

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM013688
2 Name of Operator BP AMERICA PRODUCTION CO.		6 If Indian, Allottee or Tribe Name
Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		7. If Unit or CA/Agreement, Name and/or No
3a Address 200 ENERGY COURT FARMINGTON, NM 87401	3b Phone No. (include area code) Ph: 281.366.4081	8 Well Name and No ATLANTIC LS 1A
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec 25 T31N R10W NESE 1820FSL 1100FEL 36.867279 N Lat, 107.830750 W Lon		9 API Well No 30-045-22877-00-S1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11 County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The original intent was to clean out the above mentioned well.

7/5/11 Wellhead found leaning

7/7/11 Inspected wellhead; good solid inch of room between stripper head flange on top & the floor edge - then the distance dropped to approximately 3/8" Noticed wellhead wobbling more. Dug down around the wellhead to 3' & inspected for cracks in csg - nothing observed.

Need to set 4 1/2" CIBP in hole and rig down.

7/8/11 BP engineer Trevor McClymont contacted Brandon Powell @NMOCD & received verbal approval to set plug and test casing. Also spoke with Steve Mason @BLM for verbal approval.



* File procedure within 90 days

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #112786 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/14/2011 (11SXM0544SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/13/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 07/14/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD A

Additional data for EC transaction #112786 that would not fit on the form

32. Additional remarks, continued

7/11/11 TIH; set 4 1/2" CIBP @4900' KB. Pmp 133 bbls 2% KCL-E wtr dn csg. Pmp'd 174 bbls total. Hydrostatic pressure at liner top (3628') is +/- 1550 PSI. Appears 7" csg has hole above 3628'. Engineer discussed with Brandon Powell @NMOCD.

7/12/11 Csg 10 psi; BH 0 psi. Blew well dn. TIH; tag fluid @70'. Unloaded 80 bbls fresh wtr into rig pit. Slowly filled casing. Pmp'd 4 bbls to pit. Got all gas & air out; then shut dn pmp & observed fluid level. After 40 min hole is standing full above frac valve. Closed frac valve. Rig Down move off location.

Plan & write procedure to restore well to production.