State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: **Original APD 2/11/2014** Sundry Extension Date 2/4/2019

WELL INFORMATION: DJR OPERATING, LLC

30-045-35510 LYBROOK I10 2308 #002H

Conditions of Approval: (See the below checked and handwritten conditions) Notify Aztec OCD 24hrs prior to casing & cement. Hold C-104 for directional survey & "As Drilled" Plat Hold C-104 for NSL, NSP, DHC, O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable: A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string Submit Gas Capture Plan form prior to spudding or initiating recompletions operations. Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

| Oil base muds are not to be used until for the oil or diesel. This includes synthetic a steel closed loop system. | resh water zones are cased and cemented providing isolation from coils. Oil based mud, drilling fluids and solids must be contained in |
|---|--|
| Well-bore communication is regulated be reported in accordance with 19.15.2 | under 19.15.29 NMAC. This requires well-bore Communication to 9.8. |
| Comply with current regulations at tim Prior to production operator needs to be | |
| Operator change not official until wel | l is spud. |
| | |
| John Park | |
| / | 10/18/19 |
| NMOCD Approved by Signature | Date |

Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

FEB 0 6 2019

FORM APPROVED OMB No. 1004-0137

(March 2012) Expires: October 31, 2014 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. NMNM 118132 SUNDRY NOTICES AND REPORTS ON WELES rmington Field O Do not use this form for proposals to drill or to recenter and Management N/A abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Lybrook I10-2308 02H Oil Well Gas Well Other 2. Name of Operator DJR Operating LLC. 9. API Well No. 30-045-35510 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 1 Road 3263 Basin Mancos Gas/Nageezi Gallup 505-632-3476 Aztec, New Mexico 87410 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SHL: 2464' FSL and 494' FEL Section 10, T23N, R8W BHL: 1920' FSL and 330' FWL Section 10, T23N, R8W 11. County or Parish, State San Juan County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Water Shut-Off Acidize ✓ Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other APD Extension New Construction Casing Repair Recomplete Subsequent Report _ Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) DJR Operating LLC. was issued an approved APD for this well on 5/30/14. DJR Operating is requesting a year APD extension from the final date of 5/30/ for the Lybrook I10-2308 02H well (API 30-045-35510). NMOCD MAR 1 2 2019 DISTRICT III APD extension approved. Final extension date 05/29/2020 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Steven Merrell Title Regulatory Specialist Date 02/04/2019 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

entitle the applicant to conduct operations thereon.

that the applicant holds legal of equitable title to those rights in the subject lease which would

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