

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078109
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: CHERRY HLAVA E-Mail: hlavac1@bp.com		7. If Unit or CA/Agreement, Name and/or No. NMMN78391C
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	8. Well Name and No. GALLEGOS CANYON UNIT 223
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec 9 T28N R12W SESW 0795FSL 1490FWL 36.671620 N Lat, 108.120260 W Lon		9. APT Well No. 30-045-11619-00-C1
		10. Field and Pool, or Exploratory BASIN DAKOTA BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was approved for TA 3/3/11. Casing holes prevent TA - see below.

7/22/11 RU AWS 825

7/25/11 TIH; tag fill @5912. Fluid level @1356'. Set pmp through plug in F nipple. RD slickline. RU testers. Install new tbh hgr with 2 way check. PT BOP to 250# low & 500# high. Tested fine.

7/26/11 Pull tbh. TIH w/bit & scraper.

7/27/11 TIH set CIBP @5820'.

7/28/11 TIH set PKR @1418'. RU & pmp 70 gal of Baker Pkr fluid into wellbore. Follow w/10 bbls 2% KCL wtr. Wellbore pressured up after 3.5 bbls. Let stand for 10 min. Pmp additional 1 bbl fluid. Wellbore pressured up. Call BP engineer David Wages. Release Pkr to let fluid drain. Reset Pkr @1420'. Load tbh. RU testers and PT Csg to 250# low for 5 min. Tested fine. Raised pressure to

RCVD AUG 4 '11
OIL CONS. DIV.
DIST. 3

14. Thereby certify that the foregoing is true and correct	
Electronic Submission #114290 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/02/2011 (11SXM0926SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AGENT
Signature (Electronic Submission)	Date 08/02/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/02/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC D A

Additional data for EC transaction #114290 that would not fit on the form

32. Additional remarks, continued

600#. Test Csg for 30 min. per NMOCD requirement. After 20 min pressure would not build up to over 300#. Bleed off PSI, change charts, ensure hole is full of fluid. Release Pkr.

7/29/11 Load hole w/4.5 bbls wtr. PT. to 600# Pressure dropped to zero after 15 seconds. TOH w/Pkr. Inspect elements on pkr. Good shape.

8/1/11 RU E-Line. Run caliper log 5820'- surface. Fluid level @1200'. Possible hole in Csg @4218'; right below bottom DV tool. Hole @1924', parted casing @1902', holes @1590', 1554' & 1526'. RU E-Line to run CBL 5820' to about 1200' depending on fluid level.

Results of CBL to follow along with NOI to plug entire wellbore.