

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NCS1929455844
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	DJR Operating, LLC	OGRID	371838
Contact Name	Dave Brown	Contact Telephone	505-632-3476
Contact email	<a href="mailto:DBrown@djrlc.com">DBrown@djrlc.com</a>	Incident # (assigned by OCD)	NCS1929455844
Contact mailing address	1 Road 3263 Aztec, NM 87410		

### Location of Release Source

Latitude 36.4356419128

Longitude 108.154843549

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Central Bisti Unit #4	Site Type:	PxA well
Date Release Discovered; Site Confirmed	9/4/2019	API# (if applicable)	30-045-13282

Unit Letter	Section	Township	Range	County
C	06	25N	12W	San Juan

Surface Owner: ☐ State ☐ Federal ☒ Tribal ☐ Private (Name: Navajo Tribal Trust)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) To Be Determined	Volume Recovered (bbls) – To Be Determined
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release During the removal of surface equipment prior to the plugging, contamination was identified in what appears is a previously existing production pit unknown to us prior to the well being acquired by DJR Operating LLC in 2017. The site was delineated to provide an approximation of the areal extent. The Federal Indian Minerals Office recommended additional investigation and remediation be subject to direction from the Navajo Nation. DJR has contacted the Navajo Nation and is awaiting instructions on next steps.

State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☐ Yes ☒ No

If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☐ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why: Recoverable materials have not been removed pending direction from the Navajo Nation.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dave Brown

Title: Manager of Government and Regulatory Affairs

Signature: 

Date: 9/20/19

email: DBrown@djrlc.com

Telephone: 505-632-3476

#### OCD Only

Received by: 

Date: 10/21/19