Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

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Э.,	_Lease Serial No.
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	NOTICES AND REPORT		DON'T PROPERTY.	SFA0780631	
	s form for proposals to		月 月 四 四 四 四 四 四 四 四 四 四 四 四 四 四 四 四 四 四	6. If Indian, Allottee or Tribe Name	
abandoned well.		NA _{D44} :			
			100 2	77% If Unit or CA/Agreement, Name and/or No	Э.
SUBMIT IN TRIPL	CATE = Other instru	ctions on reverse	March Sancraces (1960)	N/A Othu	
1. Type of Well			ганпичувый	1 - 5	
X Oil Well Gas Well	Buteau of Land	18. Well Name and No.			
2. Name of Operator	•	Farfelu #1			
Elm Ridge Exploration Co LLC		9. API Well No.			
3a. Address	3b. Phone No. (include area code)		30-045-29426		
PO Box 156, Bloomfield. NM 8	505-632-3476 x201	1	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., I		Basin Dakota			
1650' FSL x 880' FEL		11. County or Parish, State			
"I" Sec 19-T25N-R11W		San Juan NM			
				San Juan, NM	
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT	, OR OTHER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	
	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	
YS\$/	Change Plans	Plug and Abandon	Temporarily		
Final Abandonment Notice	Convert to Injection	Plue Back	Water Dispos	sal	

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

Water Disposal

Elm Ridge Exploration Co LLC preformed a Mechanical Integrity Test on June 6, 2011 as follows: June 3, 2011: MIRU, Open casing, SICP 450 PSI, TOH with TBG, pick up plug and packer assembly, TIH set RBP at 5733' roll hole to remove all gas, set packer at 5675' packer not holding, rig up test unit and perform MIT at 560 PSI, Paul Wiebe with NMOCD witnessed test, test passed. Released packer TIH and latch onto RBP, release plug and TOH, lay down BHA. TIH with saw tooth collar, 1 joint of 2 3/8" TBG, SN, 179 joints of 2 3/8" TBG, EOT at 5680' KB, SN at 5648' KB. We are currently waiting on a pipeline and will at that point return this well to production.

neightalrages

Convert to Injection

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Administrative Specialist Sharla Bemrose Signature Date July 27, 2011 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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JUL 29 2011

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