

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5 Lease Serial No
NMSF078201

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8 Well Name and No
FLORANCE 60R

2 Name of Operator

BP AMERICA PRODUCTION CO.

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

9 API Well No

30-045-23546-00-D1

3a Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No (include area code)

Ph: 281.366.4081

10 Field and Pool, or Exploratory
AZTEC FRUITLAND SAND
AZTEC PICTURED CLIFFS

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T29N R9W NWSW 1540FSL 0800FWL
36.750748 N Lat, 107.736313 W Lon

11 County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above mentioned well has been reviewed and BP finds no further uphole potential. Therefore we respectfully requests permission to P&A the entire wellbore.

Please see the attached P&A procedure.

**H₂S POTENTIAL EXIST****Notify NMOCD 24 hrs
prior to beginning
operations**

14 I hereby certify that the foregoing is true and correct

**Electronic Submission #113873 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 07/28/2011 (11SXM0553SE)**

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/26/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 07/28/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD A**



BP - San Juan Wellwork Procedure P&A

FLORANCE 060R-PC 30-045-23546-00

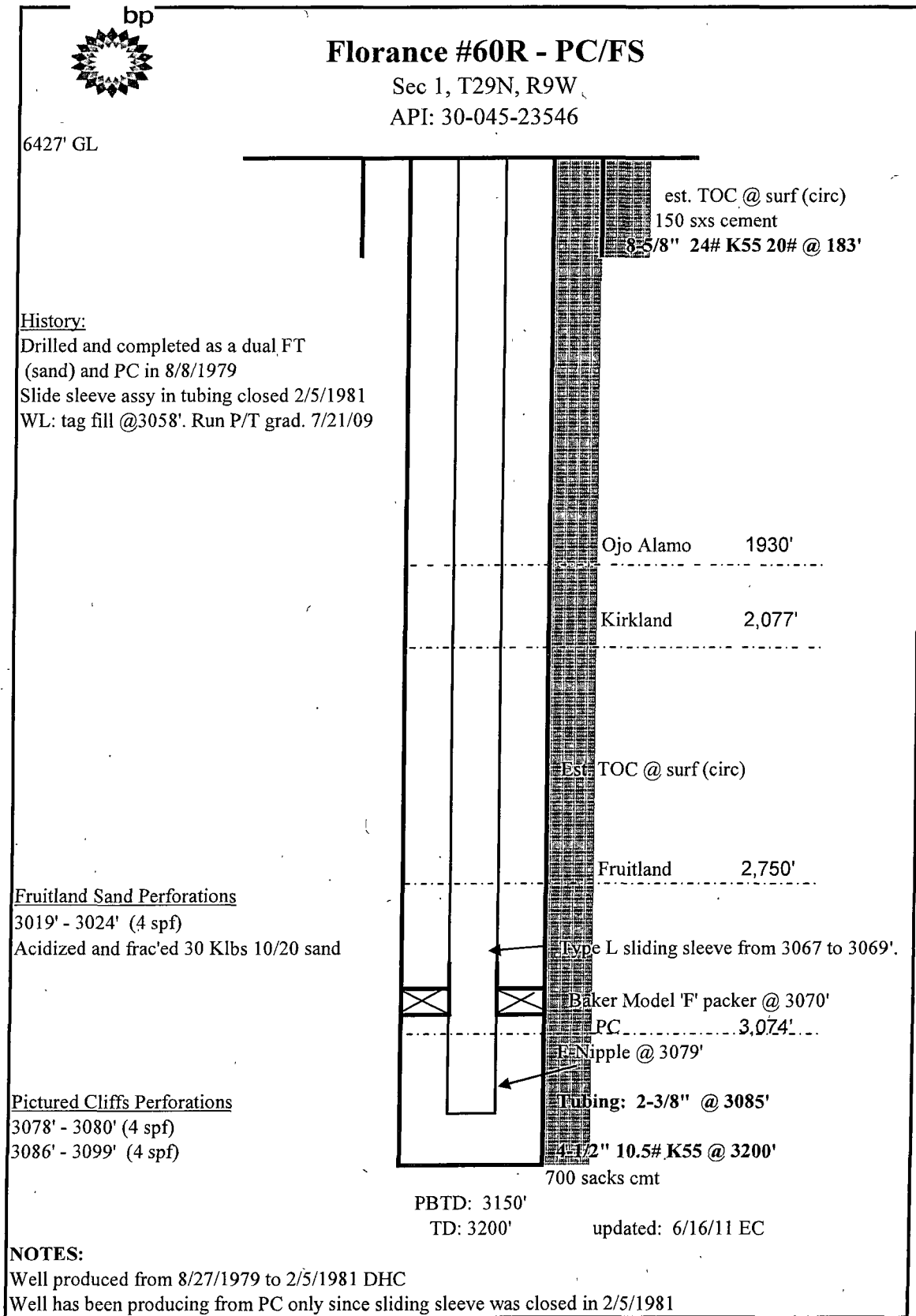
Unit letter L SEC. 01, T29NN, R09WW
San Juan, NM
Picture Cliffs Formation
OGRID Number: 778
Federal Lease NMSF078201
P&A date - Nov-Dec 2011

Basic Job Procedure:

1. Try to POH laying down 2-3/8" tbg.; @ 3,085'. If not possible RIH and cut 2 3/8" tubing at 3,060 ft
2. RU E-line unit. RIH and set cement retainer at 3,050 ft. PU x RIH w/ 2-3/8" work string and sting in CR and pump cmt below (PC formation). Sting out. WOC and TWT at 3,050 ft.
3. RIH with CR and set at 2,850 ft. Pump and squeeze cmt into Fruitland perms. Sting out and dump 200 ft of cmt on top Displace all well to P&A fluid and PT to 500 psi or TWT.
4. Place cement plugs:
 - 2,100'-1,700' (Kirkland and Ojo Alamo); PT 500 psi or TWT.
 - 300 to surface.
5. Install well marker and identification plate per regulatory requirements. RD MO Location

Place a cement plug from 604'-504' to cover the Nacimiento cap.

Current Wellbore Diagram



Proposed Wellbore Diagram



Florance #60R - PC/FS

Sec 1, T29N, R9W

API: 30-045-23546

6427' GL

History:

Drilled and completed as a dual FT
(sand) and PC in 8/8/1979

Slide sleeve assy in tubing closed 2/5/1981

WL: tag fill @3058'. Run P/T grad. 7/21/09

Fruitland Sand Perforations

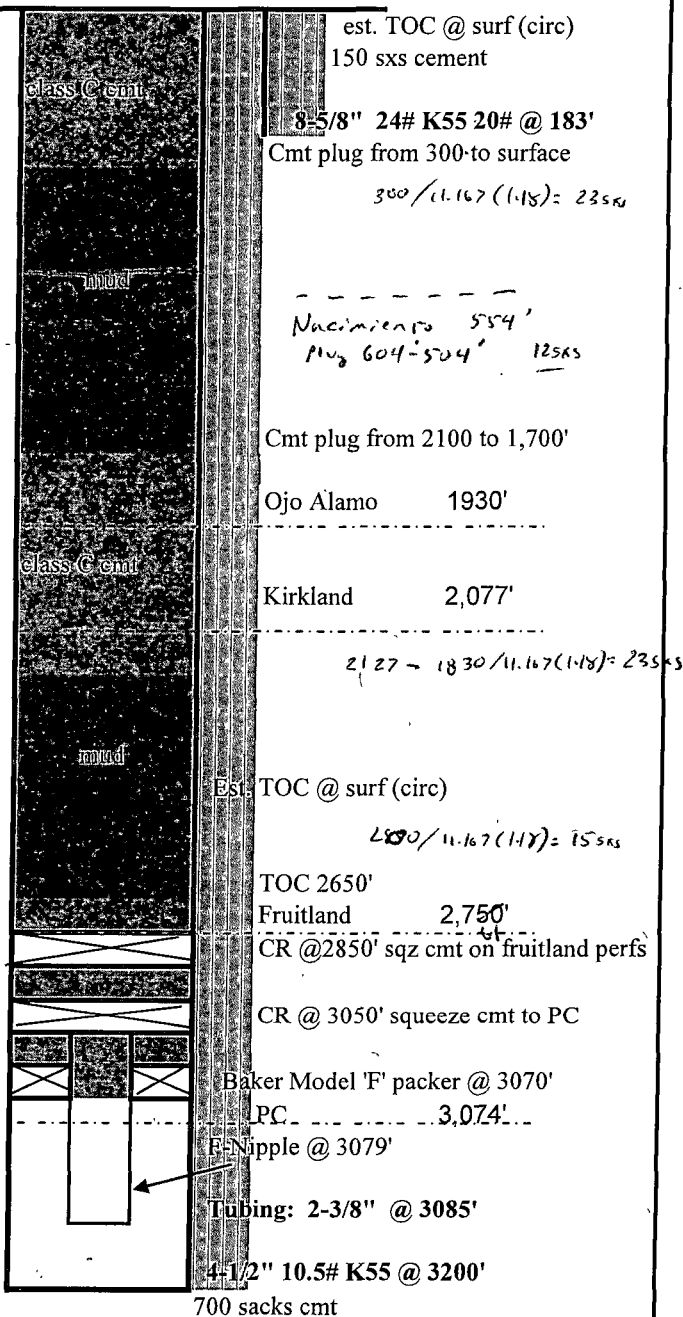
3019' - 3024' (4 spf)

Acidized and frac'ed 30 Klbs 10/20 sand

Pictured Cliffs Perforations

3078' - 3080' (4 spf)

3086' - 3099' (4 spf)



PBTD: 3150'

TD: 3200'

updated: 6/16/11 EC

NOTES:

Well produced from 8/27/1979 to 2/5/1981 DHC

Well has been producing from PC only since sliding sleeve was closed in 2/5/1981

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 60R Florance

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 2127' – 1880'.
 - b) Place a cement plug from 604' – 504' to cover the Nacimiento top.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.