

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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AUG 12 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMSF-078772
2. Name of Operator Williams Production Company, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-634-4208	7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 2254' FSL & 752' FEL, BHL: 50' FSL & 2050' FEL, sec 34, T32N, R6W		8. Well Name and No Rosa Unit COM #329A
		9. API Well No. 30-039-29398
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7-21-11 - MIRU HWS #12 to prep for re entry

7-22-11 - RIH and set RBP @ 2565'. RDMO

7-27-11 - MIRU AWS #222 for sidetrack and horizontal operations

7-28-11 - Install test plug, test blind & pipe rams, choke man. valves, kill & choke; line valves, TIW valve @ 250# low 5 min each, 1500# high 10 min each. Test; pump, plug & charts used. Pull plug & test 7" Csg - blinds, 600# 30 min, all tested good

7-29-11 - Mill window from 2547' to 2555'

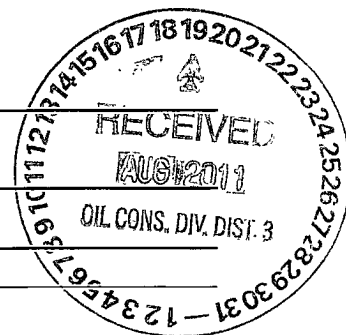
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Permit Supervisor
Signature <i>Larry Higgins</i>	Date 8/12/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



NMOCD

AUG 15 2011

FARMINGTON FIELD OFFICE

Rosa Unit #329A – Page 2

7-30 thru 8-2-11 – Drill 6-1/4" curve 2555' to 3408' MD

8-3 thru 8-5-11 – Drill 6-1/4" lateral 3408' to 5282"

8-6-11 – TD 6-1/4" hole @ 5412' MD (3020' TVD) at 0400 hours

8-7-11 – Run 66 preperforated (28, 0.50" holes p/ft) and 1 regular joint, 4-1/2", 11.6# J-55, LT&C casing set @ 5395'. TOL @ 2565' Top perfs @ 2616', bottom perfs @ 5390'. Retrieve RBP @ 2565'. **Drilling rig released at 1900 hrs, 8/7/11**

8-9-11 – MIRU HWS #15 to run rods and tubing

5-10-11 – Land 2-7/8", 6.5#, J-55, EUE 8rd tubing with a 200' capillary string as follows: 96 jts tubing, F-nipple @ 3139', 1 jt tubing, ½ mule shoe @ 3170'. Run Pump and rods as follows: 2-1/2 x 1-1/2 x 12 RHAC rod pump, 4 1-1/4" sinker bars, 120 ¾" rods, 8', 6' & 2' pony rods and 1-1/4" x 22' polished rod w/8' liner