

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

RVD 8/20/19

Responsible Party

Responsible Party EPIC Energy L.L.C	OGRID 320949
Contact Name Vanessa Fields	Contact Telephone 505-787-9100
Contact email vanessa@walsheng.net	Incident # (assigned by OCD) NCSI919752577
Contact mailing address 7415 East Main Street Farmington, NM 87402	

Location of Release Source

Latitude 36.2462883 Longitude -107.5480194
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Rincon #014	Site Type Oil
Date Release Discovered: 7/11/2019	API# (if applicable) 30-039-24687

Unit Letter	Section	Township	Range	County
C	11	23N	07W	Rio Arriba

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbbls) 3 BBLS	Volume Recovered (bbbls)
<input type="checkbox"/> Produced Water	Volume Released (bbbls)	Volume Recovered (bbbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbbls)	Volume Recovered (bbbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

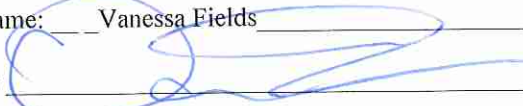
Cause of Release: Epic Energy representative arrived at the Rincon #014 on the morning of July 11, 2019 to evaluate BGT before the requested time (noon on July 11, 2019) to remove the below grade tank (BGT) and observed the tank had an integrity loss that resulted in a release. Notification was made to the NMOCD and BLM of the release. Epic Energy began remediation efforts by removing the (BGT) and impacted soil (roughly 15 cyds). Impacted soil was transported to Envirotech Land Farm. Investigation pending.

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? No	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Vanessa Fields</u> Title: <u>Regulatory Specialist</u> Signature:  Date: <u>7/12/2019</u> email: <u>vanessa@walsheng.net</u> Telephone: <u>505-787-9100</u>
<u>OCD Only</u> Received by: _____ Date: _____

Incident ID	
District RP	
Facility ID	
Application ID	

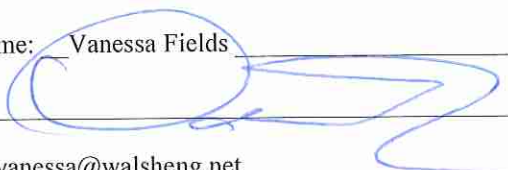
Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities


I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Vanessa Fields Title: Regulatory Compliance Manger
 Signature:  Date: 8/20/2019
 email: vanessa@walsheng.net Telephone: 505-787-9100

OCD Only

Received by: OCD Date: 8/20/19

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 8/26/19
 Printed Name: Cory Title: Environmental Specialist

Rincon #014 30-039-24687

Remediation Summary

Epic Energy representative arrived at the Rincon #014 on the morning of July 11, 2019 to evaluate BGT before the requested time (noon on July 11, 2019) to remove the below grade tank (BGT) and observed the tank had an integrity loss that resulted in a release. Notification was made to the NMOCD and BLM of the release. Epic Energy began remediation efforts by removing the (BGT) and impacted soil (roughly 15 cyds). Impacted soil was transported to Envirotech Land Farm.

An initial C-141 is attached for Closure of the C-144 demonstrating a release of 3 BBLs of produced water as the tank lost integrity. The NMOCD and BLM were notified of the release and given incident # nCS1919752577. Sampling was conducted on July 18, 2019, the NMOCD nor the BLM were present for sampling. (1) 5 composite samples were collected in the base of the BGT removal as demonstrated in the attached photo. Roughly 8 cubic yards of impacted material were removed prior to sampling All analytical results came below regulatory standards

A C-141 is attached for Closure demonstrating a release did occur on the Rincon #014 Composite sample was collected and demonstrated a release occurred under regulatory standards.

8260 BTEX Non-Detect

8015 GRO/DRO/ORO 30.7 mg/kg

Chloride 21.4 mg/kg

Vanessa

From: Vanessa <vanessa@walsheng.net>
Sent: Monday, July 15, 2019 3:08 PM
To: 'Smith, Cory, EMNRD'; 'Adeloye, Abiodun'
Cc: 'vern@walsheng.net'; 'Michael Dean'; 'John Jr.'
Subject: RE: Release sampling Rincon #014 Thursday July 18, 2019 at noon.

Good afternoon,

Walsh Engineering on behalf of Epic Energy request confirmation sampling on the Rincon #014 for Thursday July 18, 2019 at noon.

Thank you,

Vanessa Fields

Regulatory Specialist
Walsh Engineering /Epic Energy LLC.
O: 505-327-4892
C: 505-787-9100
vanessa@walsheng.net

From: Vanessa <vanessa@walsheng.net>
Sent: Monday, July 8, 2019 1:46 PM
To: 'Smith, Cory, EMNRD' <Cory.Smith@state.nm.us>; 'Adeloye, Abiodun' <aadeloye@blm.gov>
Cc: 'vern@walsheng.net' <vern@walsheng.net>; 'Michael Dean' <michael.dean@walsheng.net>; 'John Jr.' <jdhampton@walsheng.net>
Subject: RE: 72 Hour notification removal of BGT Rincon #014 Thursday July 11, 2019 at 1:00 PM

Good afternoon everyone,

There has been a scheduling conflict and the BGT will be removed at 1:00 pm on Thursday July 11, 2019.

Thank you,

Vanessa Fields

Regulatory Specialist
Walsh Engineering /Epic Energy LLC.
O: 505-327-4892
C: 505-787-9100
vanessa@walsheng.net

From: Vanessa <vanessa@walsheng.net>
Sent: Monday, July 8, 2019 9:06 AM
To: 'Smith, Cory, EMNRD' <Cory.Smith@state.nm.us>; 'Adeloye, Abiodun' <aadeloye@blm.gov>
Cc: 'vern@walsheng.net' <vern@walsheng.net>; 'Michael Dean' <michael.dean@walsheng.net>; 'John Jr.'

[<jdhampton@walsheng.net>](mailto:jdhampton@walsheng.net)

Subject: 72 Hour notification removal of BGT Rincon #014 Thursday July 11, 2019 at 9:00 am.

Good morning,

Please let this serve as 72 hour notification for the removal of the referenced below grade tank.

The BGT is scheduled to be removed at 9:00 on Thursday July 11, 2019 at 9:00 am.

30-039-24687 RINCON #014 [325450]

General Well Information

Operator: [372834] EPIC ENERGY, L.L.C.

Status: Active

Well Type: Oil

Work Type: New

Direction: Vertical

Multi-Lateral: No

Mineral Owner: Federal

Surface Owner:

Surface Location: C-11-23N-07W Lot: 1 370 FNL 1660 FWL

Lat/Long: 36.2462883,-107.5480194 NAD83

GL Elevation: 6963

Thank you,

Vanessa Fields

Regulatory Specialist

Walsh Engineering /Epic Energy LLC.

O: 505-327-4892

C: 505-787-9100

vanessa@walsheng.net



Analytical Report

Report Summary

Client: Epic Energy

Samples Received: 7/19/2019

Job Number: 18012-0006

Work Order: P907065

Project Name/Location: Rincon 14 BGT

Report Reviewed By:

A handwritten signature in black ink, appearing to read 'Walter Hinchman', is written over a horizontal line.

Date: 7/24/19

Walter Hinchman, Laboratory Director



Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.
Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.
Envirotech, Inc, currently holds the appropriate and available Utah TNI certification NM009792018-1 for the data reported.



Epic Energy 7420 Main Street Farmington NM, 87402	Project Name: Rincon 14 BGT Project Number: 18012-0006 Project Manager: Vern Andrews	Reported: 07/24/19 09:12
---	--	-----------------------------

Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Rincon 14	P907065-01A	Soil	07/18/19	07/19/19	Glass Jar, 4 oz.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.



Epic Energy 7420 Main Street Farmington NM, 87402	Project Name: Rincon 14 BGT Project Number: 18012-0006 Project Manager: Vern Andrews	Reported: 07/24/19 09:12
---	--	-----------------------------

**Rincon 14
P907065-01 (Solid)**

Analyte	Reporting							Method	Notes
	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed		

Volatle Organic Compounds by 8260

Benzene	ND	0.0250	mg/kg	1	1929035	07/19/19	07/22/19	EPA 8260B
Toluene	ND	0.0250	mg/kg	1	1929035	07/19/19	07/22/19	EPA 8260B
Ethylbenzene	ND	0.0250	mg/kg	1	1929035	07/19/19	07/22/19	EPA 8260B
p,m-Xylene	ND	0.0500	mg/kg	1	1929035	07/19/19	07/22/19	EPA 8260B
o-Xylene	ND	0.0250	mg/kg	1	1929035	07/19/19	07/22/19	EPA 8260B
Total Xylenes	ND	0.0250	mg/kg	1	1929035	07/19/19	07/22/19	EPA 8260B
<i>Surrogate: 1,2-Dichloroethane-d4</i>		99.2 %		70-130	1929035	07/19/19	07/22/19	EPA 8260B
<i>Surrogate: Toluene-d8</i>		95.5 %		70-130	1929035	07/19/19	07/22/19	EPA 8260B
<i>Surrogate: Bromofluorobenzene</i>		96.1 %		70-130	1929035	07/19/19	07/22/19	EPA 8260B

Nonhalogenated Organics by 8015 - DRO/ORO

Diesel Range Organics (C10-C28)	30.7	25.0	mg/kg	1	1929032	07/19/19	07/19/19	EPA 8015D
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1929032	07/19/19	07/19/19	EPA 8015D
<i>Surrogate: n-Nonane</i>		101 %		50-200	1929032	07/19/19	07/19/19	EPA 8015D

Nonhalogenated Organics by 8015 - GRO

Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1929035	07/19/19	07/22/19	EPA 8015D
<i>Surrogate: 1,2-Dichloroethane-d4</i>		99.2 %		70-130	1929035	07/19/19	07/22/19	EPA 8015D
<i>Surrogate: Toluene-d8</i>		95.5 %		70-130	1929035	07/19/19	07/22/19	EPA 8015D
<i>Surrogate: Bromofluorobenzene</i>		96.1 %		70-130	1929035	07/19/19	07/22/19	EPA 8015D

Anions by 300.0/9056A

Chloride	21.4	20.0	mg/kg	1	1929039	07/19/19	07/20/19	EPA 300.0/9056A
----------	------	------	-------	---	---------	----------	----------	--------------------

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.



Epic Energy 7420 Main Street Farmington NM, 87402	Project Name: Rincon 14 BGT Project Number: 18012-0006 Project Manager: Vern Andrews	Reported: 07/24/19 09:12
---	--	-----------------------------

Volatile Organic Compounds by 8260 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1929035 - Purge and Trap EPA 5030A

Prepared: 07/19/19 0 Analyzed: 07/23/19 0

Blank (1929035-BLK1)

Benzene	ND	0.0250	mg/kg							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
p,m-Xylene	ND	0.0500	"							
o-Xylene	ND	0.0250	"							
Total Xylenes	ND	0.0250	"							
Surrogate: 1,2-Dichloroethane-d4	0.513		"	0.500		103	70-130			
Surrogate: Toluene-d8	0.465		"	0.500		93.0	70-130			
Surrogate: Bromofluorobenzene	0.472		"	0.500		94.1	70-130			

Prepared: 07/19/19 0 Analyzed: 07/23/19 0

LCS (1929035-BS1)

Benzene	2.40	0.0250	mg/kg	2.50		96.0	70-130			
Toluene	2.23	0.0250	"	2.50		89.4	70-130			
Ethylbenzene	2.29	0.0250	"	2.50		91.4	70-130			
p,m-Xylene	4.54	0.0500	"	5.00		90.7	70-130			
o-Xylene	2.24	0.0250	"	2.50		89.8	70-130			
Total Xylenes	6.78	0.0250	"	7.50		90.4	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.506		"	0.500		101	70-130			
Surrogate: Toluene-d8	0.478		"	0.500		95.5	70-130			
Surrogate: Bromofluorobenzene	0.490		"	0.500		98.0	70-130			

Prepared: 07/19/19 0 Analyzed: 07/23/19 0

Matrix Spike (1929035-MS1) Source: P907052-01

Benzene	2.43	0.0250	mg/kg	2.50	ND	97.4	48-131			
Toluene	2.23	0.0250	"	2.50	ND	89.1	48-130			
Ethylbenzene	2.28	0.0250	"	2.50	ND	91.2	45-135			
p,m-Xylene	4.53	0.0500	"	5.00	ND	90.6	43-135			
o-Xylene	2.24	0.0250	"	2.50	ND	89.7	43-135			
Total Xylenes	6.77	0.0250	"	7.50	ND	90.3	43-135			
Surrogate: 1,2-Dichloroethane-d4	0.498		"	0.500		99.6	70-130			
Surrogate: Toluene-d8	0.476		"	0.500		95.2	70-130			
Surrogate: Bromofluorobenzene	0.475		"	0.500		94.9	70-130			

Prepared: 07/19/19 0 Analyzed: 07/23/19 0

Matrix Spike Dup (1929035-MSD1) Source: P907052-01

Benzene	2.43	0.0250	mg/kg	2.50	ND	97.4	48-131	0.00	23	
Toluene	2.21	0.0250	"	2.50	ND	88.4	48-130	0.766	24	
Ethylbenzene	2.26	0.0250	"	2.50	ND	90.3	45-135	0.948	27	
p,m-Xylene	4.51	0.0500	"	5.00	ND	90.3	43-135	0.376	27	
o-Xylene	2.24	0.0250	"	2.50	ND	89.5	43-135	0.201	27	
Total Xylenes	6.75	0.0250	"	7.50	ND	90.0	43-135	0.318	27	
Surrogate: 1,2-Dichloroethane-d4	0.516		"	0.500		103	70-130			
Surrogate: Toluene-d8	0.471		"	0.500		94.1	70-130			
Surrogate: Bromofluorobenzene	0.479		"	0.500		95.7	70-130			

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.



Epic Energy 7420 Main Street Farmington NM, 87402	Project Name: Rincon 14 BGT Project Number: 18012-0006 Project Manager: Vern Andrews	Reported: 07/24/19 09:12
---	--	-----------------------------

Nonhalogenated Organics by 8015 - DRO/ORO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1929032 - DRO Extraction EPA 3570

Prepared: 07/19/19 0 Analyzed: 07/19/19 1										
Blank (1929032-BLK1)										
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40)	ND	50.0	"							
Surrogate: n-Nonane	55.7		"	50.0		111	50-200			
Prepared: 07/19/19 0 Analyzed: 07/19/19 1										
LCS (1929032-BS1)										
Diesel Range Organics (C10-C28)	510	25.0	mg/kg	500		102	38-132			
Surrogate: n-Nonane	50.4		"	50.0		101	50-200			
Prepared: 07/19/19 0 Analyzed: 07/19/19 1										
LCS Dup (1929032-BSD1)										
Diesel Range Organics (C10-C28)	513	25.0	mg/kg	500		103	38-132	0.501	20	
Surrogate: n-Nonane	50.0		"	50.0		99.9	50-200			

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.



Epic Energy 7420 Main Street Farmington NM, 87402	Project Name: Rincon 14 BGT Project Number: 18012-0006 Project Manager: Vern Andrews	Reported: 07/24/19 09:12
---	--	-----------------------------

Nonhalogenated Organics by 8015 - GRO - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1929035 - Purge and Trap EPA 5030A

Blank (1929035-BLK1)		Prepared: 07/19/19 0 Analyzed: 07/23/19 0								
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1,2-Dichloroethane-d4	0.515		"	0.500		103	70-130			
Surrogate: Toluene-d8	0.465		"	0.500		93.0	70-130			
Surrogate: Bromofluorobenzene	0.472		"	0.500		94.4	70-130			

LCS (1929035-BS2)		Prepared: 07/19/19 0 Analyzed: 07/23/19 0								
Gasoline Range Organics (C6-C10)	46.0	20.0	mg/kg	50.0		92.0	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.513		"	0.500		103	70-130			
Surrogate: Toluene-d8	0.480		"	0.500		95.9	70-130			
Surrogate: Bromofluorobenzene	0.489		"	0.500		97.7	70-130			

Matrix Spike (1929035-MS2)		Source: P907052-01		Prepared: 07/19/19 0 Analyzed: 07/23/19 0						
Gasoline Range Organics (C6-C10)	48.4	20.0	mg/kg	50.0	ND	96.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.498		"	0.500		99.6	70-130			
Surrogate: Toluene-d8	0.482		"	0.500		96.3	70-130			
Surrogate: Bromofluorobenzene	0.473		"	0.500		94.6	70-130			

Matrix Spike Dup (1929035-MSD2)		Source: P907052-01		Prepared: 07/19/19 0 Analyzed: 07/23/19 0						
Gasoline Range Organics (C6-C10)	46.7	20.0	mg/kg	50.0	ND	93.5	70-130	3.57	20	
Surrogate: 1,2-Dichloroethane-d4	0.496		"	0.500		99.2	70-130			
Surrogate: Toluene-d8	0.481		"	0.500		96.2	70-130			
Surrogate: Bromofluorobenzene	0.483		"	0.500		96.5	70-130			

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.



Epic Energy 7420 Main Street Farmington NM, 87402	Project Name: Rincon 14 BGT Project Number: 18012-0006 Project Manager: Vern Andrews	Reported: 07/24/19 09:12
---	--	-----------------------------

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1929039 - Anion Extraction EPA 300.0/9056A										
Blank (1929039-BLK1) Prepared & Analyzed: 07/19/19 1										
Chloride	ND	20.0	mg/kg							
LCS (1929039-BS1) Prepared & Analyzed: 07/19/19 1										
Chloride	260	20.0	mg/kg	250		104	90-110			
Matrix Spike (1929039-MS1) Source: P907052-01 Prepared: 07/19/19 1 Analyzed: 07/19/19 2										
Chloride	309	20.0	mg/kg	250	38.2	109	80-120			
Matrix Spike Dup (1929039-MSD1) Source: P907052-01 Prepared: 07/19/19 1 Analyzed: 07/19/19 2										
Chloride	314	20.0	mg/kg	250	38.2	110	80-120	1.59	20	

QC Summary Report

Comment:

Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.



Epic Energy 7420 Main Street Farmington NM, 87402	Project Name: Rincon 14 BGT Project Number: 18012-0006 Project Manager: Vern Andrews	Reported: 07/24/19 09:12
---	--	-----------------------------

Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- RPD Relative Percent Difference
- ** Methods marked with ** are non-accredited methods.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

Project Information

Client: EPIC LLC
Project: RINCON 14 BGT
Project Manager: MICHAEL L DEAN
Address: 7415 EAST MAIN ST
City, State, Zip: FARMINGTON N.M. 87402
Phone: 327-4892
Email: VANESSA@WASHENG.NET

Chain of Custody

Report due by: 3 Day
Attention: VANESSA FIELDS
Address: 7415 EAST MAIN ST
City, State, Zip: FARMINGTON N.M. 87402
Phone: 505-787-9100
Email: VANESSA@WASHENG.NET

Lab Use Only
Job Number: 18012-0006
Job Name: TPH 418.1
Analysis and Method: Metals 6010, VOC by 8260, BTEX by 8021, GRO/DRO by 8015, DRO/ORO by 8015

Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	TAT					EPA Program			Remarks	
						1D	3D	RCRA	CWA	SDWA	NM	CO	UT		AZ
11:00am	7-18-19	S	G	RINCON 14	1	X	X	X						X	

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabeling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: MICHAEL L DEAN

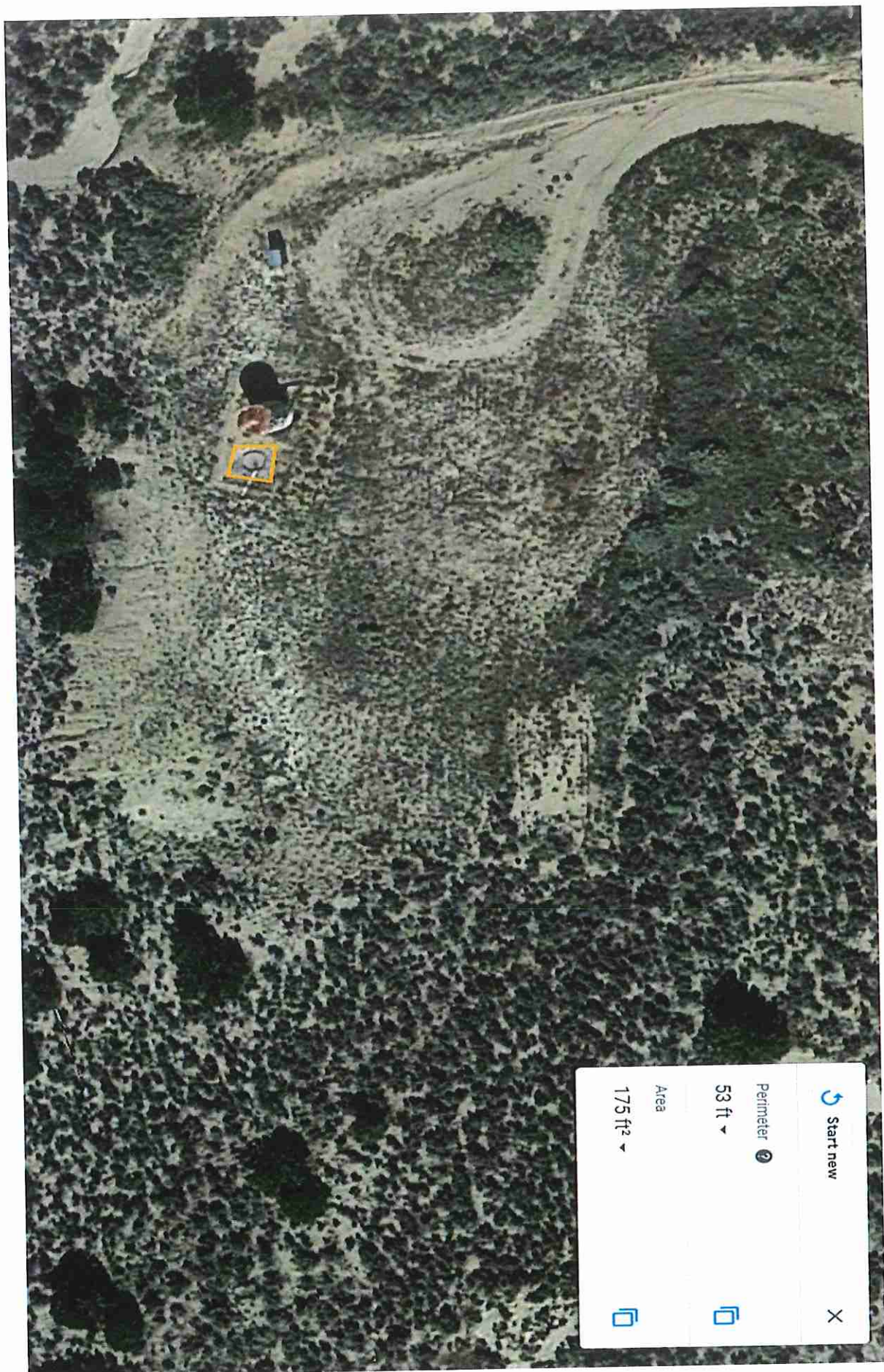
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[Signature]	7-29-19	9:10	[Signature]	7-19-19	9:10
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA
Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.



5796 US Highway 64, Farmington, NM 87401
Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301
Ph (505) 632-4615 Fx (505) 632-1865
Ph (970) 259-4615 Fx (970) 362-1879

Rincon #014 30-039-24687



Sample map 1 (5) point composite sample collected

