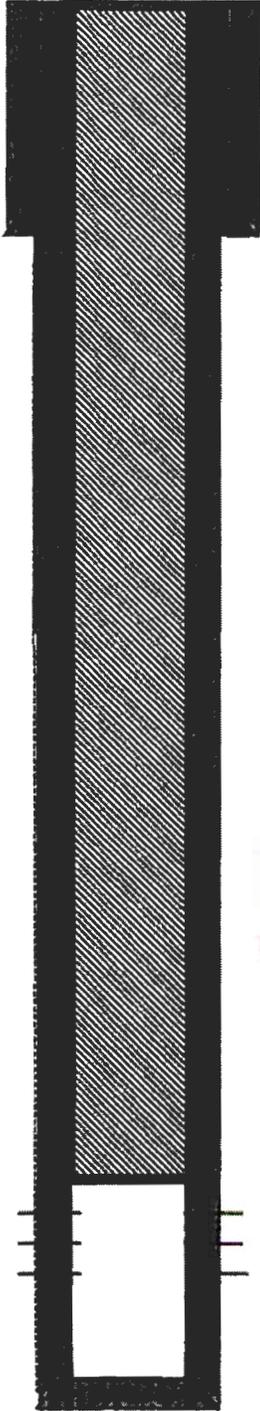
Bi-Knobs # 1

30-045-26256

S32 T30N R14W

1850' FNL & 940' FEL

Lat: 36.77286, Long: -108.32682



7", 20# casing @ 103'. Circulated cement to surface.

Spot Plug I from 893' to surface w/ 28 sks (32.2 Cu.ft)  
Class G cement. Plug I, Kirtland-Fruitland-Pictured Cliffs

2-7/8" 6.4 # casing @ 1046'. PBTB @ 1016' .

Set Plug @ 893'.

Pictured Cliffs Perfs @ 943'-954'

**Current Wellbore Schematic**

Bi-Knobs # 1

30-045-26256

S32 T30N R14W

1850' FNL & 940' FEL

Lat: 36.77286, Long: -108.32682



7", 20# casing @ 103'. Circulated cement to surface.

2-7/8" 6.4 # casing @ 1046'. PBTD @ 1016'.

Pictured Cliffs Perf; @ '943'-954'