Form 3160-5 (August 2007).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FUKIVI AI	PROVEL
OMB NO	1004-013
Expires: Ju	
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5	Lease Serial No
	NMSF080003

SUNDELIN	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well	Use form 3160-3 (APD) for such proposals

	141101 000000
5	If Indian, Allottee or Tribe Name

SUBMIT IN TR	IPLICATE - Other instruction	ons on reverse side.	7 If Unit or CA	/Agreement, Name and/or No
Type of Well     ☐ Oil Well    ☐ Gas Well    ☐ O	ther		8 Well Name an FLORANCE	
Name of Operator     BP AMERICA PRODUCTION	Contact: C N CO. E-Mail. hlavacl@bp o	HERRY HLAVA com	9 API Well No. 30-045-118	
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No. (include area coo Ph: 281.366.4081		ol, or Exploratory PICTURED CLIFFS
4. Location of Well (Footage, Sec,	T., R., M., or Survey Description)	<del>.</del>	/ 11 County or P	arish, and State
Sec 22 T30N R9W SWSW 1 36.792816 N Lat, 107.77330		`	SAN JUAN	COUNTY, NM
12. CHECK APP	PROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR O'	THER DATA
TYPE OF SUBMISSION		ТҮРЕ (	OF ACTION	
— Notice of Intent	Acidize	Deepen	Production (Start/Resum	e) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report ·	Casing Repair	☐ New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	
00	Convert to Injection	Plug Back	☐ Water Disposal	
13 Describe Proposed or Completed O If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed Final A determined that the site is ready for	nally or recomplete horizontally, given will be performed or provide the doperations. If the operation results and onment Notices shall be filed	ve subsurface locations and mea e Bond No on file with BLM/B ts in a multiple completion or re	SIA Required subsequent reports she completion in a new interval, a For	nall be filed within 30 days m 3160-4 shall be filed once
If the proposal is to deepen directio Attach the Bond under which the w following completion of the involve testing has been completed. Final Adetermined that the site is ready for BP has evaluated the above.  BP respectfully requests per procedure.  Notify NMOC prior to beg operation.	mally or recomplete horizontally, grock will be performed or provide the doperations. If the operation result shandonment Notices shall be filed final inspection.)  mentioned well and finds no mission to Plug & Abandon to Plug &	we subsurface locations and mea e Bond No on file with BLM/B ts in a multiple completion or re only after all requirements, incl further uphole potential.	BIA Required subsequent reports shecompletion in a new interval, a For uding reclamation, have been completed by the see attached P&A	nall be filed within 30 days m 3160-4 shall be filed once leted, and the operator has
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# bp

### BP - San Juan Wellwork Procedure

## FLORANCE 055-PC 30-045-11890-00

Unit letter M SEC. 22, T30NN, R09WW San Juan, NM Picture Cliffs Formation OGRID Number: ?
P&A date –Dec 2011

### Basic Job Procedure:

- 1. Kill well. Verify if there is pipe in hole. (If is pipe circulate well with this pipe and POH)
- 2. Pump ~130 sxs of cement class C to fill well from bottom to surface
- 3. WOC. PT to 500 psi.
- 4. Check fluid level inside 3.5" csg and top up if necessary.
- 5. Install well marker and identification plate per regulatory requirements. RD MO Location

### **Current Wellbore Diagram**



