Received by OCD: 10/4/2019 9:41:59 AM

Responsible Party: Enduring Resources

Contact Name: James McDaniel

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NCS1929552375
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID: 372286

Contact Telephone: 505-444-3004

Contact email: jmcdaniel@enduringresources.com		Incident #	(assigned by OCD) NCS1929552375		
Contact mailing address: 200 Energy Court			rt .	Farming	ton, New Mexico 87401
			Location	of Release S	ource
atitude	36.200871			Longitude	
			(NAD 83 in dec	imal degrees to 5 deci	mal places)
Site Name: R	odeo 508H			Site Type:	Wellsite
Date Release Discovered: 9/30/2019		API# (if ap	plicable) 30-045-35869		
Unit Letter	Section	Township	Range	Cou	nty
Н	25	23N	9W	San J	Tuan Tuan Tuan Tuan Tuan Tuan Tuan Tuan
Crude Oil		l(s) Released (Select al	l that apply and attach	Volume of	c justification for the volumes provided below) Volume Recovered (bbls):
				calculations or specifi	
					Volume Recovered (bbls):
Produced	water	Volume Release		.1	` ,
		produced water	ion of dissolved cl >10,000 mg/l?	moride in the	☐ Yes ☐ No
Condensa	te	Volume Release			Volume Recovered (bbls)
Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provide	units)	Volume/Weight Recovered (provide units)
Tank Bottoms from 20 bbls			15 bbls		
Flowback Ta	ank				
hydrovac tru 20 bbls of flo	9, a hydrov ick, spilling owback tanl	the contents of the	he truck onto the truck when the h	pad. According natch was opened	ak when they inadvertently opened the hatch of the to the gauge on the truck, there was approximately. The crew closed the hatch, and sucked up the re in progress.

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Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?	
release as defined by 19.15.29.7(A) NMAC?			
☐ Yes ☒ No			
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
	,		
	Initial Re	esponse	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
☐ The source of the rele	ease has been stopped.		
☐ The impacted area ha	s been secured to protect human health and	the environment.	
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and	managed appropriately.	
If all the actions describe	d above have <u>not</u> been undertaken, explain v	vhy:	
		•	
Per 19.15.29.8 B. (4) NM	IAC the responsible party may commence re	emediation immediately after discovery of a release. If remediation	
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the info	rmation given above is true and complete to the	pest of my knowledge and understand that pursuant to OCD rules and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have			
failed to adequately investig	ate and remediate contamination that pose a thre	at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws	
and/or regulations.			
Printed Name: Jame	es McDaniel Title:	HSE Supervisor	
Signature:	16/	Date: 10/4/2019	
email: <u>jmcdaniel@enc</u>	duringresources.com	Telephone: <u>505-444-3004</u>	
OCD Only			
Received by:	Z (. 5)	Date: 10/22/19	
Received by.	/ Junior		

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Yes No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data		
☐ Depth to water determination ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release ☐ Boring or excavation logs	±	
☐ Photographs including date and GIS information ☐ Topographic/Aerial maps		
Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.			
□ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)			
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.			
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.			
Extents of contamination must be fully delineated.			
Contamination does not cause an imminent risk to human health	, the environment, or groundwater.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
Approved	Approval		
Signature:	Date:		

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following it	tems must be included in the closure report.	
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nditions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
remediate contamination that poses a threat to groundwater, surface	water, human health, or the environment nor does not relieve the responsible	
remediate contamination that poses a threat to groundwater, surface	water, human health, or the environment nor does not relieve the responsible or regulations.	



Enduring Resources, LLC Spill Closure Report Rodeo 508H Release



Photo 1: Release (View 1)



Enduring Resources, LLC Spill Closure Report Rodeo 508H Release



Photo 2: Release (View 2)